Department of Mines, Minerals and Energy Division of Gas and Oil

Operations Name: JAMES DUNN VCP3033

Permit #: 3117 WS-482

Department of Mines, Minerals and Energy Division of Gas and Oil P.O. Box 1416 Abingdon, Virginia 24210 703/676-5423

# COMPLETION REPORT

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RECEN 1997	
DIVISION OF GAS & OIL	

WELL TYPE: Oil _ Gas _ Coalbed Methane X or Injection _ well	GAS & OIL
	- 012
Date Well Completed: 9-19-96 Total Depth of Well: LTD = 2789 DTD = 2792	
Attach the Drilling Report; if not previously submitted. In addition, submit any changes in casing or tub after the Drilling Report was submitted.	ing that were approved
STIMULATION RECORD  Zone 1: COAL SEAMS* Formation Stimulated With: 70Q FOAM  W/24300# 12/20 SAND - 750000 SCF N2 - 502 BF  Perforated: 2030 to 2641.5 No. of Perforations: 16 Perforation size: 34  Formation Broke Down at: 1890 PSIG Average Injection Rate: 10.5 (35 DH) BPM  ISIP: 1474 PSIG 5 Min SIP: 1410 PSIG Average Injection Pressure: 3770  Date Stimulated: 9-19-96	
* C-SEAM, WARCREEK, BECKLEY, L HORSEPEN, X-SEAM, POCO #9, POCO #4, POCO #2	
Zone 2: Formation Stimulated With:	
Perforated: to No. of Perforations: Perforation size: Formation Broke Down at: PSIG Average Injection Rate: ISIP: PSIG Min SIP: PSIG Average Injection Pressure: Date Stimulated:	
Zone 3: Formation Stimulated With:	
Perforated: to No. of Perforations: Perforation size: Formation Broke Down at: PSIG Average Injection Rate: ISIP: PSIG Min SIP: PSIG Average Injection Pressure: Date Stimulated:	
FINAL PRODUCTION:  BOD MCFD HOURS TESTED ROCK PRESSURE  Zone (1)  Zone (2)  Zone (3)  Final Production if Gas Zones are Commingled 27 MCFD 6 Hours Tested 383 PSIG 48 H	HOURS TESTED
* Use additional sheets with this format, if more than three (3) zones were stimulated.	

Permittee: <u>EQUITABLE RESOURCES EXPLORATION</u> (Company)

(Signature)

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Department of Mines, Minerals and Energy
Division of Gas and Oil
P. O. Box 1410
Abingdon, Virginia 24210
703/676-5423

# DRILLING REPORT

Pursuant to VR-480-05-22.1, § 1.36, the undersigned Permittee submits this report on Well VCP3033 in the LIPPS District of the WISE County, Virginia on 13TH day, JANUARY month, 19 97.						
LOCATION						
County: WISE Surface Elevation: 2583.7 9125 FT S. of Latitude 37°		District: <u>LIPPS</u> f Kelly Bushing: 2 20 FT W. of I	2593.7		angle: <u>CA</u>	NEY RIDGE
Attach a final location plat as	required by VR 480	)-05-22.1, § 1.36				
DRILLING DATA						
Date Drilling Commenced: 09-04-96 Drilling Contractor: Union Drilling  Date Drilling Completed: 09-08-96 Rig Type: X Rotary Cable Tool  Total Depth of Well: LTD=2789 DTD=2792						
GEOLOGICAL DATA						
Fresh Water at: 44	feet 1.5" STREAM			eet		PM
Salt Water at:	feet feet feet	GPM GPM GPM		feet feet feet	G	PM PM PM
COAL SEAMS:					MININ	IG IN AREA
NAME	TOP	воттом	THICKNESS	YES	NO	MINED OUT
BECKLEY L HORSEPEN	2124 2176	2126 2178	2 2			
GAS AND OIL SHOWS:						

**FORMATION** 

TOP

**BOTTOM** 

2782/2792

**THICKNESS** 

IPF (MCFD/BOPD)

**ODOR** 

PRESSURE

**HOURS TESTED** 

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Cuttings or samples are  $\underline{X}$  available for examination by a member of the Virginia Division of Mineral Resources have not  $\underline{X}$  been furnished to the Virginia Division of Mineral Resources

