

API NO. 45 - 051 - 20885
 WELL NAME: W. n Kiser Heirs, P-228
 DATE February 27, 1991

DI-277
 (May 28, 1991)

Virginia Oil and Gas Inspector
 P. O. Box 1416
 Abingdon, VA 24210
 703 628-8115

REPORT OF COMPLETION OF WELL WORK

Pursuant to Regulation 4.06 of the Regulations under the Virginia Oil and Gas Act, the undersigned well operator reports completion of the type(s) of well work specified below on the referenced well in Sand Lick District Dickenson County, Virginia on 3rd day, October month, 19 90.

WELL TYPE: Oil ___/ Gas X/ Enhanced Recovery ___/ Waste Disposal ___
 If Gas-Production X/ Underground Storage ___/ Exempt by Code Section 45.1-300.B.1. from general Oil and Gas Conservation Law yes X/ no ___
 WELL WORK: Drill X/ Deepen ___/ Redrill ___/ Stimulate X/ Plug Off Old Formation ___/ Perforate New Formation X/ Plug ___/ Replug ___/ Other physical change in well (specify) _____
 The well work was done as shown in the Appendix(es) applicable to the type(s) of well work involved.

CONFIDENTIALITY STATUS UNDER CODE OF VIRGINIA SECTION 45.1-332

X Ninety days from the filing of this report

OR

Two years from _____, the date on which the referenced well was completed, the well being an exploratory well as defined in Code of Virginia, Section 45.1-288.21.

APPLICANT Equitable Resources Exploration

BY Bob Dahlin

ITS Geologist

ADDRESS 1989 East Stone Drive, Kingsport, TN 37660

TELEPHONE (615) 378-5101



COMPLETION REPORT

WELL TYPE: Oil () Gas Production (X) Gas-Underground Storage ()
 Enhanced Recovery () Waste Disposal ()

LOCATION

COUNTY Dickenson DISTRICT Sand Lick

SURFACE ELEVATION 1818.61' QUADRANGLE Prater

LATITUDE 8275 'S 37° 10' 00" LONGITUDE 5210 'W 82° 12' 30"

DRILLING DATA

DATE DRILLING COMMENCED 9-9-90 DRILLING CONTRACTOR Union Drilling
 DATE DRILLING COMPLETED 9-14-90 ADDRESS Drawer 40, Buckhannon, WV 26201
 DATE WELL COMPLETED 10-3-90 TELEPHONE NUMBER (304) 472-4610
 TOTAL DEPTH OF COMPLETED WELL 3235 RIG TYPE X ROTARY CABLE TOOL

GEOLOGICAL DATA

FRESH WATER AT (1) 165 FEET 1/2" Str. GPM: (2) FEET GPM
 SALT WATER AT (1) 1475 FEET Damp GPM: (2) FEET GPM

COAL SEAMS:

NAME	TOP	BOTTOM	THICKNESS	YES	MINING IN AREA	
					<u>NO</u>	MINED OUT

OIL AND GAS SHOWS:

FORMATION	TOP	BOTTOM	THICKNESS	IPF (MCFD/BOPD)	PRESSURE	HOURS TESTED
		<u>3235</u>		<u>158 MCFD</u>		

STIMULATION RECORD

ZONE (1) Ravencliff FORMATION STIMULATED WITH 75 Q Foam Frac
 using 269.6 bbls. fluid, 526,000 SCF N₂ + 30,850# 20/40 sand.
 PERFORATED 2595 TO 2634 NO. OF PERFORATIONS 16 PERFORATION SIZE .36
 FORMATION BROKE DOWN AT 2083 PSIG AVERAGE INJECTED RATE 6.5 BPM
 INITIAL SHUT IN PRESSURE 2289 PSIG 5 MINUTE SHUT IN PRESSURE 2078 PSIG

STIMULATION RECORD

ZONE (2) FORMATION STIMULATED WITH

PERFORATED	TO	NO. OF PERFORATIONS	PERFORATION SIZE
FORMATION BROKE DOWN AT		PSIG AVERAGE INJECTED RATE	BPM
INITIAL SHUT IN PRESSURE		PSIG	MINUTE SHUT IN PRESSURE

FINAL PRODUCTION: () NATURAL (X) AFTER STIMULATION

ZONE	BOD	MCFD	HOURS TESTED	ROCK PRESSURE	HOURS TESTED
ZONE (1)	<u>660</u>	<u>6</u>	<u>540</u>	<u>48</u>	<u> </u>
ZONE (2)					

FINAL PRODUCTION IF GAS ZONES ARE COMINGLED MCFD HOURS TESTED
 PSIG HOURS TESTED

CASING AND TUBING

	<u>SIZE</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>LENGTH</u>	<u>PERFORATIONS FEET TO FEET</u>	<u>PACKERS OR BRIDGE PLUGS KIND SIZE SET AT</u>
<u>CONDUCTOR</u>	11 3/4"		31'			

