

Commonwealth of Virginia Department of Mines, Minerals, and Energy Division of Gas and Oil

P.O. Box 1416; Abingdon, VA 24212

Telephone: (276) 676-5423

522

		Company:		Daugherty Petroleum, Inc.			
		File Numb		LE-021	1		
		Operation		Gas			
		Operation					
		Drilling Report Type:		Origina	al		
DRILLING REPORT (DGO-GO-14)							
1. Drilling Data							
Date drilling commenced:	3/23/2007	D	rilling Contra	actor:	PHOENIX		
Date drilling completed:	5/6/2007		Rig	Type:	✓ Rotary ☐ Cable Tool		
Driller's Total Depth (feet):	5,579		_		_ , _		
Log Total Depth (feet):	0	Fo	rmation At 7	otal De	pth <u>Silurian</u>		
2. Final Location Plat (as rec	quired by 4	VAC25-150	-360.C.)				
Permitted State Plane X 677,244		Fir	Final Plat State Plane X: 677,244				
Permitted State Plane Y: 203	3,266	Fir	Final Plat State Plane Y: 203,266				
☐ Plat Previously Submitted	Or						
List of Attached Items:							
Descrip	tion				FileName		
1790 P	LAT			•	1790PLAT.pdf		
3. Geological Data							
Fresh Water At:	Fresh Water At:						
Depth (in feet)				Rate	Unit of Measure		
Salt Water At:							
Depth	(in feet)			Rate	Unit of Measure		
•	2,559		D	AMP			

Tracking Number:

Form DGO-GO-14-E Rev. 1/2007

Coal Seams

List of Attached Items:

Description	FileName

Gas and Oil Shows

List of Attached Items:

Description	FileName
1790 SHOWS	1790SHOWS.pdf

4. Electric Logs (As required by 4VAC25-150-280.A.)

List all logs run: GR, DENSITY, EUTRON, TEMP, AUDIO, PE

Did logs disclose vertical locations of a coal seam? ☐ Yes ✓ No

5. Survey Results (As required by 4VAC25-150-280.B.2)

List of Attached Items:

Description	FileName
1790 SURVEY	1790SURVEY.pdf

6. Casing and Tubing Program

List of Attached Items:

Description	FileName
1790 CASING	1790CASING.pdf

7. Remarks

Use this space to note any conditions or occurrences, such as lost circulation, fishing jobs, junk left in hole, sidetracks, squeeze jobs, etc., not shown above. Include data and depth of condition/occurence.

8. Drillers Log

Compiled By: SHANNON WILLIAMS

List of Attached Items:

Description	FileName		
1790 DRILLER'S LOG	1790DRILL.pdf		

9. Comments

10. Signature

Permitee: Daugherty Petroleum, Inc. Date: 7/17/2007 (Company)

Signed By: SHARON WILLIAMS Title: GEOLOGIST (Signature)

