VANSANT-4-2

	27-20110-00-03	Rep.	No.
			No. BU-122
Operator COLUM	BIA GAS TRANSMISSI		
Farm JOHN	W. POBST ET AL		
Co. Well No. 9	719-T		
County BUCHAN	AN	Quadrangle V	ANSANT - 7-1/2'
			UTM Zone 17
)		
			ce <u>APPALACHIAN PLATEA</u> US
Elev. (specify) INITIAL FLOW -			at TD <u>CORNIFEROUS</u> Age <u>DEVONIAN</u>
Date compl. or	abandoned JULY 5,		1 PENNAMAN TO THE
Gas Shows 3442	'; 4435'		
Gas Pays 3436	' to 3443'; 4428'		
Main Production	4428' to 4435'	Prod. Form.	BIG LIME
		Age	MISSISSIPPIAN
			101 00 000 11 00 110
Treatment: FRA	CTURED MAXON SAND	WITH 500 GALLONS	MCA, 22,000 # 20/40
	CTURED MAXON SAND 5 BARRELS WATER FR		
SAND AND 92 TEST AFTER BIG LIME FR	5 BARRELS WATER FR FRACTURE - 0 - MCF OM 4428' to 4435';	OM 3436' to 3443' AFTER BLOWING 6 H	THROUGH 29 HOLES OURS. TEST AFTER ACIDIZI WING 6 HOURS NO RESULTS
SAND AND 92 TEST AFTER BIG LIME FR Initial Product	5 BARRELS WATER FR FRACTURE - 0 - MCF OM 4428' to 4435'; ion _AFTER SHOOTIN	OM 3436' to 3443' AFTER BLOWING 6 H 249 MCF AFTER BLO G THE BROWN SHALE	THROUGH 29 HOLES OURS. TEST AFTER ACIDIZI WING 6 HOURS NO RESULTS FORMATION.
SAND AND 92 TEST AFTER BIG LIME FR Initial Product FINAL FLOW	5 BARRELS WATER FR FRACTURE - 0 - MCF OM 4428' to 4435'; ion AFTER SHOOTIN - 249,000 CU. FT.	OM 3436' to 3443' AFTER BLOWING 6 H 249 MCF AFTER BLO G THE BROWN SHALE	THROUGH 29 HOLES OURS. TEST AFTER ACIDIZION WING 6 HOURS NO RESULTS FORMATION.
SAND AND 92 TEST AFTER BIG LIME FR Initial Product FINAL FLOW Oil shows	5 BARRELS WATER FR FRACTURE - 0 - MCF OM 4428' to 4435'; ion AFTER SHOOTIN - 249,000 CU. FT.	OM 3436' to 3443' AFTER BLOWING 6 H 249 MCF AFTER BLO G THE BROWN SHALE	THROUGH 29 HOLES OURS. TEST AFTER ACIDIZION WING 6 HOURS NO RESULTS FORMATION.
SAND AND 92 TEST AFTER BIG LIME FR Initial Product FINAL FLOW Oil shows Water FW	5 BARRELS WATER FR FRACTURE - 0 - MCF OM 4428' to 4435'; ion AFTER SHOOTIN - 249,000 CU. FT.	OM 3436' to 3443' AFTER BLOWING 6 H 249 MCF AFTER BLO G THE BROWN SHALE at	THROUGH 29 HOLES OURS. TEST AFTER ACIDIZI WING 6 HOURS NO RESULTS FORMATION.
SAND AND 92 TEST AFTER BIG LIME FR Initial Product FINAL FLOW Oil shows Water FW SW	5 BARRELS WATER FR FRACTURE - 0 - MCF OM 4428' to 4435'; ion AFTER SHOOTIN - 249,000 CU. FT.	OM 3436' to 3443' AFTER BLOWING 6 H 249 MCF AFTER BLO G THE BROWN SHALE at	THROUGH 29 HOLES OURS. TEST AFTER ACIDIZION WING 6 HOURS NO RESULTS FORMATION.
