Department of Mines, Minerals and Energy Division of Gas and Oil

Department of Mines, Minerals and Energy
Division of Gas and Oil
0. Box 1416
Abingdon, Virginia 24210
703/676-5423

COMPLETION REPORT

WELL TYPE: Oil G	as Coalbed Metha	ne <u>X</u> or Inject	ion well		
	0 1 00				
Date Well Completed: _	9-1-92		Total Depth of Wel	.t: <u>LTD=2702</u>	DTD=2721
Attach the Drilling Re	port if not previous	elv submitted In	addition submit any	changes in casing o	or tubing that were
SESSECTION STATE OF SERVICE AND			r add retorn, submite any	changes in casing o	tubing that were
approved after the Dri	cting Report was subm	nicced.			
STIMULATION RECORD					
Zone 1: MULTIPLE	COAL SEAMS*	Formation Sti	imulated With: 70 Q	FOAM	
W/18746#	12/20 SAND - 10	56900 SCF N2	- 793 BF		
Perforated: 1934.5	то 2563	No. of Perf	forations: 15	Perforation S	ize:34"
Formation Broke Down a	t: <u>1364</u>	PSIG Aver	age Injection Rate: _	16.7 BPM (54	DH)
ISIP2100	PSIG 5 MIN S	IP1836	PSIG Average I	injection Pressure _	3656 PSIG
Date Stimulated 9					
U. HORSEPEN, WARC	REEK, UNNAMED "	C", L. HORSE	PEN, S-XEAM, POC	0 #4	
Zone 2:					
			NAME OF TAXABLE PARTY.		
Perforated:					
Formation Broke Down a			Control of the contro		
ISIP			PSIG Average I	injection Pressure _	PSIG
Date Stimulated					
Zone 3:					
Perforated:					
Formation Broke Down a					
ISIP			PSIG Average I	.njection Pressure _	PSIG
Date Stimulated		_			
FINAL PRODUCTION:	Natural V	Aften Ctimulat	rian.		
FINAL PRODUCTION.				ROCK PRESSURE	HOURS TESTED
Zone (1)				NOCK PRESSURE	HOOKS TESTED
Zone (2)					
Zone (3)					
Final Production if Ga	s Zones are Commingle	ed 12 MCFD	6 Hours Teste	d _320_ PSIG	48 Hours Tested
	•				1915 1617 1A
* Use additional sheet	s with this format, i	f more than three	(3) zones were stimul	ated.	(1) A (2)
					DEC 1992
	Permittee: <u>EQU</u>	JITABLE RESOURCES	EXACORATION	(Company)	TECENIE S
		6	2 2 - 2	(0)	GAS SON OF
	ву:		A	(Signature)	3011 3
5 250 50 45			O	7.	3
Form DGO-GO-15					15 5 11:000 BS AGO
Rev. 9/91					الريادية

Department of Mines, Minerals and Energy Division of Gas and Oil

Operations Name:	JAMES	DUN	N .	VAC2024	
	Permit	#:	2048		

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DRILLING REPORT

OOMODED	District of the _			,,		
OCTOBER m	onth, 19 <u>92</u> .					
LOCATION						
County: WISE		Distri	ct:LIPPS		_	
Surface Elevation:	2583.86 Elevation	n of Kelly Bushi	ng: 2593.86' Qua	adrangle:	CO	EBURN
FT	. S. of Latitude 37°	00' 00" a	nd <u>3680</u> FT.	W. of Longitu	de <u>82°</u>	27' 30"
Attach a final location	on plat as required	by VR 480-05-22.	1, § 1.36.			
DRILLING DATA						
Date Drilling Commence						
Date Drilling Complete			_ Rig Type: X Ro	otary Ca	ble Tool	
Total Depth of Well:	LTD=2702 D'	TD=2721	_			
GEOLOGICAL DATA						
Fresh Water at: 2						
	81 Feet 1/4"ST		Feet			
Salt Water at:			Feet		GPM	
	Feet	GPM _	Feet		GPM	
COAL SEAMS:					MINING I	N AREA
NAME	TOP	BOTTOM	THICKNESS	YES	NO	MINED OUT
GREASY CREEK	1687	1689	2			
JNNAMED "A"	1885	1887	2			
JNNAMED "C"	2095	2097	2			
L. HORSEPEN	2194	2196	2			
K-SEAM	2242	2246	4			
POCO #6	2560	2563	33			
CAS AND OTH SHOULD						
	NONE REPORTED	TUTCKNESS	TRE (MCER/BORR)	parceup	_	HOUSE TESTED
FORMATION	TOP BOTTOM	THICKNESS	IPF (MCFD/BOPD)	PRESSUR	<u> </u>	HOURS TESTED

