

API NO. 45 - 051 - 21615
WELL NAME: N.M. DEEL VC1935
DATE 10-3-91

Virginia Oil and Gas Inspector
P. O. Box 1416
Abingdon, VA 24210
703 628-8115

REPORT OF COMPLETION OF WELL WORK

Pursuant to Regulation 4.06 of the Regulations under the Virginia Oil and Gas Act, the undersigned well operator reports completion of the type(s) of well work specified below on the referenced well in ERVINTON District DICKENSON County, Virginia on 16TH day, JULY month, 1991.

WELL TYPE: Oil ___/ Gas X/ Enhanced Recovery ___/ Waste Disposal ___
If Gas-Production X/ Underground Storage ___/ Exempt by Code Section 45.1-300.B.1. from general Oil and Gas Conservation Law yes X/ no ___
WELL WORK: Drill X/ Deepen ___/ Redrill ___/ Stimulate X/ Plug Off Old Formation ___/ Perforate New Formation X/ Plug ___/ Replug ___/ Other physical change in well (specify) _____
The well work was done as shown in the Appendix(es) applicable to the type(s) of well work involved.

CONFIDENTIALITY STATUS UNDER CODE OF VIRGINIA SECTION 45.1-332

X Ninety days from the filing of this report

OR

Two years from _____, the date on which the referenced well was completed, the well being an exploratory well as defined in Code of Virginia, Section 45.1-288.21.

APPLICANT EQUITABLE RESOURCES EXPLORATION
BY Joseph A. Army
ITS SR. ENGINEER
ADDRESS 1989 EAST STONE DRIVE, KINGSPORT, TN 37660
TELEPHONE 615-378-5101



COMPLETION REPORT

WELL TYPE: Oil () Gas Production (X) Gas-Underground Storage ()
 Enhanced Recovery () Waste Disposal ()

LOCATION

COUNTY DICKENSON DISTRICT ERVINTON

SURFACE ELEVATION 2342.80' QUADRANGLE NORA

LATITUDE 12,760'S 37° 05' 00" LONGITUDE 1,450'W 82° 17' 30"

DRILLING DATA

DATE DRILLING COMMENCED 6-22-91 DRILLING CONTRACTOR UNION DRILLING
 DATE DRILLING COMPLETED 6-27-91 ADDRESS P.O. DRAWER 40, BUCKHANNON, WV
 DATE WELL COMPLETED 7-16-91 TELEPHONE NUMBER 304-472-4610
 TOTAL DEPTH OF COMPLETED WELL LTD=2677 RIG TYPE X ROTARY CABLE TOOL
 DTD=2689

GEOLOGICAL DATA

FRESH WATER AT (1) FEET GPM: (2) FEET GPM
 SALT WATER AT (1) 1830 FEET DAMP GPM: (2) FEET GPM

COAL SEAMS:

NAME	TOP	BOTTOM	THICKNESS	MINING IN AREA	
				YES	NO <u>(MINED OUT)</u>
MIDDLE SEABOARD	1548	1550	2		
C-SEAM RIDER	1825	1827	2		
WARCREEK	1875	1878	3		
UNNAMED "C"	1905	1907	2		
BECKLEY	1928	1931	3		

OIL AND GAS SHOWS:

FORMATION TOP BOTTOM THICKNESS IPF (MCFD/BOPD) PRESSURE HOURS TESTED
 NO SHOWS

STIMULATION RECORD

UNNAMED "C", WARCREEK, C-SEAM, C-SEAM RIDER
 ZONE (1) X-SEAM, L.HORSEPEN, BECKLEY, FORMATION STIMULATED WITH 700 FOAM/LE
W/14000 # 12/20 SAND-792780 SCF N2-775 BBLs FLUID
 PERFORATED 1826 TO 2044.5 NO. OF PERFORATIONS 16 PERFORATION SIZE .34"
 FORMATION BROKE DOWN AT 938 PSIG AVERAGE INJECTED RATE 18 BPM
 INITIAL SHUT IN PRESSURE 1644 PSIG 5 MINUTE SHUT IN PRESSURE 1274 PSIG