SAND AND 92 TEST AFTER BIG LIME FR Initial Product FINAL FLOW Oil shows Water FW SW Coal	5 BARRELS WATER FR FRACTURE - 0 - MCF OM 4428' to 4435'; ion AFTER SHOOTIN - 249,000 CU. FT. atatat	OM 3436' to 3443' AFTER BLOWING 6 H 249 MCF AFTER BLO' G THE BROWN SHALE atat	THROUGH 29 HOLES OURS. TEST AFTER ACIDIZI WING 6 HOURS NO RESULTS FORMATION. at at
SAND AND 92 TEST AFTER BIG LIME FR Initial Product FINAL FLOW Oil shows Water FW SW Coal Plat X	5 BARRELS WATER FR FRACTURE - 0 - MCF OM 4428' to 4435'; ion AFTER SHOOTIN - 249,000 CU. FT. at at at	OM 3436' to 3443' AFTER BLOWING 6 H 249 MCF AFTER BLO' G THE BROWN SHALE at Completion Report	THROUGH 29 HOLES OURS. TEST AFTER ACIDIZI WING 6 HOURS NO RESULTS FORMATION. at at X
SAND AND 92 TEST AFTER BIG LIME FR Initial Product FINAL FLOW Oil shows Water FW SW Coal Plat X Drillers Log	5 BARRELS WATER FR FRACTURE - 0 - MCF OM 4428' to 4435'; ion AFTER SHOOTIN - 249,000 CU. FT. at at The state of the stat	OM 3436' to 3443' AFTER BLOWING 6 H 249 MCF AFTER BLO G THE BROWN SHALE at Completion Report	THROUGH 29 HOLES OURS. TEST AFTER ACIDIZI WING 6 HOURS NO RESULTS FORMATION. at at
SAND AND 92 TEST AFTER BIG LIME FR Initial Product FINAL FLOW Oil shows Water FW SW Coal Plat X Drillers Log Samples	5 BARRELS WATER FR FRACTURE - 0 - MCF OM 4428' to 4435'; ion AFTER SHOOTIN - 249,000 CU. FT. at at The state of the stat	OM 3436' to 3443' AFTER BLOWING 6 H 249 MCF AFTER BLO G THE BROWN SHALE at at completion Report	THROUGH 29 HOLES OURS. TEST AFTER ACIDIZI WING 6 HOURS NO RESULTS FORMATION. at at x
SAND AND 92 TEST AFTER BIG LIME FR Initial Product FINAL FLOW Oil shows Water FW SW Coal Plat X Drillers Log Samples Sample Interval	5 BARRELS WATER FR FRACTURE - 0 - MCF OM 4428' to 4435'; ion _AFTER SHOOTIN - 249,000 CU. FT. at at X Geologic Log Interval Sheet	OM 3436' to 3443' AFTER BLOWING 6 H 249 MCF AFTER BLO G THE BROWN SHALE at at completion Report	THROUGH 29 HOLES OURS. TEST AFTER ACIDIZI WING 6 HOURS NO RESULTS FORMATION. at at x
SAND AND 92 TEST AFTER BIG LIME FR Initial Product FINAL FLOW Oil shows Water FW SW Coal Plat X Drillers Log Samples Sample Interval Remarks	5 BARRELS WATER FR FRACTURE - 0 - MCF OM 4428' to 4435'; ion AFTER SHOOTIN - 249,000 CU. FT. at at at Interval Sheet Interval Sheet	OM 3436' to 3443' AFTER BLOWING 6 H 249 MCF AFTER BLO G THE BROWN SHALE at at completion Report	THROUGH 29 HOLES OURS. TEST AFTER ACIDIZI WING 6 HOURS NO RESULTS FORMATION. at at x