INTERNAL USE ONLY

Submit Date: 7/17/2007

Status: Inspr Approved Date: 7/20/2007

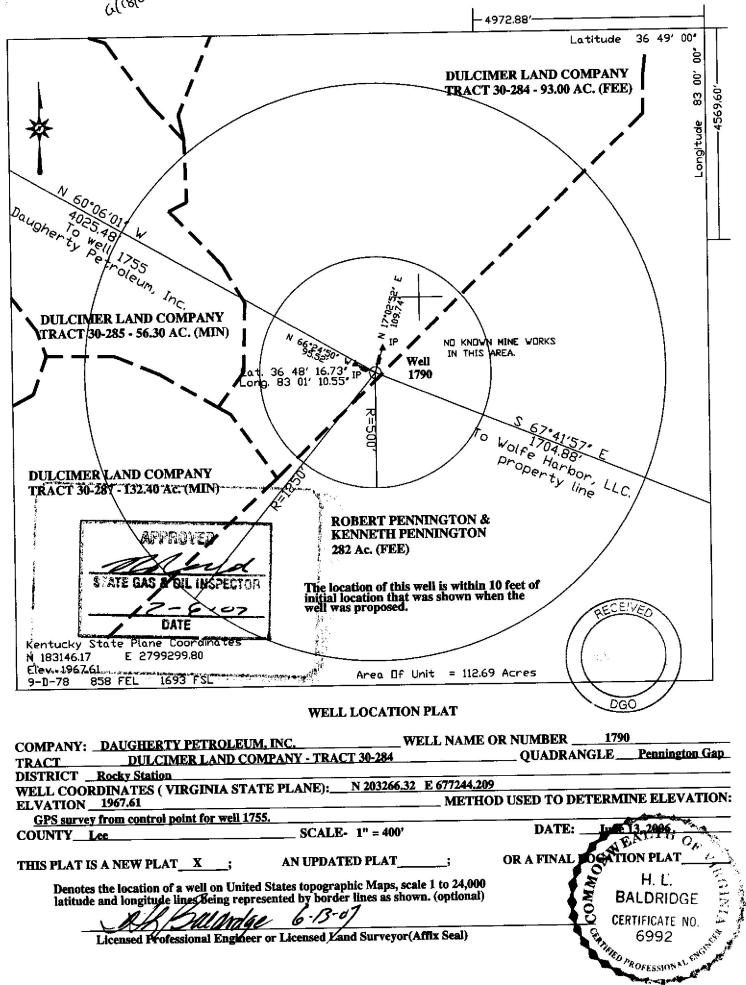
Final PDF Date: 7/20/2007

Form DGO-GO-14-E

Page 3 of 3

Rev. 1/2007

1/18/02



Gas and Oil Shows

FORMATION Weir Brown Shale	TOP 4303' 4786'	BOTTOM 4638' 5270'	THICKNESS 335' 484'	IPF (MCFD/BOPD) Odor Odor	PRESSURE	HOURS TESTED

Form DGO-GO-14 Rev. 1/98

Page 1 of 3

Did logs disclose vertical location of a coal seam? \square Yes \underline{X} No

SURVEY RESULTS

Depth Of Survey	Direction/Distance/ Degrees From True Vertical	Depth Of Survey	Direction/Distance Degrees From True Vertical
519'	1/4 deg	Deput Of Survey	verticar
719'	1/4 deg		
919'	1/4 deg		
1119'	1/2 deg		
1329'	1/2 deg		
1539'	1/2 deg		
1740'	3/4 deg		
1937'	3/4 deg		
2190'	1/2 deg		
2399'	1/2 deg	•	
2599'	1/2 deg		
2829'	1 deg		
3069'	1 deg	 	
3281'	1 deg	"	

Use additional sheets as necessary

Form DGO-GO-14 Rev. 1/98

Page 2 of 3

CASING AND TUBING PROGRAM

	Casing	Casing Interval	Hole Size	Cement Used In Cu/Ft	1	ented irface No	Date Cemented	Packers Or Bridge Plugs Kind/Size/Set
Conductor	13 3/8"	0'-40'	17 1/2"	N/A				
Surface								
Water Protection	9 5/8"	0'-352'	12 3/8"	147.5'	X		3-23-07	
Coal Protection	7"	0'-3340'	8 3/4"	775'	X		4-29-07	
Other Casing And Tubing Left In Well	4 1/2"	0'-5537'	6 1/4"	224'		Х	5-5-07	
Liners					İ			

Permit Number 7774

DRILLER'S LOG

Compiled by: Shannon Williams

		General		D	epth		
Geologic Age	Formation	Lithology	Color	Тор	Bottom	Thickness	Remarks
Pennsylvanian	Norton	Sand/SH/Coal	D. Gray	0'	1146'	1146'	
	Lee Sands	Sand/SH/Coal	Gray/Blk	1146'	2725'	1579'	
Mississippian	Upper Pennington	Shale	Gray	2725'	3310'	585'	
	Ravencliff	Sand/Shale	Br/Gray	3310'	3372'	62'	
	Maxon	Sand/Shale	Wh/Gray	3372'	3630'	258'	
	Lower Pennington	Shale	Gray	3630'	3830'	200'	
	Little Lime	Lime	Gray	3830'	3894'	64'	
	Pencil Cave	Shale	Grn/Gray	3894'	3906'	12'	
	Big Lime	Lime	Wh/Gray	3906'	4304'	398'	
	Weir	Sand/Siltstone	Dk Gray	4304'	4637'	333'	-
	Sunbury	Shale	Black	4637'	4730'	93'	
	Berea	Siltstone/Sh	Dk Gray	4730'	4786'	56'	
	Brown Shale	Shale	Black	4786'	5270'	484'	
	Corniferous	Lime/Dlmite.	Tan/Gray	5270'	5456'	186'	
Silurian	Clinton	Shale	Red/Grn.	5456'	5579'	123'	LTD: 5579

Permittee:	Daugherty Petroleum, Inc.	(Company)
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By: Shannon Williams, Geologist Sull (Signature)

Form DGO-GO-14 Rev. 1/98

Page 3 of 3