STIMULATION RECORD

ZONE (2) FORMATION STIMULATED WITH
 PERFORATED TO NO. OF PERFORATIONS PERFORATION SIZE
 FORMATION BROKE DOWN AT PSIG AVERAGE INJECTED RATE BPM
 INITIAL SHUT IN PRESSURE PSIG MINUTE SHUT IN PRESSURE PSIG

FINAL PRODUCTION: () NATURAL (xxx) AFTER STIMULATION

BOD MCFD HOURS TESTED ROCK PRESSURE HOURS TESTED
 ZONE (1)
 ZONE (2)
 FINAL PRODUCTION IF GAS ZONES ARE COMMINGLED 64 MCFD 6 HOURS TESTED
370 PSIG 48 HOURS TESTED

CASING AND TUBING

	<u>SIZE</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>LENGTH</u>	<u>PERFORATIONS</u> <u>FEET TO FEET</u>	<u>PACKERS OR</u> <u>BRIDGE PLUGS</u> <u>KIND SIZE SET AT</u>
CONDUCTOR	11 3/4"		19'			

CASING

Circulated and Cemented to Surface

	8 5/8"		455'			
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WATER PROTECTION

(Casing Set According to Section 45.1-334)

	4 1/2"		2558'			
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COAL PROTECTION

(Casing Set According to Section 45.1-334)

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OTHER CASING &

Tubing Left In Well

	2 3/8"		2135'			
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LINERS

Remaining In Well

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OTHER used and not left

Is the well underlain by Red Shale Yes ___ No, If Yes, was coal protection string set to Red Shales? Yes ___ No

REMARKS: Shut down, fishing jobs, depths and dates, caving, etc.

Samples and Cuttings

Will Will not be available for examination by a member of the Virginia Division of Mineral Resources

Will Will not be furnished to the Virginia Division of Mineral Resources upon request

Will Will not require sacks to be furnished by the Virginia Division of Mineral Resources

Electric Logs and Surveys:

Type of Electric Log(s) Ran: TEMP/SDL/GR

Did log disclose vertical location of a coal seam? Yes No

Was log made at request of a coal owner according to Section 45.1-333.B.1 of the Virginia Code? Yes No

Note: If a coal seam was located, the part of the survey from the surface through the coal is attached in accordance with Section 45.1-333.B.3 of the Virginia Code

Deviation Surveys

Deviation surveys were were not required under Section 45.1-333.C of the Virginia Code "to the bottom of the lowers published coal seam depth."

Note: If a deviation survey(s) was/were required, the survey results are as follows:

<u>Depth of Survey</u>	<u>Feet/Degree Deviated From True Vertical</u>	<u>Depth of Survey</u>	<u>Feet/Degree Deviated From True Vertical</u>
	<u>See Attachment</u>		

A continuous survey was was not required, under Section 45.1-333.C of the Virginia Code.

Note: If a continuous survey was required, the survey results are attached.

Changes in the Permitted Well Work:

The well operator did did not make any change(s) in the permitted well work, verbally approved by the Inspector or Assistant Inspector under Regulation 4.03 of the Regulations under the Virginia Oil and Gas Act, for the purpose of insuring successful completion of the well work.

NOTE: The nature and purpose of each such change, if any, is set out below or on additional sheets if such are required.

Confidentiality Status:

Confidentiality status under Section 45.1-332 of the Virginia Code:

The operator requests that information herein and log(s) be kept confidential (after COMPLETION DATE of the well) for a period of

