Department of Mines, Minerals and Energy Division of Gas and Oil

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Operations Name: <u>NELLIE E CARICO</u> VC2938 Permit #: <u>3080 DI-797</u>

Department of Mines, Minerals and Energy Division of Gas and Oil P.O. Box 1416 Abingdon, Virginia 24210 703/676-5423	
COMPLETION REPORT	1
VELL TYPE: Oil _ Gas Coalbed Methane X or Injection well	à
Date Well Completed: 8-06-96 Total Depth of Well: LTD = 2741 DTD = 2752	
Attach the Drilling Report; if not previously submitted. In addition, submit any changes in casing or tubing that were app offer the Drilling Report was submitted.	roved
STIMULATION RECORD Formation Stimulated With: 70Q FOAM V/25100# 12/20 SAND - 763000 SCF N2 - 645 BF Perforated: 1833.5 to 2591.5 No. of Perforations: 17 Perforation size: .34 Perforated: 1833.5 to 2591.5 No. of Perforations: 17 Perforation size: .34 Perforation Broke Down at: 1458 PSIG Average Injection Rate: 60 (DH) BPM SIP: 1040 PSIG 5 Min SIP: 979 PSIG Average Injection Pressure: 3561 Date Stimulated: 8-06-96 Stimulated: 8-06-96 Stimulated: 8-06-96	
U HORSEPEN, C-SEAM, WARCREEK, UNNAMED "C", BECKLEY, L HORSEPEN, POCO #8, POCO #5, POCO #2	
Cone 2: Formation Stimulated With:	
Perforated: to No. of Perforations: Perforation size: Formation Broke Down at: PSIG Average Injection Rate: SIP: PSIG Min SIP: PSIG Average Injection Pressure: Date Stimulated:	
Cone 3: Formation Stimulated With:	
Perforated: to No. of Perforations: Perforation size: Formation Broke Down at: PSIG Average Injection Rate: SIP: PSIG Min SIP: PSIG Average Injection Pressure: Date Stimulated:	
INAL PRODUCTION:Natural _XAfter Stimulation BOD MCFD HOURS TESTED ROCK PRESSURE HOURS TESTE Cone (1) Cone (2) Cone (3)	Ð
inal Production if Gas Zones are Commingled <u>33</u> MCFD <u>6</u> Hours Tested <u>320</u> PSIG <u>48</u> Hours Tested	
Use additional sheets with this format, if more than three (3) zones were stimulated.	
Permittee: <u>EQUITABLE RESOURCES EXPLORATION</u> (Company) By:	

Form DGO-GO-15 Rev. 9/91

Department of Mines, Minerals and Energy Division of Gas and Oil

MINING IN AREA

Department of Mines, Minerals and Energy Division of Gas and Oil P. O. Box 1410 Abingdon, Virginia 24210 703/676-5423

DRILLING REPORT

 Pursuant to VR-480-05-22.1, § 1.36, the undersigned Permittee submits this report on Well VC2938 in the KENADY District of the DICKENSON County, Virginia on 31ST day, OCTOBER month, 19 96.

LOCATION

 County:
 DICKENSON
 District:
 KENADY

 Surface Elevation:
 2454.1
 Elevation of Kelly Bushing:
 2464.1
 Quadrangle:
 CANEY RIDGE

 14240
 FT S. of Latitude 37° 05' 00"
 and
 10280
 FT W. of Longitude
 82° 22' 30"

Attach a final location plat as required by VR 480-05-22.1, § 1.36.

DRILLING DATA

Date Drilling Commenced: 07-22-96	Drilling Contractor: Union Drilling
Date Drilling Completed: 07-26-96	Rig Type: X Rotary Cable Tool
Total Depth of Well: LTD=2741 DTD=2752	

GEOLOGICAL DATA

Fresh Water at:	601 feet 1/2" STREAM	GPM	feet	GPM
	835 feet 1/4" STREAM	GPM	feet	GPM
Salt Water at:	feet	GPM	feet	GPM
	feet	GPM	feet	GPM
	1001	Of IM	1001	Of IM

COAL SEAMS:

NAME	TOP	BOTTOM	THICKNESS	YES	NO	MINED OUT
BECKLEY LOWER HORSEPEN POCO #2	2056 2115 2621	2058 2117 2625	2 2 4			

GAS AND OIL SHOWS:

FORMATION	TOP	BOTTOM	THICKNESS	IPF (MCFD/BOPD)	PRESSURE	HOURS TESTED
			800/2616/2752 1972 043/2230/2269	0D0R 133 MCFD 15 MCFD		

Department of Mines, Minerals and Energy Division of Gas and Oil

Cuttings or samples are \underline{X} available for examination by a member of the Virginia Division of Mineral Resources have not \underline{X} been furnished to the Virginia Division of Mineral Resources

ELECTRIC LOGS AND SURVEYS List logs run on wellbore: <u>DEN/TMP/GR</u> Did log disclose vertical location of a coal seam? Yes X No

SURVEY RESULTS

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DEPTH OF SURVEY	DIRECTION/DISTANCE/DEGREES FROM TRUE VERTICAL	DEPTH OF SURVEY	DIRECTION/DISTANCE/DEGREES
182	1/2°	1579	3/4°
200	1/2°	1800	3/4°
400	3/4°	1972	3/4°
431	3/4°	2048	3/4°
467	3/4°	2230	1 1/2°
600	1°	2269	1 1/2°
800	1°	2463	1 3/4°
1000	1°	2581	1 3/4°
1201	1°	2616	1 3/4°
1401	3/4°	2752	2 3/4°

CASING AND TUBING

	SIZE	TOP	BOTTOM	LENGTH	CEMENT USED (IN CU/FT)	DATE CEMENTED	PACKER BRIDGE P KIND SIZI	
Conductor								
Surface	11 3/4"		20'					
Water Protection	8 5/8"		317'	307'	86(101)	07-22-96		
Coal Protection								
Other Casing and Tubing Left in Well	4 1/2" 2 3/8"		2729' 2674'	2719'	335(422)	07-26-96		

Liners

REMARKS: Shut down, fishing jobs, depths and dates, caving, lost circulation, etc.

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DRILLER'S LOG

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Compiled by Engineering

		GENERAL		DE	PTH		
AGE	FORMATION	LITHOLOGY	COLOR	TOP	BOTTOM	THICKNESS	REMARKS
Pennsylvanian		n Coals n Coals EN n Coals	COLUR	0 2056 2058 2115 2117 2621 2625	2056 2058 2115 2117 2621 2625 2741	2056 2 57 2 504 4 116	*
	Logger's Total Dep	oth			2741		

(Company) Permittee: EQUITABLE RESOURCES EXPLORATION By: (Signature)

