. . .

		E22091			TITOC (C	Horn)	VC 2926
Department of Mines, Mine	erals and Ener	.gy	U _I	perations name.	VICC (Samue) Permit #:		
Division of Gas and Oil					Permit w	2431	
				Wi		N5.38	25
		Departme	Division of (Minerals and En	(e) 93		
			P. O. Bo				
			14.0				
			Abingdon, Vir	The second secon			
			(03/6/0)-5423 j	r,:::		
*				W DEFECT	1 1 1 1 1		1
			COMPLETIC	N REPORT	1. 1		
WELL TYPE: Oil Gas	Coalbed	Methane X	or Injectio	n well			
Date Well Completed:	9-26-94			Total Depth o	f Well: LTD=29	O6 DTI	D=2915
Attach the Drilling Repor	rt, if not pre	eviously sub	mitted. In a	ddition, submit	any changes in ca	sing or tub	ing that were
approved after the Drill	ing Report was	s submitted.					
STIMULATION RECORD							
Zone 1:Coal_Seams	*	Fo	rmation Stimu	lated With:	700 Foam		
w/20300# 20/40 s Perforated: 1645_5	and - 111.	5000 SCF	N ₂ , 859 B	F			2/11
Perforated: 1645_5	TO253	2.5	No. of Perfor	ations: 15	Perfora	tion Size:	. 34"
Formation Broke Down at:							
ISIP	PSIG5	MIN SIP	1886	PSIG Aver	age Injection Pres	sure3	748 PSIG
Date Stimulated 9-2							
M. Seaboard, C-Sea							
Perforated:	то		No. of Perfor	ations:	Perfora	tion Size:	
Formation Broke Down at:							
ISIP							
Date Stimulated							1000
Account for the property of the second of th							
Zone 3:		Fo	rmation Stimu	lated With:			
Perforated:	то		No. of Perfor	ations:	Perfora	tion Size:	
Formation Broke Down at:							
ISIP							
Date Stimulated							
FINAL PRODUCTION:	Natural	_XAft	er Stimulatio	on			
	BOD	MCFD	HOU	RS TESTED	ROCK PRESSURE		HOURS TESTED
Zone (1)					TOTAL TOTAL PROPERTY.		
Zone (2)							
Zone (3)							
Final Production if Gas	Zones are Com	mingled	52 MCFD	6_ Hours	Tested 480	PSIG _48	Hours Tested
* Use additional sheets	with this for	mat, if more	than three ((3) zones were s	stimulated.		
	Permittee	: _EQUITABLE	RESOURCES EX	PLORATION	(Company)		
	Ву:	Joseph	e a Ce	u V	(Signature)		
Form DGO-GO-15							

Rev. 9/91

Department of Mines, Minerals and Energy Division of Gas and Oil

Operations	Name:	VICC	(Sat	nue1	Horn)	VC2926	
		Permi					

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Department of Mines, Minerala and Energy
Division of Gas and Oil
P. O. Box 1416
Abingdon, Virginia 24210
703/676-5423

DRILLING REPORT

Linns	District of the	Wise	tee submits this repor	v. Virginia on	31st day,
_October mont	h, 19 <u>94</u> .			,,,	
LOCATION					
County:Wise		Distri	et: Lipps		
Surface Elevation: 26	02.64 Elevation	n of Kelly Bushi	ng: 2612.64 Quadr	angle: Coeb	urn
4590 FT. S					
Attach a final location	plat as required b	y VR 480-05-22.	1, § 1.36.		
DRILLING DATA					
Date Drilling Commenced:	9-9-94		Drilling Contractor	. Union Dri	lling
Date Drilling Completed:			Rig Type: X Rota		
Total Depth of Well:				· —	
			-		
GEOLOGICAL DATA					
Fresh Water at:	Feet	GPM _	Feet	GPM	
	Feet		Feet		
	Feat		Feet		
	Feet		Feet		
COAL SEAMS:				MINI	NG IN AREA
NAME	TOP	BOTTOM	THICKNESS	THE COMMENTS OF THE COMMENTS O	NO MINED OUT
M. Seaboard	1645	1648	3		
L. Horsepen	2148	2150	2		
X-Seam (Split)	2201	2204	3		
Poco #7	2415	2417	2		
Poco #4	2531	2534	33		
		-			
GAS AND DIL SHOWS: NOT	e Reported				
	OP BOTTOM	THICKNESS	IPF (MCFD/BOPD)	PRESSURE	HOURS TESTED .