Ninety (90) days
 two (2) years, if the well is exploratory

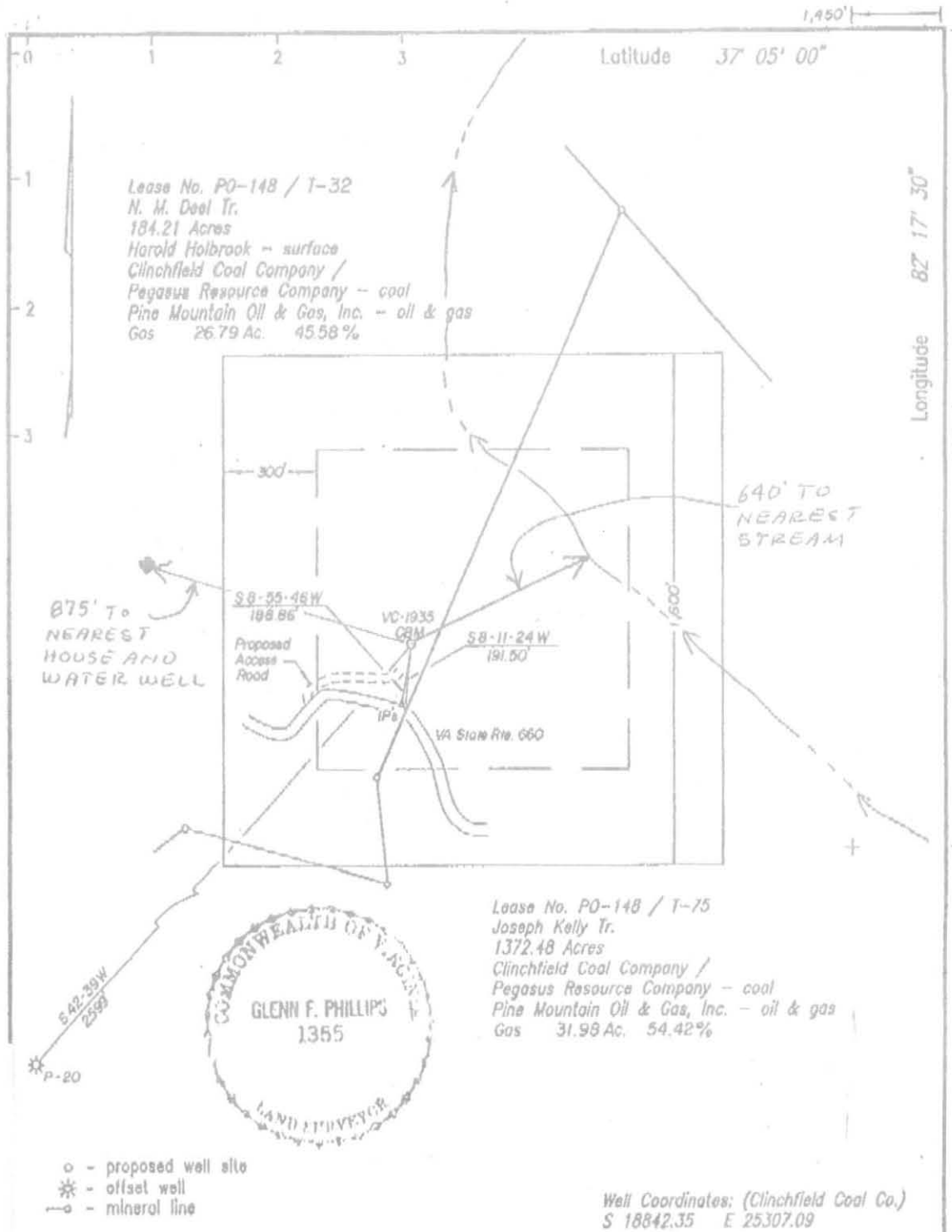
DRILLER'S LOG

Compiled by R.J. MACDONALD

Geological Age	Formation	General Lithology	Color	Depth		Thickness	Remarks
				Top	Bottom		
PENNSYLVANIAN	SAND, SHALE & THIN COALS			0	1548	1548	
PENNSYLVANIAN	MIDDLE SEABOARD COAL			1548	1550	2	
PENNSYLVANIAN	SAND SHALE & THIN COALS			1550	1825	275	
PENNSYLVANIAN	C-SEAM RIDER COAL			1825	1827	2	
PENNSYLVANIAN	SAND, SHALE, & THIN COALS			1827	1875	48	
PENNSYLVANIAN	WARCREEK COAL			1875	1878	3	
PENNSYLVANIAN	SAND, SHALE & THIN COALS			1878	1905	27	
PENNSYLVANIAN	UNNAMED "C" COAL			1905	1907	2	
PENNSYLVANIAN	SAND, SHALE, & THIN COALS			1907	1928	21	
PENNSYLVANIAN	BECKLEY COAL			1928	1931	3	
PENNSYLVANIAN	SAND, SHALE, & THIN COALS			1931	2660	729	
MISSISSIPPIAN	RED ROCK			2660	2668	8	
MISSISSIPPIAN	SHALE			2668	2677	9	
	LOGGER'S TOTAL DEPTH			2677			