		Datum		
Formation	Тор	(Subsea)	Thickness	
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			Series of Management	
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The world March	7/17/03	B. BEX 1997	of W. Artis Yo	
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and department	DESTRUCTION OF		P day poster les	i ener
		14 PT 990		
leased to Open File: Co	mpletion		BER 3, 1973	1500

(Note: UTM measurements in meters, all others in feet)

FORM OG-1

Buchanan	
County	

Prather District

Vansant Topo

Map

4050

To: The Virginia Geological Survey

Northeast

This notice sent to drilling company or operator on

Received in offices of Virginia Geological Survey (returned) on

Commonwealth of Virginia Department of Conservation and Development VIRGINIA GEOLOGICAL SURVEY Box 1428, University Station, Charlottesville, Va.

NOTICE OF PROPOSED C	OIL O	R GAS	WELL
----------------------	-------	-------	------

(This report must be submitted within 30 days after commencing well.)

Date.

Well No. 9719-T Co. No. Office No.

August 23, 1972

Box 1428, University Station Charlottesville, Va.
Gentlemen:
The undersigned will begin on or about September 5, 19 72, the descring drilling of a well for oil or gas on the John W. Pobst, et al Farm, comprising 12,716.82 Acres, in the Prater
District of Buchanan county, Virginia, having the fee title thereto, (or as the case may be) under gran or lease dated May 1, 1971 , made by John W. Pobst, et al to United Fuel Gas Co.
and recorded on the 25 day of June 1971, in the office of the County Clerk for said County in Book
The well is 2000 feet Northeast of the mouth of Low Gap Hallow.

(Give direction and distance in feet or tenths of a mile from two (2) location reference points or map coordinates shown on quadrangle topographic map or, where such map is not available, give direction and distance from two (2) known reference points on County Highway map.)

the mouth of Big Hollow.

It is proposed to drill this well to a depth of about 6760 feet. Samples or cuttings therefrom will be available for examination by a member of the Survey staff. Cuttings will be furnished the Survey upon request, if sacks for same are supplied by the Survey.

The undersigned is informed regarding laws of the Commonwealth of Virginia requiring the plugging or sealing of all dry or abandoned oil and gas wells in which oil or gas bearing stratum has been found, and in which workable coal beds have or have not been penetrated, or from which oil or gas has escaped or been wasted, in the manner prescribed in Chapters 112 and 411 of the Code of Virginia [1948]. He is also informed in regard to the provisions of Chapter 508 of the said Code, requiring notices and reports of wells drilled to be submitted to the Virginia Geological Survey Division of the Department of Conservation and Development within thirty (30) days after the beginning and completion (or abandonment) of any oil or gas well, and the supplying to the said Survey of such other technical or geological data as it may request from time to time.

Please send me Oil and Gas Well Completion Report (Form OG-2) and (if wanted) Drillers Report Book (Form WR-1) for use in reporting the completion of this well.

> Very truly yours COLUMBIA GAS TRANSMISSION CORP. Man Supt., Civil Eng. Dept. Drilling Company or Operator P. O. Box 1273 Street Charleston City or Town 25325 West Virginia State

> > date

Commonwealth of Virginia DEPARTMENT OF LABOR AND INDU Division of Mines Big Stone Gap, Virginia

REDRIKE

NOTICE OF INTENTION TO DRILL OIL OR GAS WELL DEEPEN

(One copy of this report and three identical copies of a plat or map, on a scale not smaller than 400 feet to the inch, and showing information required by Section 45-114, Code of Virginia, 1950, must be submitted to the Division of Mines, and copies sent by registered mail to all persons defined in above law, prior to obtaining a permit to drill.)

