Department of Hines, Hinerals and Energy Division of Gas and Oil Operations Name: James Dunn VC3035
Permit #: 2794

Department of Mines, Minerals and Energy
Division of Gas and Oil
P. O. Box 1416
Abingdon, Virginia 24210
703/676-5423

DRILLING REPORT

Lipps	District of the	Wise	Count	y, Virginia or	2nd da
December				,	C. S. C. L.
LOCATION					
County: Wis	e	Distri	ct: Lipps		
_	2674,95 Elevation				
_12350 F	T. S. of Latitude 37	°02'30" a	nd 4100 FT. V.	of Longitude	82°27'30"
Attach a final locat	ion plat as required	by VR 480-05-22.	1, § 1.36.		
DRILLING DATA			i.		
Date Orilling Commen	ced: 10-29-94		_ Orilling Contractor	: Union	Drilling
	ted: 11-2-94		Rig Type: X Rota	cable	Tool
Total Depth of Well:	LTD=2830 DTD=	2825			
GEOLOGICAL DATA					
	40 Feet Damp		Feet		
	400 Feet Damp		Feet		
	feet		Feet		
-	Feet	GPM	Feet	GPH	
COAL SEAMS:	*			MIN	ING IN AREA
NAME	TOP	BOTTOM	THICKNESS	YES	NO MINED OUT
X-Seam	2333	2336	3		***************************************
Poco #8 (Split)	THE RESERVE AND ADDRESS OF THE PARTY OF THE	2449	6		
Poco #4	2631	2633	2		
GAS AND OIL SHOWS:	•	THICKNESS	THE (NEED/BORN)	PRESSURE	HOUSE TESTER
FORMATION	TOP SOTTOM	THICKNESS	IPF (MCFD/BOPD)	PRESSURE	HOURS TESTED

Rev. 9/91

Department of Mines	, Minerals and Er	nergy	Opera	tions Name:]	ames Dunn	VC3035
Division of Gas and	OfL				Permit #:	2794
		v				
		_				sion of Mineral Resources
Cuttings or samples	have not	X been furnishe	d to the Virg	inte Division of	f Mineral Resou	rces
ELECTRIC LOGS AND S	URVEYS					
		/mmm /an				
List logs run on ve	LLbore:SLD	/TEMP/GR				
Did log disclose ve	rtical location o	of a coal seam? Y	es X N	°		
,						
SURVEY RESULTS						
	IRECTION/DISTANCE	/DEGREES	DEPTH	DIRECTION	DISTANCE/DEGRE	E C
						-
OF SURVEY	FROM TRUE VERT	ICAL	OF SURVEY	FROM	RUE VERTICAL	
191	3/4°		1735		1°	_ ,
400	1/4°		1952		1 °	_
541	3/4°		2109		3/4°	
600	1°		2160		3/4°	_
	1°					_
615			2214		3/4°	_
838	1/2°		2330		3/4°	
1055	3/4°		2362		3/4°	
1255	1/2°		2525		1°	_
1455	1/4°		2719		10	
			2/19		-	
1591	1/4°					
		1	ASING AND TUE	BING		
				CEMENT USED	DATE	PACKERS OR BRIDGE PLUGS
		Tag Dottor				
	SIZE	TOP BOTTOM	LENGTH	IN CU/FT	CEMENTED	KIND SIZE SET AT
Conductor						
A						
<u>Şurface</u>	11 3/4"	28'				
Water Protection	8 5/8"	320'	310'	90(106)	10-30-94	
	0 0/0			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
and Barrandan						
Coal Protection						
Other Casing	4 1/2"	27901	2780'	484(697)	11-2-94	
and Tubing Left in	Veli 4 1/2	2/30	2/00	104(07/)	11-2-74	
Liners						
REMARKS: Shut down	, fishing jobs, d	epths and dates, o	aving, lost o	irculation, etc		

Form 0G0-G0-14

2 of 3

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Department of Mines, Minerals and Energy Division of Gas and Oil