DIRECTIONAL SURVEY
WELL VC1935

<u>DEPTH</u>	<u>DEGREES</u>
204	3/4°
420	1°
606	1/4°
810	1/4°
1004	1/2°
1222	1/2°
1411	3/4°
1598	1°
1815	1/4°
2034	1°
2198	1°
2689	1°



COMPANY Equitable Resources Exploration
 ADDRESS 1989 E. Stone Dr., Kingsport, TN 37660
 WELL NAME VC-1935
 FARM N. M. Deel Tr. TRACT T-32
 LEASE NO. PO-148 ELEVATION 2342.80
 ACRES 184.21 QUADRANGLE Nora
 COUNTY Dickenson DISTRICT Ervinton
 REG. ENGINEER _____ REG. NO. _____
 CERT. LAND SURVEYOR X CERT. NO. 1355
 FILE NO. _____ DRAWING NO. _____
 DATE November 13, 1990 SCALE 1" = 400'

WELL LOCATION MAP
 Well No. VC-1935

+ Denotes Location of Well on United States Topographic Maps, Scale 1 to 24,000, Latitude and Longitude Lines Being Represented by Border Lines as Shown.

CERTIFICATION OF WELL PLAT

I, the undersigned hereby certify that this plat is correct to the best of my knowledge and belief, and shows all the information required by law and the regulations of the VA Well Review Board.

Glenn F. Phillips
 Registered Engineer or Certified

- o - proposed well site
- * - offset well
- - mineral line

Postnet brand fax transmittal memo 7671 # of pages 2

To	Call Center	From	Winn
Dept.		Ca	
Fax #		Phone #	

This plat is X new _____ updated
 This plat X is _____ is not based on a mine coordinate system established for the areas of the well locations.

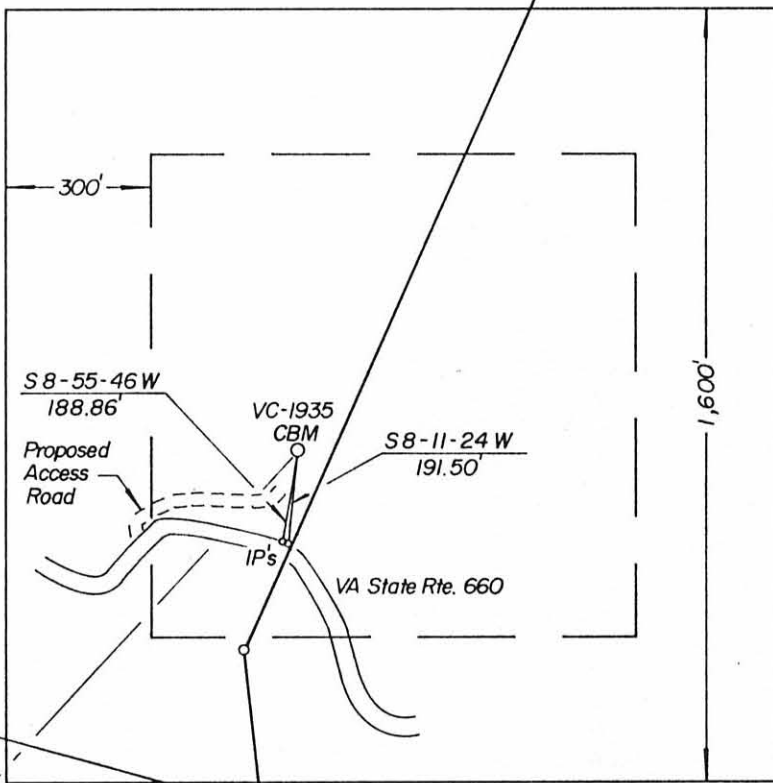
DI-567

1,450'