Department of Mines	s, Minerals and Energy		Operations	Name: JAM	ES DIINN	VAC2024
Division of Gas and			SP31 2 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1			2048
	s are are not X availa s have have not X been					
ELECTRIC LOGS AND	SURVEYS					
List logs run on we	ellbore: <u>SLD/TEMP/GR</u>					
Did log disclose ve	ertical location of a coal	seam? Ye	s X No	_		
SURVEY RESULTS DEPTH OF SURVEY 204 448 664 822 1040 1230 1447 1666	PIRECTION/DISTANCE/DEGREES FROM TRUE VERTICAL 1/4° 1/2° 1/2° 1/2° 1/2° 1/2° 1/2° 1/2° 1/2		DEPTH DF SURVEY 1851 2006 2224 2440 2627	PROM TRUE 3/4° 1° 1° 1°		
	,	<u>c</u>	ASING AND TUBING			
	SIZE TOP	воттом		CEMENT USED IN CU/FT)	DATE CEMENTED	PACKERS OR BRIDGE PLUGS KIND SIZE SET AT
Conductor	13 3/8"	30'	20'			
Surface	8 5/8"	3191	309'	110(130)	8-21-92	
Water Protection Coal Protection	4 1/2"	2698'	2688'	576 (743)	8-24-92	
Other Casing						

Liners

REMARKS: Shut down, fishing jobs, depths and dates, caving, lost circulation, etc. 8-19-92 LOST BIT; FISHED FOR TOOLS ON 8-29-92.

2007.6'

2 of 3

Form DGO-GO-14

Rev. 9/91

and Tubing Left in Well

-GO-14

2 3/8"

Operations Name: JAMES DUNN VAC 2024

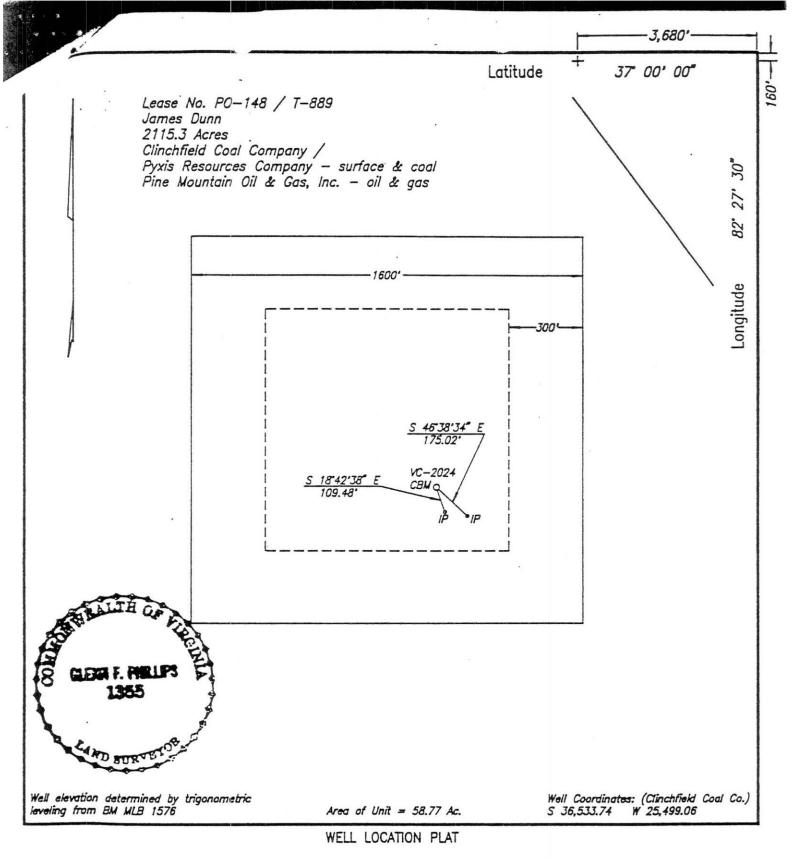
Permit #: 2048

DRILLER'S LOG

Compiled by ENGINEERING

GEOLOGIC	GENERAL	DEP	тн		
AGE	FORMATION LITHOLOGY	COLOR TOP	BOTTOM	THICKNESS	REMARKS
ENNSYLVANIAN	SAND, SHALE & THIN COAL	S 0	1687	1687	
\	GREASY CREEK COAL	1687	1689	2	
\	SAND, SHALE & THIN COAL	1689	1885	196	
	UNNAMED "A" COAL	1885	1887	2	
	SAND, SHALE & THIN COAL	1887	2095	208	
	UNNAMED "C" COAL	2095	2097	2	
	SAND, SHALE & THIN COAL	2097	2194	97	
	LOWER HORSEPEN COAL	2194	2196	2	
	SAND, SHALE & THIN COAL	2196	2242	46	
	X-SEAM COAL	2242	2246	4	
	SAND, SHALE & THIN COAL	2246	2560	314	
	POCO #6 COAL	2560	2563	3	e:
1	SAND, SHALE & THIN COAL	2563	2670	107	
ISSISSIPPIAN	RED ROCK, SAND & SHALE	2670	2702	32	
	LOGGER'S TOTAL DEPTH		2702		

Permittee:	EQUITABLE	RESOURCES EXPLORATION	(Company)
ву:	osiph	a dux	(Signature)
- 1	1		



COMPANY <u>Equitable Resources Exploration</u> TRACT NO. <u>PO-148 / T-889</u> ELEVATION _	WELL NAME AND NUMBER VC-2024
	SCALE $1'' = 400'$ DATE $6-12-1992$
	; or a final location plat
. Denotes the location of a well on United	States topographic Maps, scale 1 to
+ 24,000, latitude and longitude lines being	represented by border lines as shown.
Gl-7-Ahellys	
Licensed Professional Engine	er or Licensed Land Surveyor