TO: DIVISION OF MINES	Charleston, W. Va. 25325
BIG STONE GAP, VIRGINIA	Place
	August 23, , 19 72
Gentlemen:	Date
The undersigned proposes to begin	as soon as a permit therefor is obtained
	edrilixerxinger (strike out two) a well
or oil or gas on the J.W. Pobst, et	al Farm, comprising 12,716.82 acres, in
the Prater District of Present the case may be	Buchanan County, Virginia, having the ce, under grant or lease dated May 1,
	hn W. Pobst, et al to United Fuel Gas (
and recorded on the 25th office of the County Clerk for said Cou	day of June, 19 72 in the
	, as shown on the attached plat or map, is the mouth of
about 2000 feet Northeast	of Low Gap Hollow and about
4050 feet Northeast	the mouth of
WAXEE Northeast	of Big Hollow .
	6760
It is proposed to drill this well	to a depth of about 6760 feet. Sample
or cuttings therefrom will be ava	illable for examination by a member of the
staff of the Virginia Geological Survey	will be furnished the
Survey.	
inch, showing the proposed location of Section 45-114, Code of Virginia, 1950, notice of intention to drill, redrill o sent to all interested persons as requi	a scale not smaller than 400 feet to the the well and other information, required in is attached hereto. Copies of the plat and or deepen the aforementioned well have been tred by Section 45-114, above cited, as each. Use back of sheet if additional
. John W. Pobst 483 East State Stre	eet Doylestown, Penna, 18901
	s Road, Apt. S-11 Nashville, Tennessee 3721
W. Kent Pobst Route 5 Carters	ville, Ga. 30120
	riette R. Combs, Grundy, Virginia 24614
Helen C. Johnson Grundy, Virgini	
N. D. Street, Trustee for Marion S	S. Combs Grundy, Virginia 24614
(over)	Very truly yours,
	cy: (COLUMBIA GAS TRANSMISSION CORPORATIO
Signature of officer or certifying part	y: /
	COLUMBIA GAS TRANSMISSION CORPORATION Drilling Company or Operator P. O. Box 1273
Signature of officer or certifying part Name Supt., Civil Engineering Dept.	COLUMBIA GAS TRANSMISSION CORPORATIO Drilling Company or Operator
Signature of officer or certifying part	COLUMBIA GAS TRANSMISSION CORPORATION Drilling Company or Operator P. O. Box 1273 Street Address Charleston, W. Va. 25325
Signature of officer or certifying part Name Supt., Civil Engineering Dept.	COLUMBIA GAS TRANSMISSION CORPORATION Drilling Company or Operator P. O. Box 1273 Street Address

- 7. Frederich H. Combs, II 1602 Rockwood Road chmond, Virginia 23226
- 8. Carol C. Irvin
 2422 Fillmore Road Richmond, Virginia 23235
- 9. N. D. Street, Trustee for Martha Ellen Combs Grundy, Virginia 24614

717

- 10. Levisa Coal Corporation Grundy, Virginia 24614
- 11. Jewell Smokeless Coal Corp. Van Sant, Virginia 24656
- 12. Island Creek Coal Company Keen Mountain, Virginia 24624

(To be made in by Division of Mines) BUC HANNAN	COMMONWEATH OF VINCINIA DEPARTMENT OF LABOR AND INDUSTRY DIVISION OF MINES	(To be filled in by Division of Mines) Well No. 9/19-7
HURRICANE	BIG STONE GAP, VIRGINIA	Permit No// 0
UAUSANT BU-122	OIL AND GAS WELL COMPLETION REPORT ABANDONMENT (This report and a copy of electrical log, if made, must be submitted to the Division of Mines within 30 days after abandonment or completion of well, as required by Section 45-113, Code of Vitigain, 1950.)	Office No.
Company Columbia Gas Tra Farm John M. Pobet, et a County Buchanas Well No. (Company)	12.716.1	on, West Virginia 25325