Latitude 37° 05' 00"

Longitude 82° 17' 30"

Lease No. PO-148 / T-32
 N. M. Deel Tr.
 184.21 Acres
 Harold Holbrook - surface
 Clinchfield Coal Company /
 Pegasus Resource Company - coal
 Pine Mountain Oil & Gas, Inc. - oil & gas
 Gas 26.79 Ac. 45.58%

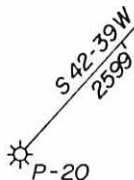
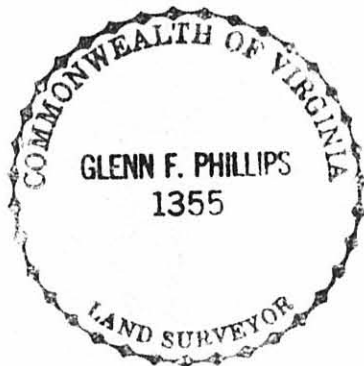


384682.56e
 4100793.78n
 892223.73e
 282549.48n

+

Lease No. PO-148 / T-75
 Joseph Kelly Tr.
 1372.48 Acres
 Clinchfield Coal Company /
 Pegasus Resource Company - coal
 Pine Mountain Oil & Gas, Inc. - oil & gas
 Gas 31.98 Ac. 54.42%

37° 02' 53.24"
 82° 17' 48.50"



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Well Coordinates: (Clinchfield Coal Co.)
 S 18842.35 E 25307.09

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FORM DGO-GO-5

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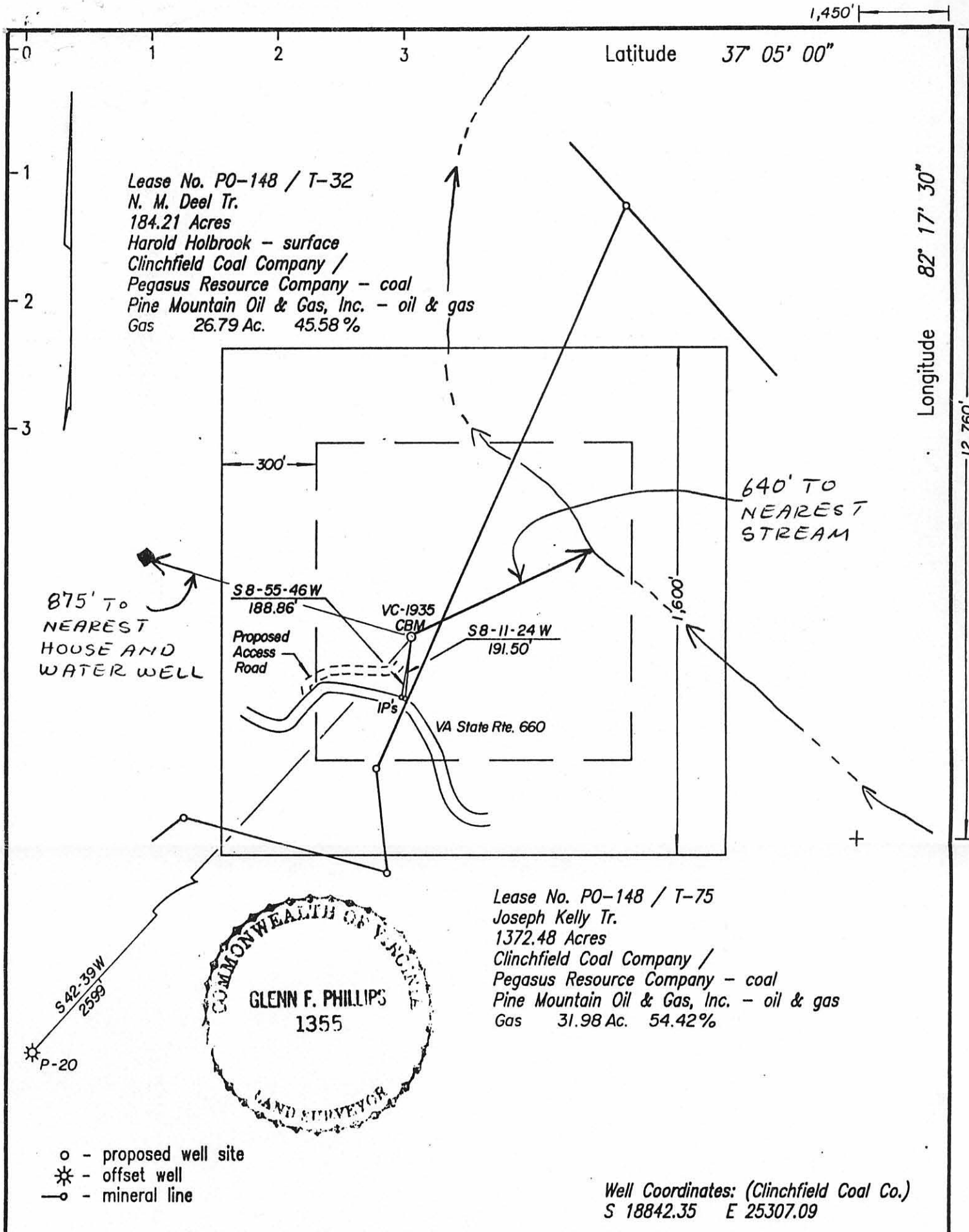
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Registered Engineer or Certified
 Land Surveyor in Charge



