

Commonwealth of Virginia Department of Mines, Minerals, and Energy Division of Gas and Oil

P.O. Box 1416; Abingdon, VA 24212

Telephone: (276) 676-5423

Tracking Number:	125
Company:	CNX Gas Company LLC
File Number:	BU-3047
Operations Name:	CBM E20 W/PL
Operation Type:	Coalbed/Pipeline
Drilling Report Type:	Original

DRILLING REPORT (DGO-GO-14)

1. Drilling Data					
Date drilling commenced: 7/22/2006		D	Drilling Contractor: NOAH HORN Rig Type: ☑ Rotary ☐ Cable Tool		
Date drilling completed: 7/26/2006					
Driller's Total Depth (feet):	1,625				
Log Total Depth (feet):	1,591	Co	al Seam At Total I	Depth Pocahontas	
2. Final Location Plat (as req	uired by 4 V	AC25-150-	360.C.)		
Permitted State Plane X 982	2,564	Fin	al Plat State Plan	e X: <u>982,565</u>	
Permitted State Plane Y: 359	9,209	Fin	al Plat State Plan	e Y: <u>359,210</u>	
☐ Plat Previously Submitted	Or				
List of Attached Items:					
List of Attached Items: Descrip	tion			FileName	
			E20 WELL I	FileName LOCATION PLAT(FINAL).pdf	
Descrip			E20 WELL I		
Descrip			E20 WELL I		
Descrip E20 3. Geological Data Fresh Water At:			E20 WELL		
Descrip E20 3. Geological Data Fresh Water At:				LOCATION PLAT(FINAL).pdf	
Descrip E20 3. Geological Data Fresh Water At:	(in feet)		Rate	LOCATION PLAT(FINAL).pdf Unit of Measure	
Descrip E20 3. Geological Data Fresh Water At: Depth Salt Water At:	(in feet)		Rate	LOCATION PLAT(FINAL).pdf Unit of Measure	

Form DGO-GO-14-E

Rev. 1/2007

Coal Seams

List of Attached Items:

Description	FileName
E20	E20 EXHIBIT A (COAL SEAMS).pdf

Gas and Oil Shows

List of Attached Items:

Description	FileName
E20	E20 GAS AND OIL SHOWS.jpg

4. Electric Logs (As required by 4VAC25-150-280.A.)

List all logs run: DENSITY, GAMMA, CALIPER, TEMP, DEVIATION

Did logs disclose vertical locations of a coal seam? ✓ Yes □ No

5. Survey Results (As required by 4VAC25-150-280.B.2)

List of Attached Items:

Description	FileName
E20	E20 PLAN VIEW-DEVIATION LOG
	(SURVEY).pdf

6. Casing and Tubing Program

List of Attached Items:

Description	FileName
E20	E20 CASING AND TUBING.jpg

7. Remarks

Use this space to note any conditions or occurrences, such as lost circulation, fishing jobs, junk left in hole, sidetracks, squeeze jobs, etc., not shown above. Include data and depth of condition/occurence.

GROUTED BACKSIDE OF 9 5/8" TO SURFACE. BASKET@ 50'

8. Drillers Log

Compiled By: LESLIE ARRINGTON

List of Attached Items:

Description	FileName
E20	E20 DRILL DATA HOLE(DRILLERS LOG).pdf

Form DGO-GO-14-E

9. Comments

10. Signature

Permitee: CNX Gas Company LLC Date: 1/18/2007 (Company)

Signed By: LESLIE ARRINGTON Title: MANAGER (Signature)

