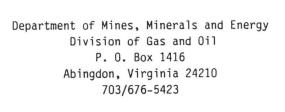
Department of Mines, Minerals and Energy Division of Gas and Oil

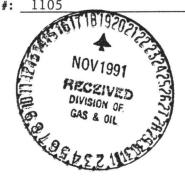
D1-40

Operations Name: SQUIRE SMITH

Permit #: 1105

P-268





## COMPLETION REPORT

WELL TYPE: Oil Gas <u>X</u> Coalbed Methane _	_ or In	jection well				
Date Well Completed: 10-30-91		Total Dep	th of We	11: <u>LTD=5412</u>	DTD=5417	
Attach the Drilling Report, if not previously so approved after the Drilling Report was submitted		In addition, su	bmit any	changes in-casing	or tubing t	hat were
STIMULATION RECORD						
Zone 1: BEREA/UPPER SHALE SAND - 640000 SCF N2 - 359 BW		Stimulated With:	75Q	FOAM W/54300	#20/40	
Perforated: 5177 TO 5311	No. of	Perforations: Average Injection	20 Rate: _	Perforation 15.5 BPM	Size:	34"
Formation Broke Down at: 1040  ISIP 2050 PSIG 5 MIN SIP Date Stimulated 10-30-91	1560	PSIG	Average	Injection Pressure	3350	PSI
Zone 2:RAVENCLIFF	Formation	Stimulated With:	NAT	TURAL		
Perforated:TO	_ No. of	Perforations:		Perforation	Size:	
Formation Broke Down at:  ISIP PSIG MIN SIP _  Date Stimulated	_ PSIG .	Average Injection PSIG	Rate: _ Average	Injection Pressure		PS1
Zone 3:	Formation	Stimulated With:				
Perforated:TO	No. of	Perforations:		Perforation	Size:	
Formation Broke Down at:  ISIP PSIG MIN SIP _	PSIG	Average Injection	i kate:			
PINAL PRODUCTION: (2) Natural (1) A	fter Stin	nulation				
BOD MCF	D	HOURS TESTED		ROCK PRESSURE	HOUR	RS TESTED
Zone (1) BEREA/U.SHALE 33	32	6		760		48 48
Zone (2) RAVENCLIFF 12 Zone (3)						
Zone (3) Final Production if Gas Zones are Commingled _		MCFD Ho	ours Test	ted PSIG		Hours Test
* Use additional sheets with this format, if mo	ore than t	three (3) zones w	ere stimu	ulated.		
Permittee: <u>EQUITABL</u>	E RESOUR	CES EXPLORATION		(Company)		
By: Sugar C	2 Food	ler		(Signature)		

Form DGO-GO-15 Rev. 9/91 Operations Name: SQUIRE SMITH P-268

Permit #: 1105

Department of Mines, Minerals and Energy
Division of Gas and Oil
P. O. Box 1416
Abingdon, Virginia 24210
703/676-5423

### DRILLING REPORT

PURSUANT TO VK-48U-U	5-22.1, g	1.36, the ur	idersigned Permitt	ee submits this report = <del>City</del> /County	Vincinia on	in the
NOVEMBER	month. 19	91	ICKENSON	Crey/county	, virginia on _	1411 day,
HURMBER		·				
LOCATION						
City/County: DIC	KENSON		Distr	rict: ERVINTON g: 2253.87' Quadrang		
Surface Elevation: _	2243.8	7' Elevation	n of Kelly Bushing	g: <u>2253.87</u> Quadrang	le: <u>CANEY</u> F	LIDGE
<u>7750</u> F	T. S. of	Latitude <u>37</u>	° 05' ar	nd <u>1700</u> FT. W.	of Longitude _8	32° 22' 30"
Attach a final locat	ion plat	as required	by VR 480-05-22.1	l, § 1.36.		
DRILLING DATA						
Date Orilling Commen	ced•	10-9-91		Drilling Contractor:	UNION DRI	LLING
Date Drilling Comment Date Drilling Comple	ted:	10-20-91		Rig Type: X Rotar	v Cable To	001
Total Depth of Well:				g .,pe		
GEOLOGICAL DATA						
GEOLOGICAL DATA						
Fresh Water at:	74	Feet 1/2"	STR. GRM=	110 Feet 3/4	"STR. =€₽₩	
Salt Water at: 17	93	Feet DAMP	GPM=	Feet		
COAL CEANC.					MININ	C IN ADEA
COAL SEAMS:		TOD	DOTTOM	THICKNESS	YES N	G IN AREA O MINED OUT
NAME		<u>TOP</u>	ВОТТОМ	THICKNESS	<u>163 N</u>	D MINED OUT
GAS AND OIL SHOWS:						
FORMATION	TOP	BOTTOM	THICKNESS	IPF (MCFD/BOPD)	PRESSURE	HOURS TESTED
		3026		58 MCFD		
		3212		51 MCFD		
		3367		63 MCFD		
		3615		60 MCFD		
		3676		42 MCFD		
		4142		63 MCFD		
		4329		119 MCFD		
		4421		169 MCFD		
		4512		169 MCFD		
		5070		94 MCFD		
		5291 5417		82 MCFD 105 MCFD		
		741/		TOD MCFD		

Form DGO-GO-14 Rev. 9/91 Department of Mines, Minerals and Energy Division of Gas and Oil