#### **ELECTRIC LOGS AND SURVEYS**

List logs run on wellbore: DEN/TMP/GR

Did log disclose vertical location of a coal seam? Yes X No

# SURVEY RESULTS

DEPTH OF SURVEY	DIRECTION/DISTANCE/DEGREES FROM TRUE VERTICAL	DEPTH OF SURVEY	DIRECTION/DISTANCE/DEGREES FROM TRUE VERTICAL
47	1/4°	1400	3/4°
200	1/4°	1590	3/4°
400	3/4°	1790	3/4°
472	3/4°	1990	3/4°
600	3/4°	2190	3/4°
800	3/4°	2390	3/4°
1000	1°	2590	3/4°
1200	1°	2782	3/4°
1266	1°		

#### CASING AND TUBING

	SIZE _	TOP BOTTOM	<u>LENGTH</u>	CEMENT USED (IN CU/FT)	DATE CEMENTED	PACKERS OR BRIDGE PLUGS KIND SIZE SET AT
Conductor		*				
Surface	11 3/4"	48'	38'			
Water Protection	8 5/8"	319'	309'	80(94)	09-05-96	
Coal Protection						
Other Casing and Tubing Left in Well	4 1/2" 2 3/8"	2726' 2679'	2716'	355(447)	09-08-96	
Liners						

REMARKS: Shut down, fishing jobs, depths and dates, caving, lost circulation, etc.

# Department of Mines, Minerals and Energy Division of Gas and Oil

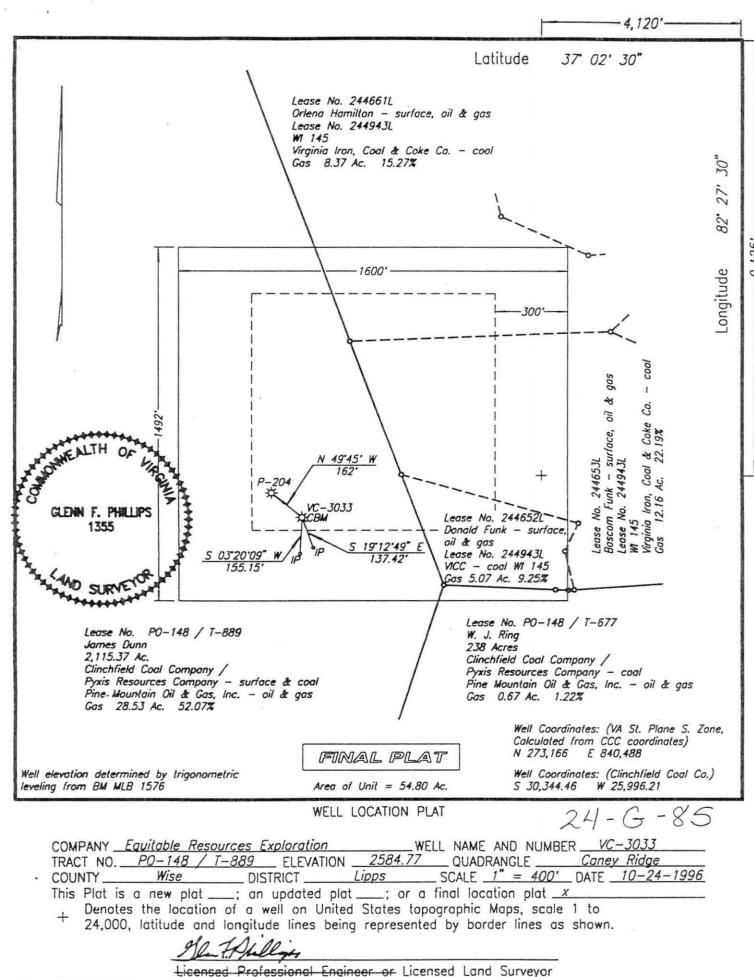
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DRILLER'S LOG

Compiled by Engineering

_AGE_	FORMATION	GENERAL <u>LITHOLOGY</u>	COLOR	DE TOP	PTH BOTTOM	THICKNESS	REMARKS
Pennsylvanian	Sand, Shale & Thir BECKLEY Sand, Shale & Thir L HORSEPEN Sand, Shale & Thir	n Coals		0 2124 2126 2176 2178	2124 2126 2176 2178 2789	2124 2 50 2 611	
	Logger's Total Dep	oth			2789		

EQUITABLE R	RESOURCES EXPLORATION	(Company)
Aciel (1.	Query	(Signature)
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Form DGO-GO-7