

Virginia
Gas
Company

100

P.O. Box 2407 • Abingdon, VA 24212 • 540-676-2380 • Fax 540-676-0151

April 2, 1997

Mr. Mark Deering
Assistant State Gas and Oil Inspector
Division of Gas and Oil
P.O. Box 1416
Abingdon, VA 24212

Dear Mr. Deering:

Please find attached the completion report for the EH-131 disposal well. I have also enclosed a copy of the completion report prepared for the EPA.

Call me if you need any additional information.

Sincerely,

Lydia Sinemus

Lydia Sinemus
Vice President

Enclosure

APR 1997
RECEIVED
DIVISION OF
GAS & OIL

Operations Name: EH-131
Permit #: 2854

sm-3

Division of Gas and Oil
Virginia Gas and Oil Inspector
P.O. Box 1416
Abingdon, Virginia 24212
540/676-5423

COMPLETION REPORT

WELL TYPE: Oil ___ Gas ___ Coalbed Methane ___ or Injection X well.

Date Well Completed: 3/18/97 Total Depth of Well: 9342'

Attach the Drilling Report, if not previously submitted. In addition submit any changes in casing or tubing that were approved after the Drilling Report, was submitted.

STIMULATION RECORD

Zone 1: (No Zones Stimulated) Formation Stimulated With: _____

Perforated: _____ To _____ No. of Perforations: _____ Perforation Size: _____
Formation Broke Down at: _____ PSIG Average Injection Rate: _____ BPM
ISIP _____ PSIG MIN SIP _____ PSIG Average Injection Pressure: _____ PSIG
Date stimulated: _____

Zone 2: _____ Formation Stimulated With: _____

Perforated: _____ To _____ No. of Perforations: _____ Perforation Size: _____
Formation Broke Down at: _____ PSIG Average Injection Rate: _____ BPM
ISIP _____ PSIG MIN SIP _____ PSIG Average Injection Pressure: _____ PSIG
Date stimulated: _____

Zone 3: _____ Formation Stimulated With: _____

Perforated: _____ To _____ No. of Perforations: _____ Perforation Size: _____
Formation Broke Down at: _____ PSIG Average Injection Rate: _____ BPM
ISIP _____ PSIG MIN SIP _____ PSIG Average Injection Pressure: _____ PSIG
Date stimulated: _____



| | | | | | |
|---|-------------|-----------------------|-------------|------------------|--------------|
| <u>FINAL PRODUCTION:</u> | ___ Natural | ___ After Stimulation | | | |
| | BOD | MCFD | HOUR TESTED | ROCK PRESSURE | HOURS TESTED |
| Zone (1) | | | | | |
| Zone (2) | | | | | |
| Final Production if Gas Zones are Comingled | ___ MCFD | ___ Hours Tested | ___ PSIG | ___ Hours Tested | |

*Use additional sheets with this format if more than three (3) zones were stimulated.

Permittee: Virginia Gas Company (Company)
By: *Lydia Sinemus* (Signature)

Division of Gas and Oil
 Virginia Gas and Oil Inspector
 P.O. Box 1416
 Abingdon, Virginia 24212
 540/676-5423

Pursuant to VR-480-05-22.1, § 1.36, the undersigned Permittee submits this report on Well EH-131
 in the Town of Saltville District of Smyth City/County, Virginia on 2nd day of April, 1997.

Location

City/County: Smyth District: Town of Saltville
 Surface Elevation: 2152' Elevation of Kelly Bushing: 2166' Quadrangle: Glade Spring
5840 FT. S. of Latitude 36 52' 30" and 5000' FT. W. of Longitude 81 45' 00"

or, State Plane Coordinates: N 207818.55 and E 1044395.52.

Attach a final location plat as required by VR 480-05-22.1, § 1.36.