INTERNAL USE ONLY

Submit Date: 1/18/2007

Status: Inspr Approved Date: 1/22/2007

Final PDF Date: 1/30/2007

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Exhibit A

Well Name: CBM-E20 SURFACE ELEV: 1335.96 EASTING: 982564.92 NORTHING: 359209.54

SEAM	DEPTH FROM (FT)	DEPTH TO (FT)	ELEVATION (TOSE)	THK. (FT)	REMARKS
	1.00	126.80	1334.96	125.80	
COAL	126.80	128.00	1209.16	1.20	
COAL	128.00	153.80	1207.96	25.80	
T2	153.80	154.70	1182.16	0.90	
12	154.70	166.20	1181.26	11.50	
T1	166.20	167.00	1169.76	0.80	
	167.00	275.60	1168.96	108.60	
US1	275.60	275.80	1060.36	0.20	
001	275.80	420.50	1060.16	144.70	
GC2	420.50	421.40	915.46	0.90	
002	421.40	450.50	914.56	29.10	
COAL	450.50	450.80	885.46	0.30	
COLIE	450.80	513.00	885.16	62.20	
SE2	513.00	514.40	822.96	1.40	
	514.40	532.60	821.56	18.20	
LS1	532.60	533.20	803.36	0.60	
201	533.20	611.00	802.76	77.80	
*UH1	611.00	611.60	724.96	0.60	
OIII	611.60	657.90	724.36	46.30	
*UH2	657.90	658.50	678.06	0.60	
0112	658.50	697.80	677.46	39.30	
*MH1	697.80	699.60	638.16	1.80	
	699.60	769.00	636.36	69.40	
*COAL	769.00	769.80	566.96	0.80	
00112	769.80	785.00	566.16	15.20	
*P11	785.00	787.00	550.96	2.00	
	787.00	811.10	548.96	24.10	
*P10	811.10	812.30	524.86	1.20	
110	812.30	932.70	523.66	120.40	
*P91	932.70	933.60	403.26	0.90	
	933.60	933.80	402.36	0.20	
*P92	933.80	935.10	402.16	1.30	
	935.10	1011.20	400.86	76.10	
*P81	1011.20	1013.00	324.76	1.80	
	1013.00	1186.40	322.96	173.40	
*P51	1186.40	1186.70	149.56	0.30	
	1186.70	1270.20	149.26	83.50	
*P42	1270.20	1270.60	65.76	0.40	
	1270.60	1332.50	65.36	61.90	
*P3	1332.50	1336.60	3.46	4.10	
180	1336.60	1406.80	-0.64	70.20	
*P01	1406.80	1407.70	-70.84	0.90	
	1407.70	1408.80	-71.74	1.10	
*COAL	1408.80	1410.00	-72.84	1.20	
	1410.00	1498.00	-74.04	88.00	
*SJ2	1498.00	1498.50	-162.04	0.50	
	1498.50	1590.81	-162.54	92.31	

NOTE: FOOTAGE NOT ADJUSTED FOR DEVIATION COAL SEAMS TO BE STIMULATED WERE ADJ

COAL SEAMS TO BE STIMULATED WERE ADJUSTED DUE TO THE GAS WELL'S PROXIMITY TO DISMAL CREEK AND WATER WELL E20-7.

GAMMA-CALIPER LOG FROM 0 TO 243.60 GAMMA-DENSITY LOG FROM 243.60 TO TD.

FILE: C:\VP\APPS\E20.CMP

E20.CMP

8/8/2006

DATE: 08/08/06

Gas and Oil Shows

TOP	BOTTOM	THICKNESS	(MCFD/BOPD)	PRESSURE	TESTED
98	1013	315	(See Below)		
332	1410	78	(See Below)		
			No Show		
9	98	08 1013	98 1013 315	98 1013 315 (See Below) 332 1410 78 (See Below)	98 1013 315 (See Below) 332 1410 78 (See Below)

PLAN VIEW COMPU-LOG DEVIATION

LIENT: CONSOL ENERGY

OCATION: -

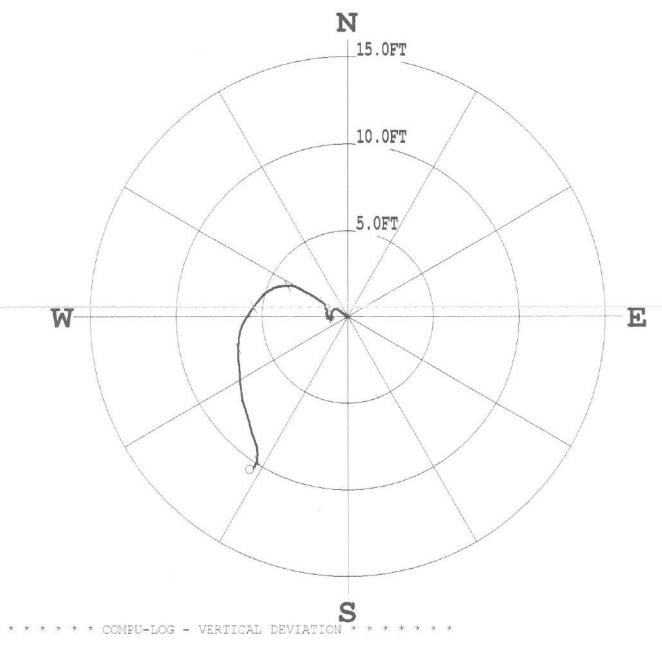
OLE ID: 06-CNX-E-20 ATE OF LOG: 07/26/06 ROBE: 9136CH 1244