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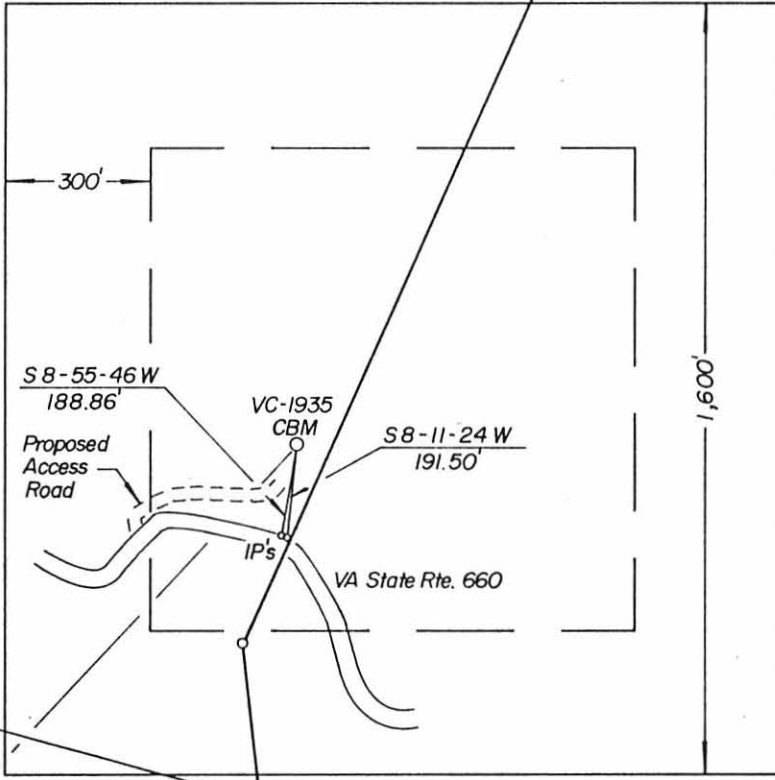
0 1 2 3

Latitude 37° 05' 00"

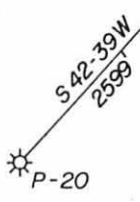
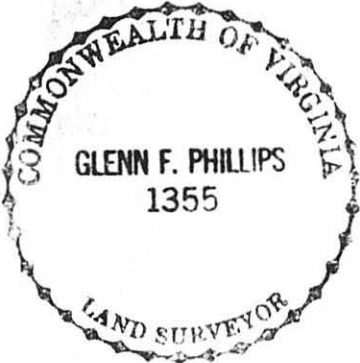
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