DRILLING DATA

Date Drilling Commenced: 7/2/96 Drilling Contractor: IPSCO
 Date Drilling Completed: 9/29/96 Rig Type: X Rotary Cable Tool
 Total Depth of Well: 9352'

GEOLOGICAL DATA

| | | |
|-------------|---|--|
| Fresh Water | <u>485'</u> Feet <u>2"</u> stream GPM | <u>1219'</u> Feet <u>4"</u> stream GPM |
| | <u>671'</u> Feet <u>1 1/2"</u> str. GPM | <u>1490'</u> Feet <u>5 1/2"</u> str. GPM |
| | <u>720'</u> Feet <u>2"</u> stream GPM | <u>4690'</u> Feet <u>1/2"</u> stream GPM |
| Salt Water | Feet _____ GPM: | Feet _____ GPM |
| | Feet _____ GPM: | Feet _____ GPM |
| | Feet _____ GPM: | Feet _____ GPM |

Coal Seams:

| NAME | TOP | BOTTOM | THICKNESS | MINING IN AREA | | |
|------|-----|--------|-----------|----------------|----|-----------|
| | | | | YES | NO | MINED OUT |
| | | | | | | |

OIL AND GAS SHOWS:

| FORMATION | TOP | BOTTOM | THICKNESS | IPF (MCFD/BOPD) | PRESSURE | HOURS TESTED |
|---------------|------|--------|-----------|-----------------|----------|--------------|
| Price (3990') | 3983 | 4908 | 925' | show | | |
| Price (4600') | | | | show | | |

Cuttings or samples are ___ are not X available for examination by a member of the Virginia Division of Mineral Resources.

Cuttings or samples have ___ have not X been furnished to the Virginia Division of Mineral Resources.

ELECTRIC LOGS AND SURVEYS:

List logs ran on wellbore: G/R, TEMP, CAL, NEU., DENS., DUAL LATERLOG, CCL, CBL

Did log disclose vertical location of a coal seam? Yes ___ No X ___

SURVEY RESULTS:

| DEPTH OF SURVEY | DIRECTION/DISTANCE/DEGREES FROM TRUE VERTICAL | DEPTH OF SURVEY | DIRECTION/DISTANCE/DEGREES FROM TRUE VERTICAL |
|-----------------|---|-----------------|---|
| see attached | | | |
| | | | |
| | | | |
| | | | |

*Use additional sheets if necessary. _____

CASING AND TUBING

| | SIZE | TOP | BOTTOM | LENGTH | CEMENT USED IN CU/FT | DATE CEMENTED | PACKERS/BRIDGE PLUGS KIND | SIZE | SET AT |
|---|---------|-----|--------|--------|----------------------|---------------|---------------------------|-------|--------|
| <u>Conductor</u> | 28" | 0' | 73' | 73' | 288 | 7/6/96 | | | |
| <u>Surface</u> | 16" | 0' | 318' | 318' | 1480 | 7/20/96 | | | |
| <u>Water Protection</u> | 11 3/4" | 0' | 1328' | 1328' | 1838 | 7/28/96 | | | |
| <u>Intermediate Casing</u> | 8 5/8" | 0' | 4120' | 4120' | 2038 | 8/24/96 | | | |
| <u>Other Casing and Tubing left in Well</u> | 4 1/2" | 0' | 9199' | 9199' | 1145 | 9/29/96 | CIBP | 5974' | |
| | 2 7/8" | 0 | 5555' | 5555' | | | CIBP | 8352' | |

REMARKS: Shut down, fishing jobs, depths and dates, caving, etc.

DEVIATION SURVEY RESULTS

Hole Deviation: 3° @ 204'; 4° @ 422'; 4° @ 733'; 3° @ 1041'; 6° @ 1150'; 9 1/2° @ 1194'; 7° @ 1270';
5 1/4° @ 1333'; 1 1/4° @ 2076'; 3° @ 2295'; 2° @ 2383'; 2 3/4° @ 2538'; 3° @ 2666'; 3° @ 2790';
2° @ 2915'; 2 1/4° @ 3037'; 3° @ 3161'; 2 3/4° @ 3285'; 3° @ 3410'; 4° @ 3534'; 5° @ 3659'
5 1/2° @ 3783'; 4° @ 4177'; 4 1/4° @ 4326'; 5 1/2° @ 4450'; 7° @ 4546'; 8 1/4° @ 4604';
6 1/4° @ 4769'; 6 1/4° @ 4956'; 7° @ 5173'; 7° @ 5362'; 11 3/4° @ 5487'; 9° @ 5703'; 9 1/2° @ 5900'
12 1/2° @ 6104'; 11 3/4° @ 6321'; 12 1/2° @ 6508'; 13° @ 6819'; 14° @ 7099'; 14° @ 7409'
14° @ 7717'