Operations Name: Ismes Dunn VC3035 Permit #: 2794

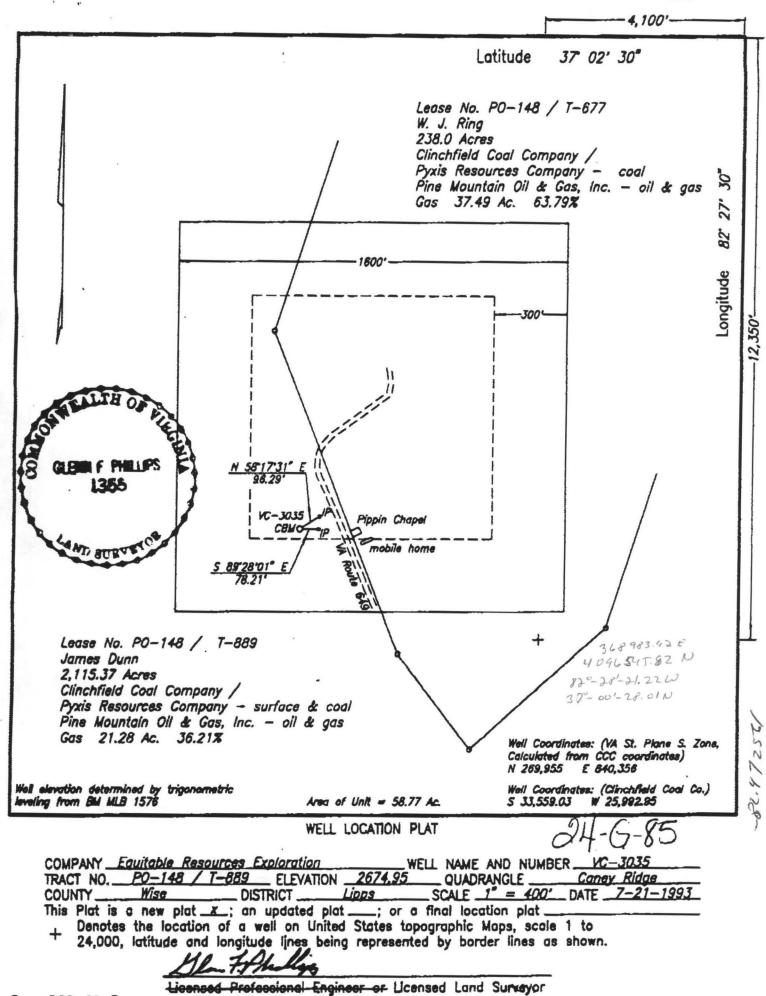
DRILLER'S LOG

Compiled by Engineering

GEOLOGIC	GENERAL		DEPTI	4		
AGE	FORMATION LITHOLOGY	COLOR	TOP	BOTTOM	THICKNESS	REMARKS
Pennsylvanian	Sand, Shale & Thin Cos	ls	0	2333	2333	
,	X-Seam Coal		2333	2336	3	
	Sand, Shale & Thin Coa	15	2336	2443	107	
	Poco #8 Coal (Split)		2443	2449	6	
	Sand Shale & Thin Coal	s	2449	2631	182	
	Poco #4 Coal		2631	2633	2	
	Sand Shale & Thin Coal	.3	2633	2830	197	

Logger's Total Depth 2830

Form 0G0-G0-14 Rev. 9/91



NS-442 Operations Name: ___ JAMES DUNN VC3035 Department of Mines, Minerals and Energy Permit #: 2794 Division of Gas and Oil Department of Mines, Minerals and Energy Division of Gas and Oil P. O. Box 1416 Abingdon, Virginia 24210 703/676-5423 COMPLETION REPORT WELL TYPE: Oil ___ Gas ___ Coalbed Methane X or Injection ___ well Total Depth of Well: LTD=2830 DTD=2825 Date Well Completed: 11-10-94 Attach the Drilling Report, if not previously submitted. In addition, submit any changes in casing or tubing that were approved after the Drilling Report was submitted. STIMULATION RECORD Zone 1: ______COAL_SEAMS* Formation Stimulated With: _____70 Q FOAM W/19000# 12/20 SAND - 1023580 SCF N2 - 2102 BF - 700 gal 7.5% HCL ACID Perforated: 2112.5 TO 2632 No. of Perforations: 17 Perforation Size: .34" Formation Broke Down at: _____131 _____ PSIG Average Injection Rate: __16.22 BPM (52 DH) ISIP 2117 PSIG 5 MIN SIP 2064 PSIG Average Injection Pressure 3573 PSIG Date Stimulated 11-10-94