CASING
Circulated
and Cemented
to Surface

WATER PROTECTION
(Casing Set
According to
Section
45.1-334)

COAL PROTECTION
(Casing Set
According to
Section
45.1-334)

	8 5/8"		354'			
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<u>OTHER CASING & Tubing Left</u>	4 1/2"		2730'			
<u>In Well</u>	2 3/8"		2610'			

LINERS
Remaining
In Well

OTHER used and not
left

Is the well underlain by Red Shale Yes ___ No, If Yes, was coal
protection string set to Red Shales? Yes ___ No

REMARKS: Shut down, fishing jobs, depths and dates, caving, etc.

Samples and Cuttings

Will Will not be available for examination by a member of the Virginia Division of Mineral Resources

Will Will not be furnished to the Virginia Division of Mineral Resources upon request

Will Will not require sacks to be furnished by the Virginia Division of Mineral Resources

Electric Logs and Surveys:

Type of Electric Log(s) Ran: CDL-AUDIO-TEMP-GR

Did log disclose vertical location of a coal seam? Yes No

Was log made at request of a coal owner according to Section 45.1-333.B.1 of the Virginia Code? Yes No

Note: If a coal seam was located, the part of the survey from the surface through the coal is attached in accordance with Section 45.1-333.B.3 of the Virginia Code

Deviation Surveys

Deviation surveys were were not required under Section 45.1-333.C of the Virginia Code "to the bottom of the lowers published coal seam depth."

Note: If a deviation survey(s) was/were required, the survey results are as follows:

<u>Depth of Survey</u>	<u>Feet/Degree Deviated From True Vertical</u>	<u>Depth of Survey</u>	<u>Feet/Degree Deviated From True Vertical</u>
	See Attachment		

A continuous survey was was not required, under Section 45.1-333.C of the Virginia Code.

Note: If a continuous survey was required, the survey results are attached.
Changes in the Permitted Well Work:

The well operator did did not make any change(s) in the permitted well work, verbally approved by the Inspector or Assistant Inspector under Regulation 4.03 of the Regulations under the Virginia Oil and Gas Act, for the purpose of insuring successful completion of the well work.

NOTE: The nature and purpose of each such change, if any, is set out below or on additional sheets if such are required.

Confidentiality Status:

Confidentiality status under Section 45.1-332 of the Virginia Code:
 The operator requests that information herein and log(s) be kept confidential (after COMPLETION DATE of the well) for a period of Ninety (90) days
 two (2) years, if the well is exploratory

DRILLER'S LOG

Compiled by Bob D...in

Geological Age	Formation	General Lithology	Color	Depth		Thickness	Remarks
				Top	Bottom		
Pennsylvanian		Sand & Shale		0	2019	2019	
Mississippian		Red Rock & Shale		2019	2124	105	
Mississippian		Sand & Shale		2124	2582	458	
Mississippian		Ravencliff		2582	2643	61	
Mississippian		Sand & Shale		2643	2980	337	
Mississippian		Maxon Sands		2980	3235	255	
		Logger's TD			3235		

Directional Survey
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<u>Depth</u>	<u>Degrees</u>
202'	1°
385'	3/4°
598'	1°
809'	1°
1021'	1°
1210'	1 1/2°
1400'	1 1/4°
1800'	1 1/4°
2000'	1 1/4°

(FOR OFFICE USE ONLY: API Well No. 45 - -
State County Permit

Date: FEBRUARY 4, 1986

Operator's
Well No. P-228

VIRGINIA OIL AND GAS INSPECTOR
DEPARTMENT OF LABOR AND INDUSTRY
DIVISION OF MINES
OIL AND GAS SECTION
205 W. MAIN STREET
ABINGDON, VIRGINIA 24210
PHONE 703 628-8115

WELL PLAT

+ Denotes location of well on United States Topographic Maps, scale 1 to 24,000. Latitude and longitude lines are represented by border lines as shown.

This plat is new X / updated /

This plat is X / is not / based on a mine coordinate system established for the areas of the well location.

Well operator PHILADELPHIA OIL COMPANY

Address 1101 N. EASTMAN RD., KINGSPORT, TN. 37664

Farm JOHN KISER HEIRS

Tract T-313 Acres 1874.41 Lease No. PO-148

Elevation 1818.61

Quadrangle PRATER, VA.

County DICKENSON District SAND LICK

Registered Engineer X Registration No. 6992

Certified Land Surveyor _____ Cert. No. _____

File No. _____ Drawing No. 1509

Date 2/4/86 Scale 1" = 400'

Certification of Well Plat

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief, and shows all the information required by law and the regulations of the Virginia Well Review Board.