Operations Name: SQUIRE SMITH

Permit #: 1105

Cuttings or samples are \_\_\_ are not\_ x available for examination by a member of the Virginia Division of Mineral Resources Cuttings or samples have  $\underline{\hspace{0.1cm}}$  have  $\underline{\hspace{0.1cm}}$  been furnished to the Virginia Division of Mineral Resources

### ELECTRIC LOGS AND SURVEYS

List logs run on wellbore:	TEMP/CDL/GR	

Did log disclose vertical location of a coal seam? Yes \_\_\_\_ No  $\overline{X}$ 

SURVEY RESULTS			
DEPTH	DIRECTION/DISTANCE/DEGREES	DEPTH	DIRECTION/DISTANCE/DEGREES
OF SURVEY	FROM TRUE VERTICAL	OF SURVEY	FROM TRUE VERTICAL
204	3/4°	1419	1/4°
	3/4°	1604	3/4°
396			
590	3/4°	1823	3/4°
796	3/4°	2011	3/4°
1013	1/4°	2228_	1°
1199	1/2°	2500	3/4°

### CASING AND TUBING

SIZE	<u>TOP</u>	воттом	LENGTH	CEMENT USED (IN CU/FT)	DATE CEMENTED	PACKERS OR BRID	SET AT
16" 11 3/4"		36' 128'	26' 122.5'				
8 5/8		2473 <b>'</b>	2463'	491 (772)	10-15-9	1"	
4 1/2"		5364'	5354	280 (434)	10-20-9	1	
	16" 11 3/4" 8 5/8	16" 11 3/4" 8 5/8	16" 36' 11 3/4" 128' 8 5/8 2473'	16" 36' 26' 122.5' 128' 122.5' 8 5/8 2473' 2463'	SIZE TOP BOTTOM LENGTH (IN CU/FT)  16" 36' 26' 128' 122.5'  8 5/8 2473' 2463' 491 (772)	SIZE TOP BOTTOM LENGTH (IN CU/FT) CEMENTED  16" 36' 26' 128' 122.5'  8 5/8 2473' 2463' 491 (772) 10-15-9	SIZE TOP BOTTOM LENGTH (IN CU/FT) CEMENTED KIND SIZE  16" 11 3/4" 128' 122.5'  8 5/8 2473' 2463' 491 (772) 10-15-91

### Liners

REMARKS: Shut down, fishing jobs, depths and dates, caving, lost circulation, etc.

# Department of Mines, Minerals and Energy Division of Gas and Oil

Operations Name: SQUIRE SMITH P-268
Permit #: 1105

DRILLER'S LOG

Compiled by \_\_\_\_GEOLOGY

GEOLOGIC AFE	FORMATION	GENERAL LITHOLOGY	COLOR	DEP TOP	TH BOTTOM	THICKNESS	REMARKS
PENNSYLVANIAN	SAND & SH	ALE		0	2478	2478	
MISSISSIPPIAN	SAND & SH	ALE		2478	2973	495	TOP RED ROCK @ 2478
	RAVENCLIF	F		2973	3060	87	
	SAND & SH	ALE		3060	3525	465	
	MAXON SAN	DS		3525	3842	317	
, J	SAND & SH	ALE		3842	4134	292	
	BIG LIME			4134	4610	476	
	BORDEN			4610	5102	492	
	COFFEE SH	ALE		5102	5170	68	
V	BEREA			5170	5274	104	
DEVONIAN	BROWN SHA	LE		5274	5412	138	
	LOGGER'S	TOTAL DEPTH		5412			

Permittee: EQUITABLE RESOURCES EXPLORATION (Company)

By: Sugar a Fore (Signature)

FORM 5 (Draft,07-09-82) -1,700 LS. RO-146 T-SQUIRE BMITH 117.47 AC. PEGABUS RESOURCE CO. F CLINCHPIELD COAL CO. - CAAL OIL, GAS & SURFACE 13.191 Ac., 73.16 % LOC. NO. AZ68-SIB, 85Z, ISSI L 787.5478

OWLY:	API Wall No	State County	Ferni
	Date:	10-15	1986
	Operator's	P-268 Revision	II

VIRGINIA OIL AND GAS INSPECTOR DEPARTMENT OF LABOR AND INDUSTRY DIVISION OF MINES , OIL AND GAS SECTION

OIL AND GAS SECTION 205 W. HAIN STREET ABINGDON, VIRGINIA 24210 PRONE 703 628-8115

#### WELL PLAT

+ Denotes location of well on United States Topographic Maps, scale 1 to 24,000. Latitude and longitude lines are represented by border lines as shown.

This plat is new x / updated /

This plat is X / is not / based on a mine coordinate system established for the areas of the well location.

Hell opers	tor Philad	Inhia Oil		
	11C1 N. Ea	stman Roed		
Address	Kingsport.	Тепл. 37	664	
farm :	Squire Smith			
Trace T-	75 Acres 2243.87	119.47	Lease No	PO-148
Elevation	2243.87			
Ouadrangle	Canev R	idge		
County Die	kenson	District	Ervint	onn
Registere	Engineer	Regist	ration Bo.	
Certified	Land Surveyo	EV	Cart. No.	986
File No.	•	Drawing	Bo. 166	3
Date 10	15-86	Scale	i"=400	

# Certification of Well Plat

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief, and shows all the information required by law and the regulations of the Virginia Well Review Board.

Registered Engineer or Certified Land Surveyor in Charge 19. # 98.

1