**EH-131
SALTVILLE DISPOSAL WELL
ELEVATION: 2166 K.B.**

FORMATION TOPS

| <u>FORMATION</u> | <u>DEPTH</u> | <u>ELEVATION</u> |
|--------------------|--------------------|------------------|
| COPPER RIDGE | @ SURFACE | |
| NOLICHUCKY | 805 (G.R.L.) | +1361 |
| HONAKER | 1127 (G.R.L.) | +1039 |
| SALTVILLE FAULT | 1481 (G.R.L.) | + 685 |
| (MACCRADY) | 1481 (G.R.L.) | + 685 |
| PRICE | 3983 (G.R.L.) | -1817 |
| DEVONIAN SHALE | 4908 (G.R.L.) | -2742 |
| FAULT | 5160 (G.R.L.) | -2994 |
| 2ND PRICE | 5160 (G.R.L.) | -2994 |
| DEVONIAN SHALE | 5877 (G.R.L.) | -3711 |
| ONONDAGA | 8922 (G.R.L.) | -6756 |
| HUNTERSVILLE | 8950 (S.S.) | -6784 |
| ORISKANY | 9010 (S.S.) | -6844 |
| TONOLOWAY | 9040 (S.S.) | -6874 |
| KEEFER | 9090 (S.S.) | -6924 |
| ROSE HILL | 9150 (S.S.) | -6984 |
| CLINCH | 9240 (S.S.) | -7074 |
| TOTAL DEPTH | 9342 (DRLR) | |