SCALE: 5 FT/IN

TRUE DEPTH: 1590.61 FT

AZIMUTH: 213.1 DISTANCE: 10.5 FT + = 150 FT INCR = BOTTOM OF HOLE



CLIENT : CONSOL ENERGY FIELD OFFICE : O'DRISCOLL

HOLE ID. : 06-CNX-E-20 DATE OF LOG : 07/26/06

DATA FROM : - PROBE : 9136CH , 1
MAG. DECL. : -7.100 DEPTH UNITS : FEET
LOG: D6-CNX-E-20 07-26-06 08-05 9136CH .1 0.00 1590.80 DEVI.log PROBE : 9136CH , 1244

CASING AND TUBING PROGRAM

	Casing	Casing Interval	Hole Size	Cement Used In Cu/Ft	VALUE OF THE REAL PROPERTY.	ented urface No	Date Cemented	Packers Or Bridge Plugs Kind/Size/Set
Conductor	13 3/8"	58.4'	15 1/2"			X	7-22-06	Time, Size, Set
Surface	9 5/8"	222.5	12 3/8"	106.2 Cu/ft		X	7-23-06	Postrat @ 502
Water Protection	4 1/2"	1437.65	6 1/2"	292.8 Cu/ft	X		7-26-06	Basket @ 50'
Coal Protection	4 1/2"	1437.65	6 1/2"	292.8 Cu/ft	X	H		
Other Casing And Tubing Left In Well			0,2	252.0 Cu/It	A		7-26-06	
Liners								

DEMADES STATE

DRILL DATA HOLE-NOAH HORN WELL DRILLING, INC

COMPANY: CNX

HOLE #: E-20

LOCATION:

DRILL RIG #: 19

DATE STARTED: 07-22-06

DATED COMPLETED: 07-26-06

ELECTRIC LOGGED:YES

GROUTED:YES

DEPTH	THICKNE	SS	STRATA REMARKS
FROM	ТО	FT	DESCRIPTION, VOIDS ETC
0	58.40	58.40	
58.40	64	5.60	SANDY SHALE
64	94	30	SANDY SHALE/COAL
94	154	60	SANDY SHALE/SAND/SANDY SHALE
154	184	30	SANDY SHALE/SAND
184	214	30	SAND/SANDY SHALE/SAND
214	244	30	SAND/SANDY SHALE
244	270	26	SAND
270	300	30	SAND/SANDY SHALE
300	330	30	SANDY SHALE/SAND
330	360	30	SAND/SANDY SHALE
360	390	30	SANDY SHALE/SAND/COAL
390	420	30	SANDY SHALE/SAND
120	450	30	SAND/SANDY SHALE/SAND
150	455	5	SAND
155	485	30	SAND/SANDY SHALE/SAND
185	515	30	SAND/COAL/SANDY SHALE
515	545	30	SANDY SHALE/COAL/SANDY SHALE
345	575	30	SAND
575	605	30	SAND/COAL/SANDY SHALE
505	635	30	SANDY SHALE/SAND
535	665	30	SAND/COAL/SANDY SHALE
665	695	30	SANDY SHALE/SAND
595	725	30	SANDY SHALE
25	755	30	SANDY SHALE
55	785	30	SANDY SHALE/COAL/SANDY SHALE
85	815	30	SANDY SHALE
315	845	30	SANDY SHALE/SAND
345	875	30	SANDY SHALE/SAND/SANDY SHALE
375	905	30	SANDY SHALE/SAND
005	935	30	SANDY SHALE/COAL
935	965	30	SANDY SHALE/SAND/SANDY SHALE
965	995	30	SANDY SHALE
95	1025	30	SANDY SHALE/COAL/SANDY SHALE
025	1055	30	SANDY SHALE/SAND
055	1085	30	SAND/SANDY SHALE
085	1115	30	SANDY SHALE/SAND
115	1175	60	SAND/SANDY SHALE/SAND
175	1205	30	SAND/COAL/SAND
205	1265	60	SAND/SANDY SHALE/SAND
265	1295	30	SAND/SANDY SHALE/COAL
295	1325	30	SANDY SHALE/SAND/SANDY SHALE

1325	1355	30	SANDY SHALE/COAL/SAND (1330-1334 COAL)
1355	1385	30	SAND/SANDY SHALE
1385	1415	30	SANDY SHALE/COAL/SANDY SHALE
1415	1445	30	SANDY SHALE
1445	1475	30	SANDY SHALE/SAND
1475	1505	30	SAND/SANDY SHALE/SAND
1505	1535	30	SAND
1535	1565	30	SAND/SANDY SHALE/SAND
1565	1595	30	SAND
1595	1625	30	SANDY SHALE/RED/SHALE

1625.00 FT. TOTAL DEPTH 58.40 FT. OF 13 3/8" CASING 222.50 FT. OF 9 5/8" CASING 1437.65 FT. OF 4 ½" CASING