4,050

Mines) 7 9719-T

Address Mineral ri	ghts are owned by	State Street	hm W. Pobst, et al Doylstown, Pa. 16 Gorporation Le	901	rell Smokel	es Coal (Dorp. and
Drilling co	mmenced	28.98 17. 17. 17.	inis 21614 Is 8/4/172 Drilling	contractor .	AY Resoure	e Corpor	tion
Drilling co	ompleted	Per 31, 1972	1973 Address	630 Com	eroe aqCh	rleston.	N. Va. 253
			on				
Well plug	ged on	The second second	19 Affidav	it filed	: Keason		19
Total dept Commence	d producing on !	o line laid	feet. Steel line	measureme	nt	772 RKB	feet.
Oil Well					Topic Control of the Control		
			bbls.;				
			feet to fee				
			nd 24 hours				
			bbls. per day afte				
Oil pays a		feet to			.=		
		feet to			-		
Main		feet to					
	uction at	leet to					
Gas Well	. A	1			35_/10ths.		
Volume	n flow, gas: 10	3,000	cu. ft.		/10ths.		
After shot	on #See Remay	from	feet to	feet w	ith	lbs.	
After shot	on 11/1/72	from 5642	feet to6772_	feet w	ith 12,000	lbs.	Gelatin
1st 24 hou	rs	-	cu. ft., 2nd 2	4 hours		390 15-	
Settled pro	duction No 141	e laid	cu. ft. per day af	ter producin	g	IDS.	days weeks
					3442		
Oas pays a	(2) 4428	feet to feet to	4435 feet.				
		feet to			***************************************		
Main prod	(4)	feet to feet to	AA35 feet		***************************************		
Test af	ter acidising	Big Lime from	feetinches to 5 feet with 2000 C 5 feet with 2000 C 5 feet with 2000 C with 500 Gals. MCA, Test after fractu m 4,428' to 4,435' - wn Shals Pormetion.	249 mcf	fter blown	g 6 hours	
		AADNG AND TUBING		1		EERS	
Srxz	Used IN	LEFT IN	PREFORATED	KIND	Sizz	1	SET AT
(ineh)	DRILLING (feet)	WELL (feet)	(feet) to (feet)				
13.3/8	31	31		T MG	4 1/2°x2	/*	3516
8 .5/8	2386	2386					
4 1/2	4518	4518	3436-3443 29 hole 4428-4435 29 hole		<u> </u>		
2 3/8"	4422	4422			L L	INTRS	
				. Ster	Uand IN DRILLING	LEFT IN WELL	PERPORATED
				(inch)	(ft.)	(ft.)	(ft. to ft.)
					MONE		
Casing	Cemented :	1/2 inch. fro		ourface 3062	feet. Date . feet. Date .	October November	
		1/2 inch. fro	m4487 feet to	3730	feet. Date	Novembe	7, 1972
Remarks:	(Shut down, de	oths, dates; fishing	jobs, depths, dates; cav	ring; other 1	notes)		
			··········		····		
	·····						
						Y -	(V.
Samples of	r cuttings will be	available for exam	mination by a member of				(No)
Will be fur	mished the Virgin		ey upon request	(No)	, if sacks for	same are fu	rnished by the
Survey		Yes	(Yes)				

The operator requests that information given herein and log or logs he kept confident completion of the well covered by this report (Yes) (No)

RECEIVED

WA. DEPT. OF LABOR & Premorny

AM JANI 8 1974

7,8,9,10,11,12,12,2,2,2,3

	9719-7	-		 		110		**	-
Acti Mo"			**********	 File	No.		BU-4	12.	

Permit No. 110

LOG

Sample No.	PORMATION	CoLOR	HARD OR SOFT	Top (feet)	Borron (feet)	TRICKN (feet)	
	Soil Sand & Shale Sand Sandy Shale Sand Sandy Shale Sand Sandy Shale Sand Shale Sandy Shale Sandy Shale Sandy Shale Sandy Shale Shale Sandy Shale It Sand Shale	6772 RES		0 20 20 20 20 20 20 20 20 20 20 20 20 20	20 110 191 225 445 532 582 720 755 790 1040 1088 1202 1467 2180 2295 2402 2409 2409 2367 2367 2367 2367 2367 2367 2367 2367	20 90 81 341 286 50 45 95 35 38 107 140 48 114 250 125 106 174 38 125 106 174 38 125 106 174 26 18 70 18 70	
::							