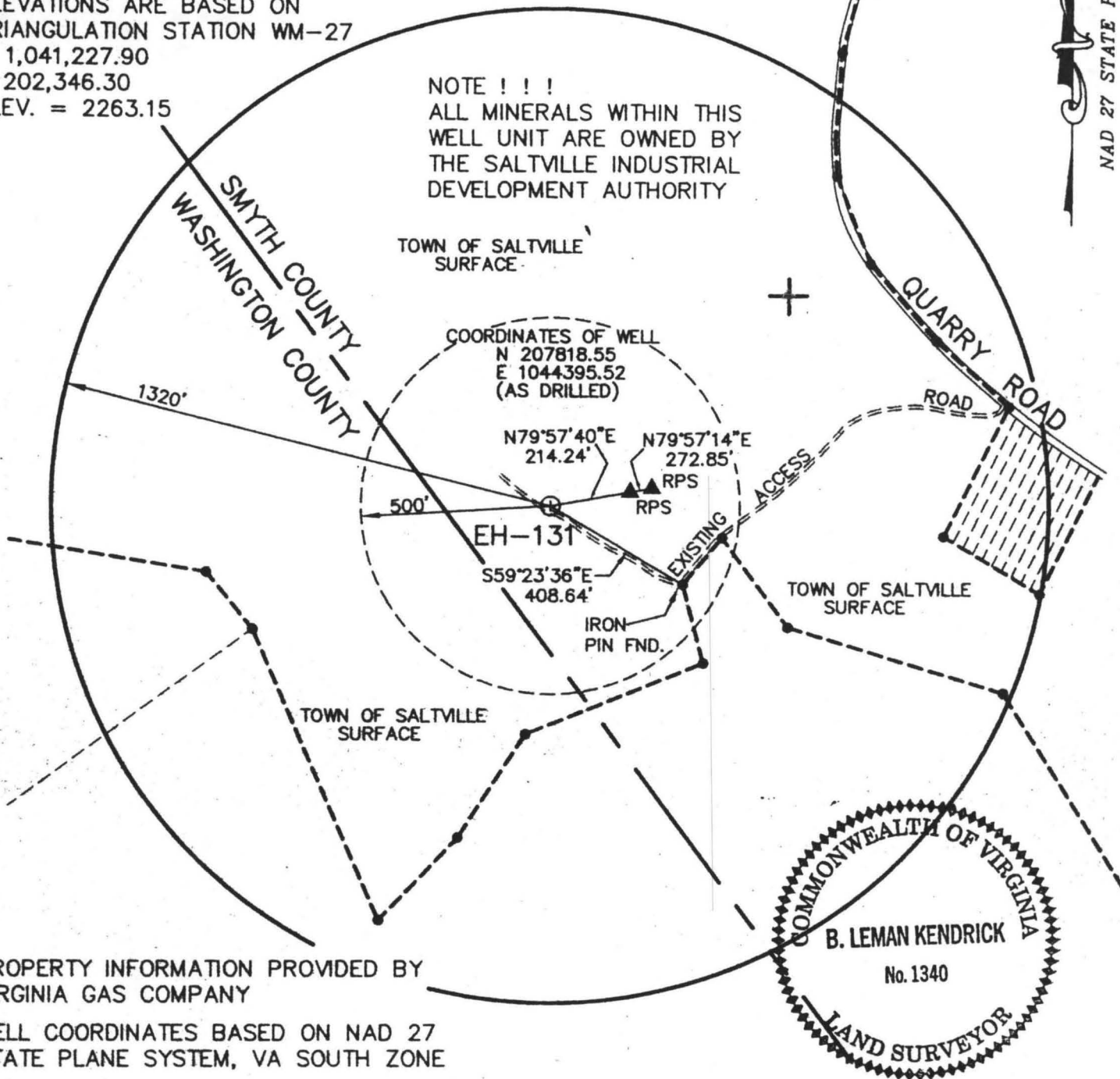
TOTAL UNIT AREA = 125.66 ACRES

NOTE !!!
ELEVATIONS ARE BASED ON TRIANGULATION STATION WM-27
N 1,041,227.90
E 202,346.30
ELEV. = 2263.15

NOTE !!!
ALL MINERALS WITHIN THIS WELL UNIT ARE OWNED BY THE SALTVILLE INDUSTRIAL DEVELOPMENT AUTHORITY

NAD 27 STATE PLANE

LONGITUDE 81° 45' 00"



PROPERTY INFORMATION PROVIDED BY VIRGINIA GAS COMPANY

WELL COORDINATES BASED ON NAD 27 STATE PLANE SYSTEM, VA SOUTH ZONE

WELL LOCATION PLAT

COMPANY Virginia Gas Company WELL NAME AND NUMBER EH-131
 TRACT No. TOWN OF SALTVILLE ELEVATION 2152.23 (Trig) QUADRANGLE GLADE SPRING
 COUNTY SMYTH DISTRICT TOWN OF SALTVILLE SCALE: 1" = 400' DATE OCT. 1, 1996
 THIS PLAT IS A NEW PLAT ; AN UPDATED PLAT ; OR A FINAL LOCATION PLAT X
 PROPOSED TOTAL DEPTH OF WELL =

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

B. Lemman Kendrick 10/1/96

(AFFIX SEAL)