1 of 3

Department of Mines, Minerals and Energy Division of Gas and Oil

Operations	Name:	VICC	(Samu	cl	Horn)	VC2926	
•			t #:				

Cuttings or samples are __ are not X available for examination by a member of the Virginia Division of Mineral Resources Cuttings or samples have $\underline{\hspace{0.1cm}}$ have not $\underline{\hspace{0.1cm}} \underline{\hspace{0.1cm}}$ been furnished to the Virginia Division of Mineral Resources

EL FETRIC LOGS AND SURVEYS

id log discl	ose vertical location of a coal seam	i? Yes X N	·	
SURVEY RESULT	-	DECTU	BIDECTION OF TANCE (BECOLLY	
DEPTH	DIRECTION/DISTANCE/DEGREES	DEPTH	DIRECTION/DISTANCE/DEGREES	
F SURVEY	FROM TRUE VERTICAL	OF SURVEY	1/4°	
1 <u>98</u> 357	1/4° 3/4°	1587	1/2°	**
557		1787		
557	3/4	<u>198</u> 7	3/4^	
757	3/4"	2021	3/4°	
808_	3/4°	2203	3/4°	
959	3/4°	2444	1°	
1159	1 1/4°	2667	_7/8°	
1359	_1 1/4°	2745	1°	

CASING AND TUBING

	SIZE	TOP BOTTOM	LENGTH	CEMENT USED	CEMENTED	BRIDGE PLUGS
Conductor	13 3/8"	29 1	19'			
Surtace						
Water Protection	8 5/8"	321 '	310'	125(148)	9-9-94	
Coel Protection	711	488'	4781	75(89)	9-10-94	
uther Casing and Tubing Left in Well	4 1/2" 2 3/8"	2746' 2593.5'	2726'	315(406)	9-14-94	

Linera

REMARKS: Shut down, fishing jobs, depths and dates, caving, Lost circulation, etc. 9 10-94 Lost CIRC. Open Mine

FORM DG0-G0-14

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Department of Mines, Minerals and Energy Division of Gas and Dil Operations Name: VICC (Samuel Horn) VC2928

Permit #: 2457

DRILLER'S LOG

Compiled by Engineering

GEOLOGIC		GENERAL		DEPT	ТН		
AGE	FORMATION	LITHOLOGY	COLOR	TOP	BOTTOM	THICKNESS	REHARKS
nnsylvanian	Sand, Shale	& Thin Coal	s	0	1645	1645	
	Middle Seabo	ard Coal		1645	1648	3	
	Sand, Shale	& Thin Coal	S	1648	2148	500	
	Lower Horsep	en Coal		2148	2150	2	
	Sand, Shale	& Thin Coal	s	2150	2201	51	
	X-Seam Coal	(Split)	x.	2201	2204	3	
	Sand, Shale	& Thin Coal	S	2204	2415	211	
	Poco #7 Coal			2415	2417	2	
	Sand, Shale	& Thin Coal	3	2417	2531	114	
	Poco #4 Coal			2531	2534	3	
	Sand, Shale	& Thin Coal	S	2534	2830	296	
ississippian	Red Rock & S	hale		2830	2906	76	
	Logger's Tot	al Depth			2906		

Permittee: EQUITABLE RESOURCES EXPLORATION

(Signatur

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