THIS FORM MUST BE SIGNED BY AUTHORIZED PERSON

lander hough

Division			COMMONWEALTE	OF VIRGINIA		(To be fille	d in by
Co	of Mines)	DEPART	MENT OF LAR		USTRY		division of	
	PROOF		BIG STONE GA					
Di	imaiat		DEEPE					
	Map	OIL AND	GAS WELL CO	OMPLETION	REPOR	T		
	File	/This	eport and a copy of		nade	LOCATION		
,	rile.	be submitt	eport and a copy of ted to the Division of ent or completion of	Mines within 30	days after			
0-1		45-113, Ca	ode of Virginia, 1950					
		Transmission			Charle			ia 25325
ounty	hanan	et 17		Dietrict	Burrio	ame one		
ell No. (Com	ipany)	717-1	.1					ft
nate	s shown on	nd distance in fee location plat or m						
,000 grap	ohic map of a feet		of the	month of I	ow Gan	Holles		
,050	feet	North East		mouth of E				
	- Milles							
ddress	483 East	fee simple by Joh State Street Levisa Goal (- Doyletown, I	Pa. 18901	Jeres 11	Smoke) es	Coal C	orn, and
ddress	J. B	Grundy, Virg	Inia 24614	Island Cr	eek Co	al Company	Z	
rilling commer	nced	ber 19, 1972 ber 31, 1972	D	rilling contracte	or	tescurses.	Corpora	tion
	- 1	on July 5.						
ell abandoned	n	ugged back to	on	Affidavit filed	: Re	ison	9 9999	, 19
otal depth 9.1. ommenced pro	oducing on	o line laid	4329 feet. S	teel line measur	ement	9//	Z KKB	feet
il Well							500	
		hours						
		from						
		from						
		bbls.; 2r						dana
		-						
il pays at (1)		feet to	feet.	Oil shows at	(1)	fe	et to	fee
(3)		feet to	feet.		(3)	fe	et to	feet
		feet to						feet
as Well			C	aged				
itial open flow			cu. ft.					inch
fter shot on	See Remar	from					lbs. qts.	
fter shot on	11/1/72	from5642	feet to	6772 fe	et with	12,000	lbs.	Gelatin
st 24 hours	-		cu. ft.	, 2nd 24 hours		-		cu. ft
ock pressure: ettled producti	Initial		lbs.; after cu. ft. per					days
as paus -1 /1) 3436	feet to	3443 feet.	Gas shows at	(1)3	442 fe	et to	feet
as pays at (1	1.1.2食				(2)4	435 fe	et to	£
(2	4428		4435 feet.					
(2 (3 (4)	feet to	feet.		(3)	fe	et to	feet
(2 (3 (4 (ain production) h 1128	feet to	feet. feet. 4435 feet.		(3) (4) (5)	fe	et to et to et to	feet
(2 (3 (4 fain production resh water at alt water at (1	(1)=	feet to	feet. feet. 4435 feet. GPM; (2) feet;	feet,	(3) (4) (5) GP	M; (3); (4)	et to et to et to feet, fe	feet GPM
(2 (3 (4 fain production fresh water at alt water at (1 foal: from	(1)	feet to	GPM; (2)	(3) inch	(3)	M; (3) ; (4) inches	et to	feet GPM eet. inches to
(2) (3) (4) In production Tresh water at alt water at (1) coal: from	(1)	feet to feet to feet to feet to feet; (2) feet; (7) feet to feet to	GPM; (2)	(3) inch (500) Gals.((2000) Gals.((200)	(3)	M; (3)	et to	feet gPM eet.
(2) (3) (4) (5) (6) (7) (7) (8) (8) (8) (9) (9) (9) (9) (9) (9) (9) (9) (9) (9	(1)	feet to feet t	GPM; (2) feet; to feet with feet	(3)	(3)	M; (3) — ; (4) — fee inches of 28% of 71/2%	feet,	eet. inches to
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Well No. 9719-7

LOG

Sample No.	FORMATION	Color	HARD OR SOFT	Tor (feet)	Borron (feet)	THICKNESS (feet)	REMARES OIL, GAR, WATER DEPTER SEUT DOWN	
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	Shale Sand			720	720 755	93 35		
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	Salt Sand Sandy Shale	Tower.		2180 2295	2295 2367	115 72	The Spelan Com-	29
	Shale Sand			2367	2392	10-	The state of the s	
	Sandy Shale Shale			2608	2608 2782 2820	206 174 38		
	Shaley Sand Shale		art Kin	2782 2820 2842	2842 2925	22 133	Park at to see a special	
	Ravencliff Sandy Shale			2975 3160	3160 3198	185		
	U. Maxon Sandy Shale Sand			3198 3266	3266 3276	68		
	Shale M. Maxon		Who shall	3276 3340	3340 3448	-108	Show of Gas 6	_ 20
	Shale Shaly Sand			3448	3466 3540	18	34,42	3.40
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	Shaly Sand L. Maxon			3628 3708	3708 3762 3810	54 48		
	Shale Little Lime			3762 3810 3880	3880 3886	70:	10,01	
	Pencil Shall Big Lime		414-457	3886	4444	558 37	Gas @ 4435 103 mcf	
	Red Injun Weir Shells			4481 4686	4686 5090	404	2 - 10 10 m m m	
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THIS FORM MUST BE SIGNED BY AUTHORIZED PERSON:



Operator: Columbia Gas Transmission Corporation

Farm: John W. Pobst et al

Well No.: 9719-T

Location: Buchanan County

6600' N. of 37°10'00" 4000' E. of 82°07'30" Elevation: 1987.42' Gr.

Total Depth: 6772' RKB PBTD 4520' Drilling Commenced: October 19, 1972 Drilling Completed: October 31, 1972

Result: Completed as gas well on July 5, 1973

1470

1640

DRILLERS LOG

Soil 0 20 Sand & Shale 20 110 Shale 110 191 Sandy Shale 225 446 Sand 446 532 rectus Shale 532 627 Shale 627 720 Sand 720 755 Shale 755 793 Sand 793 900 Shale 900 1040 Shaly Sand 1040 1088 Sandy Shale 1202 1452 Sandy Shale 1497 1564 Shaly Sand 1564 1849 Sandy Shale 2057 2180 Sandy Shale 2295 2367 Sandy Shale 2295 2367 Sand 2392 2402 Sandy Shale 2392 2402 Sandy Shale 2295 2367 Shale 2608 2782 Shaley Sand 2782 2820 Shaley Sand 2782 2820 Shale 2842	Formation	Top (feet)	Bottom (feet)
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Sand 582 627 Shale 627 720 Sand 720 755 Shale 755 793 Sand 793 900 Shale 900 1040 Shaly Sand 1088 1202 Sandy Shale 1202 1452 Sand Shale 1497 1564 Shaly Sand 1564 1849 Sandy Shale 2057 2180 Salt Sand 2180 2295 Sandy Shale 2295 2367 Shale 2392 2402 Sandy Shale 2402 2608 Shale 2782 2820 Shale 2820 2842 Ravencliff 2842 2925 Sandy Shale 2975 3160	Sand	446	532 McCLLSS
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Sand 720 755 Shale 755 793 Sand 793 900 Shale 900 1040 Shaly Sand 1088 1202 Sandy Shale 1202 1452 Sandy Shale 1497 1564 Shaly Sand 1564 1849 Sandy Shale 2057 2180 Salt Sand 2180 2295 Sandy Shale 2367 2392 Sand 2392 2402 Sandy Shale 2402 2608 Shale 2782 2820 Shale 2820 2842 Ravencliff 2842 2925 Sandy Shale 2975 3160	Sand	582	627
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Sandy Shale 2057 2180 Salt Sand 2180 2295 Sandy Shale 2295 2367 Shale 2367 2392 Sandy Shale 2402 2608 Shale 2608 2782 Shaley Sand 2782 2820 Shale 2820 2842 Ravencliff 2842 2925 Sandy Shale 2975 3160	Sandy Shale	1849	2057
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Sandy Shale 2402 2608 Shale 2608 2782 Shaley Sand 2782 2820 Shale 2820 2842 Ravencliff 2842 2925 Sandy Shale 2975 3160	Shale	2367	2392
Shale 2608 2782 Shaley Sand 2782 2820 Shale 2820 2842 Ravencliff 2842 2925 Sandy Shale 2975 3160	Sand	2392	2402
Shaley Sand 2782 2820 Shale 2820 2842 Ravencliff 2842 2925 Sandy Shale 2975 3160	Sandy Shale	2402	2608
Shale 2820 2842 Ravencliff 2842 2925 Sandy Shale 2975 3160	Shale	2608	2782
Ravencliff 2842 2925 Sandy Shale 2975 3160	Shaley Sand	2782	2820
Sandy Shale 2975 3160	Shale	2820	2842
A Committee of the comm	Ravencliff	2842	2925
U. Maxon 3160 3198	Sandy Shale	2975	3160
	U. Maxon	3160	3198