*C-SEAM, UNNAMED"C", BECKLEY, L.HORSEPEN, X-SEAM, POCO #9, POCO #9, POCO #7, POCO #4 Zone 2: _____ Formation Stimulated With: _____ Perforated: ______ TO ______ No. of Perforations: _____ Perforation Size: _____ Formation Broke Down at: ______ PSIG Average Injection Rate: ___ ISIP ______ PSIG _____ MIN SIP _____ PSIG Average Injection Pressure _____ PSIG Date Stimulated ____ Zone 3: ______ Formation Stimulated With: _____ Perforated: ______ TO _____ No. of Perforations: _____ Perforation Size: _____ Formation Broke Down at: ______ PSIG Average Injection Rate: _____ ISIP ______ PSIG _____ MIN SIP _____ PSIG Average Injection Pressure _____ PSIG Date Stimulated FINAL PRODUCTION: Natural X After Stimulation MCFD HOURS TESTED ROCK PRESSURE HOURS TESTED Zone (1) Zone (3) Final Production if Gas Zones are Commingled 10 MCFD 6 Hours Tested 580 PSIG 48 Hours Tested

* Use additional sheets with this format, if more than three (3) zones were stimulated.

Permittee: EQUITABLE RESOURCES EXPLORATION (Company)

By: Joseph V. Chung (Signature

Form DGO-GO-15 Rev. 9/91 Department of Mines, Minerals and Energy Division of Gas and Oil

Operations	Name:	James	Dunn	VC3035		
		Perm	it #:	2794		

Department of Mines, Minerals and Energy
Division of Gas and Oil
P. O. Box 1416
Abingdon, Virginia 24210
703/676-5423

DRILLING REPORT

Pursuant to VR-480-05-22 Lipps	2.1, § 1.36,	the under	signed Permitt Wise	tee submits this report o			in the
December mont				county,	virginia on		day
LOCATION							
County: Wise			Distri	ct:Lipps			
Surface Elevation: 267	4.95 E	levation o		ng: 2684.95 Quadrang	le: Canes	y Ridge	2
				nd 4100 FT. W. of			
Attach a final location	plat as re	equired by	VR 480-05-22.	1, § 1.36.			
DRILLING DATA							
Date Drilling Commenced:	10-29	-94		_ Drilling Contractor: _	Union	Drill:	ing
Date Drilling Completed:	11-2-	94		Rig Type: X Rotary	Cable	Tool	
Total Depth of Well:I	TD=2830	DTD=282	25	-			
GEOLOGICAL DATA							
Fresh Water at: 40) Feet	Damp	GPM	Feet	GPM		
) Feet			Feet			
Salt Water at:				Feet			
	Feet			Feet			
COAL SEAMS:					MIN	ING IN AF	REA
NAME	TOP		BOTTOM	THICKNESS	YES	NO	MINED OUT
X-Seam	2333		2336	3			
Poco #8 (Split)	2443		2449	6			
Poco #4	2631		2633	2			