N. L. Baldert ge.

~~Registered Engineer or Certified Land Surveyor~~
in Charge

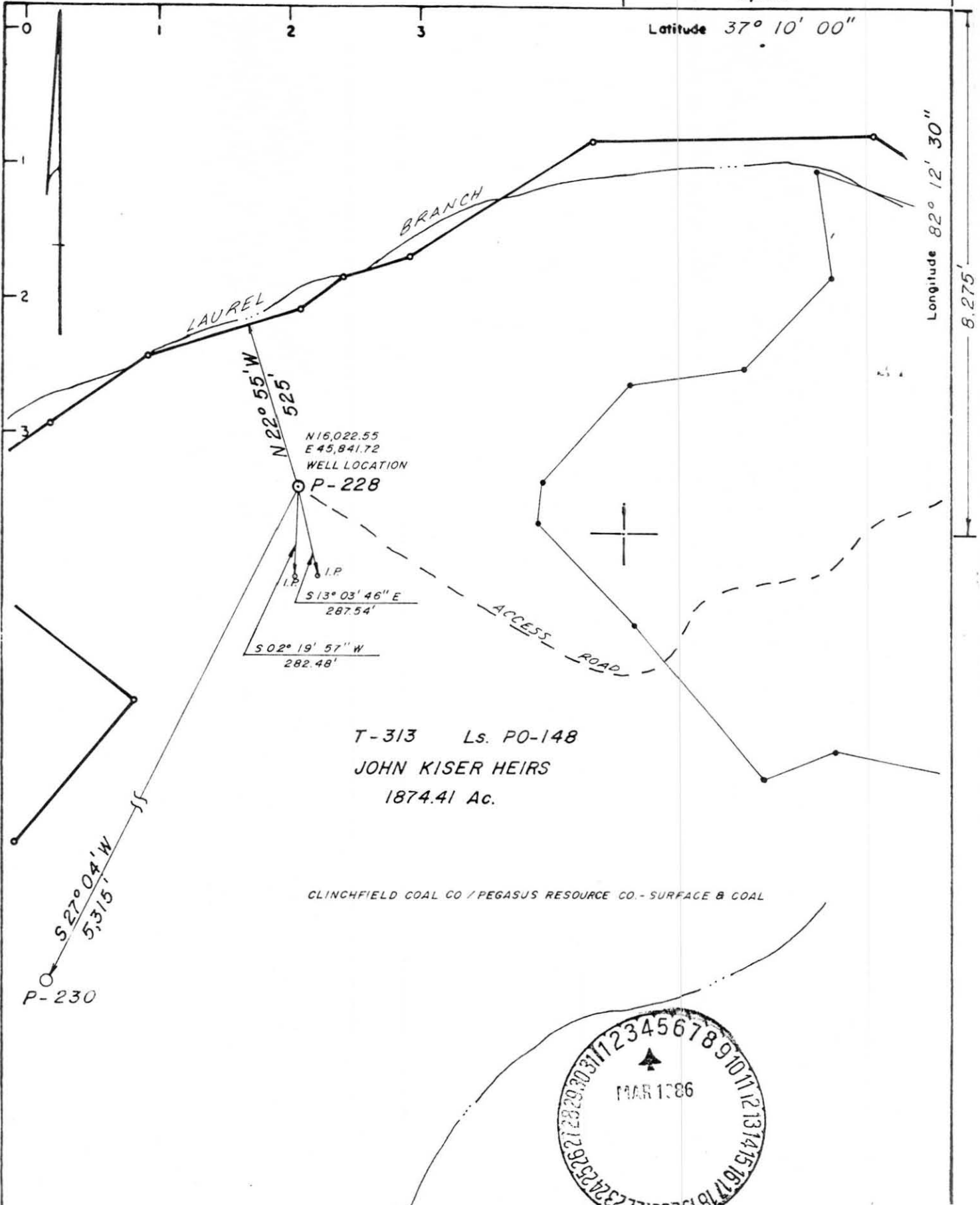


5,210'

Latitude 37° 10' 00"

Longitude 82° 12' 30"

6,275'



LAUREL

BRANCH

ACCESS ROAD

N 22° 55' W
525'

N 16,022.55
E 45,841.72
WELL LOCATION

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I.P.
I.P.
S 13° 03' 46" E
287.54'

S 02° 19' 57" W
282.48'

T-313 Ls. PO-148

JOHN KISER HEIRS

1874.41 Ac.

CLINGFIELD COAL CO / PEGASUS RESOURCE CO. - SURFACE & COAL

S 27° 04' W
5,315'

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