Formation	Top (feet)	Bottom (feet)
Sandy Shale	3198	3266
Sand	3266	3276
Shale	3276	3340
M. Maxon, Show of Gas @ 3442	3340	3448
Shale	3448	3466
Shaly Sand	3466	3540
Shale	3540	3580
Sand	3580	3594
Shale	3594	3620
Sand	3620	3628
Shaly Sand	3628	3708
L. Maxon	3708	3762
Shale	3762	3810
Little Lime	3810	3880
Pencil Shale	3880	3886
Big Lime, Gas @ 4435 103 mcf	3886	4444
Red Injun	4444	4481
Weir Shells	4481	4686
Gray Shale	4686	5090
Coffee Shale	5090	5110
Berea Sand	5110	5124
Gray Shale	5124	6042
Brown Shale	6042	6766
Corniferous	6766	6772
TOTAL DEPTH		6772 RKB

Remarks: Initial open flow 103,000 after shot on 11-1-72 from 5642-6772'.

Fractured M. Maxon sand with 500 Gals. MCA, 22,000# 20/40 sand and 925 BBLS. water from 3436' to 3443' thru 29 holes. Test after fracture - 0 mcf after blowing 6 hours. Test after acidizing Big Lime from 4428' to 4435' - 249 mcf after blowing 6 hours. No results after shooting the Brown Shale Formation. (Stimulation was done on 6/1/73)

Operator: Columbia Gas Transmission Corporation

Farm: John W. Pobst et al

Well No.: 9719-T

Location: Buchanan County

6600' N. of 37⁶10'00" 4000' E. of 82⁰07'30"

Elevation: 1987.42' Gr.

Total Depth: 6772' RKB PBTD 4520'
Drilling Commenced: October 19, 1972
Drilling Completed: October 31, 1972

Result: Completed as gas well on July 5, 1973

DRILLERS LOG

Formation	Top (feet)	Bottom (feet)
Soil	0	20
Sand & Shale	20	110
Shale	110	191
Sand	191	225
Sandy Shale	2 2 5	446
Sand	446	532
Shale	532	582
Sand	582	627
Shale	627	720
Sand	720	755
Shale	755	793
Sand	793	900
Shale	900	1040
Shaly Sand	1040	1088
Sand	1088	1202
Sandy Shale	1202	1452
Sand	1452	1497
Sandy Shale	1497	1564
Shaly Sand	1564	1849
Sandy Shale	1849	2057
Sandy Shale	2057	2180
Salt Sand	2180	2295
Sandy Shale	2295	2367
Shale	2367	2392
Sand	2392	2402
Sandy Shale	2402	2608
Shale	2608	2782
Shaley Sand	2782	2820
Shale	2820	2842
Ravencliff	2842	2925
Sandy Shale	2975	3160
U. Maxon	3160	3198

VDMR Well No.: W-

Formation	Top (feet)	Bottom (feet)
Sandy Shale	3198	3266
Sand	3266	3276
Shale	3276	3340
M. Maxon, Show of Gas @ 3442	3340	3448
Shale	3448	3466
Shaly Sand	3466	3540
Shale	3540	3580
Sand	3580	3594
Shale	3594	3620
Sand	3620	3628
Shaly Sand	3628	3708
L. Maxon	3708	3762
Shale	3762	3810
Little Lime	3810	3880
Pencil Shale	3880	3886
Big Lime, Gas @ 4435 103 mcf	3886	4444
Red Injun	4444	4481
Weir Shells	4481	4686
Gray Shale	4686	5090
Coffee Shale	5090	5110
Berea Sand	5110	5124
Gray Shale	5124	6042
Brown Shale	6042	6766
Corniferous	6766	6772
TOTAL DEPTH		6772 RKB

Remarks: Initial open flow 103,000 after shot on 11-1-72 from 5642-6772.

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