GAS AND OIL SHOWS: No	one Repor	ted					
FORMATION	TOP BO	MOTTOM	THICKNESS	IPF (MCFD/BOPD)	PRESSURE	HOUR	RS TESTED

Department of Mines,	Mineral	s and E	nergy		Operat	ions Name: _	James Dur	nn		VC30	35
Division of Gas and G	Dil						Permit #:	279	4		
Cuttings or samples a										eral Re	esources
ELECTRIC LOGS AND SUF	RVEYS										
List logs run on well	lbore: _	SLD	/TEMP/C	GR	***********						
Did log disclose vert	tical lo	cation	of a coal	seam? Y	es X No)					
SURVEY RESULTS											
	RECTION/	DISTANC	E/DEGREES		DEPTH	DIRECTI	ON/DISTANCE/D	EGREES			
OF SURVEY		RUE VER	TICAL		OF SURVEY	FRO	M TRUE VERTIC	AL			
191		3/4°			1735	-	1°				
<u>400</u> 541		1/4° 3/4°			1952 2109		3/4°				
600		1°			2160		3/4°				
615		1°			2214		3/4°				
838	1	1/2°			2330	******************	3/4°				
1055	3	3/4°			2362		3/4°				
1255		1/2°			2525	-	1°				
1455		1/4°			2719		1°				
1591	1	l/4°									
					CASING AND TUE	BING					
						CEMENT L	JSED DATE	PA	CKERS C	R BRIDO	SE PLUGS
		SIZE	TOP	BOTTOM	LENGTH	IN CU/				SIZE	SET AT
Conductor											
Surface	11	3/4"		28'							
Water Protection	8	5/8"		320'	310'	90(10	06) 10-30	-94			
Coal Protection											
Other Casing	4	1/2"		2790 '	2780'	484(69	97) 11-2-	94			
and Tubing Left in W		3/8"		2673 '		•					
Liners											
REMARKS: Shut down,	fishing	jobs,	depths an	d dates,	caving, lost o	circulation,	etc.				

Form DGO-GO-14

Department of Mines, Minerals and Energy Division of Gas and Oil

Operations Name	: _Iames Dunn	VC3035	
	Permit #:	2794	

DRILLER'S LOG

Compiled by Engineering

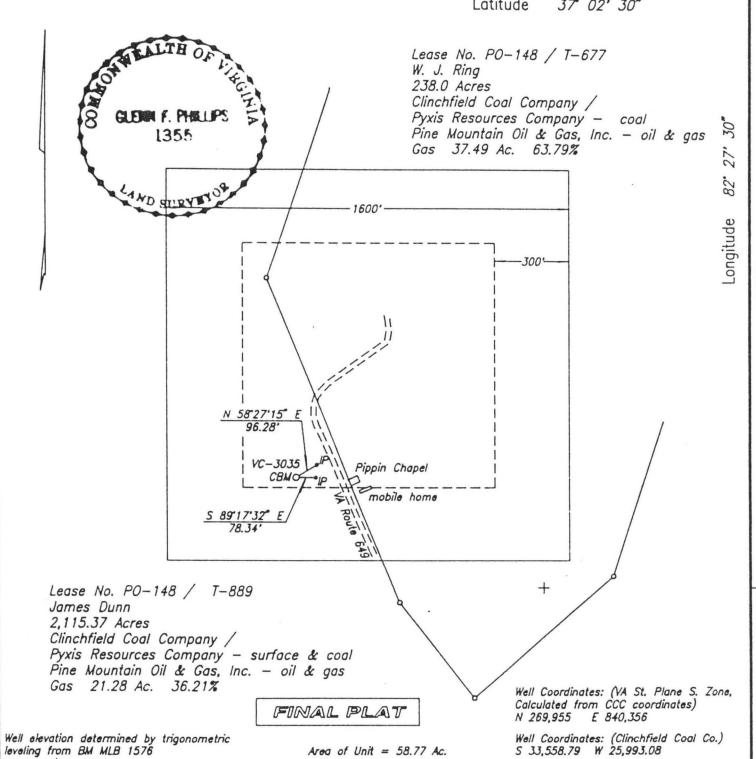
SS REMARKS

Logger's Total Depth 2830

Permittee: EQUITABLE RESOURCES EXPLORATION (Company)

Form DGO-GO-14 Rev. 9/91

Latitude 37" 02' 30"



WELL LOCATION PLAT

COMPANY <u>Equitable Resources Exploration</u> _WELL NAME AND NUMBER _ TRACT NO. <u>PO-148 / T-889</u> ELEVATION <u>2674.74</u> Canev Ridge __ QUADRANGLE _ COUNTY ____ Wise DISTRICT Lipps SCALE 1'' = 400' DATE 10-31-1994This Plat is a new plat ____; an updated plat ____; or a final location plat ____x Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

Licensed Professional Engineer or Licensed Land Surveyor