LICENSED PROFESSIONAL ENGINEER OR LICENSED LAND SURVEYOR



**COMPLETION REPORT FOR BRINE DISPOSAL,
HYDROCARBON STORAGE, OR ENHANCED RECOVERY WELL**

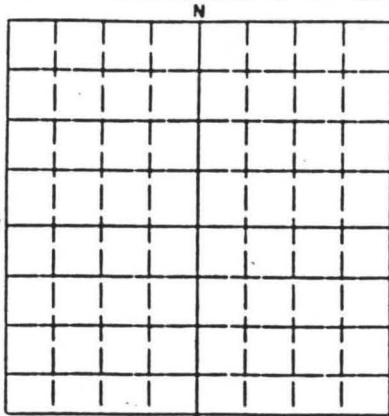
NAME AND ADDRESS OF EXISTING PERMITTEE

Virginia Gas Pipeline Company
200 East Main Street
Abingdon, VA 24210

NAME AND ADDRESS OF SURFACE OWNER

Town of Saltville, Mayor Frank Lewis
P.O. Box 730
Saltville, VA 24370

LOCATE WELL AND OUTLINE UNIT ON
SECTION PLAT — 640 ACRES



N/A

STATE
VA

COUNTY
Smyth

PERMIT NUMBER
VASI X932BSMY

SURFACE LOCATION DESCRIPTION

1/4 of 1/4 of 1/4 of 1/4 of Section Township Range

LOCATE WELL IN TWO DIRECTIONS FROM NEAREST LINES OF QUARTER SECTION AND DRILLING UNIT

Surface Glade Spring 7 1/2' QUAD 5,840 S 36° 52' 30"
Location ft. from (N/S) Line of quarter section 5,000 W 81° 45' 00"
and ft. from (E/W) Line of quarter section

WELL ACTIVITY TYPE OF PERMIT

- Brine Disposal Individual
 Enhanced Recovery Area
 Hydrocarbon Storage Number of Wells 3

Estimated Fracture Pressure
of Injection Zone
2,280 psig surface

Anticipated Daily Injection Volume (Bbls)

Injection Interval

Average 400

Maximum 1,800

Feet 5,610

to Feet 5,884

Anticipated Daily Injection Pressure (PSI)

Depth to Bottom of Lowermost Freshwater Formation (Feet)

Average 2,150

Maximum 2,250

1,219

Type of Injection Fluid (Check the appropriate block(s))

- Salt Water Brackish Water Fresh Water
 Liquid Hydrocarbon Other

Lease Name

Town of Saltville

Well Number

EH-131

Name of Injection Zone

Price Sandstone

Date Drilling Began
7-2-96

Date Well Completed
3-18-97

Permeability of Injection Zone

.01 to 40 md

Date Drilling Completed

9-29-96

Porosity of Injection Zone

8 % AVG.

CASING AND TUBING

CEMENT

HOLE

| OD Size | Wt/Ft — Grade — New or Used | Depth | Sacks | Class | Depth | Bit Diameter |
|---------|-----------------------------|--------|-------|-------|--------|--------------|
| 28" | 146#/ft-B-NEW | 73' | DRIVE | PIPE | 67' | 30" |
| 16" | 75#/ft-J55-NEW | 318' | 1,144 | A | 525' | 26" |
| 11.75" | 54#/ft-R55-NEW | 1,328' | 1,470 | A | 1,378' | 14.25" |
| 8.625" | 32#/ft-J55-NEW | 4,120' | 1,630 | A | 4,150' | 10.625" |
| 4.5" | 11.6#/ft-N80-NEW | 9,199' | 1,770 | A | 9,342' | 7.875" |
| 2.875" | 6.5#/ft-J55-NEW | 5,555' | NA | NA | 5,974' | 4.0" |

INJECTION ZONE STIMULATION

WIRE LINE LOGS, LIST EACH TYPE

| Interval Treated | Materials and Amount Used | Log Types | Logged Intervals |
|------------------|---------------------------|----------------------------|--------------------|
| 5610-5656 | NOT STIMULATED | G/R, TEMP, CAL, NEU, DENS. | 4120'-9120' |
| 5846-5884 | NOT STIMULATED | DUAL LATERLOG | 0-4128, 4120-7000' |
| 7670-7708 | " " CIBP @ 5,974' | G/R, TEMP, CNL, DENS, MSFL | 0-4128' |
| 8060-8110 | " " CIBP @ 8,352' | GR/TEMP | 0-318' |
| 8520-8686 | " " | G/R, CCL, CBL | 0-3924, 0-8916' |
| 8883-8914 | " " | G/R, CCL, CBL | 0-1289', 0-4128' |

Complete Attachments A — E listed on the reverse.

CERTIFICATION

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32).

NAME AND OFFICIAL TITLE (Please type or print)

Frank Merendino
Vice President

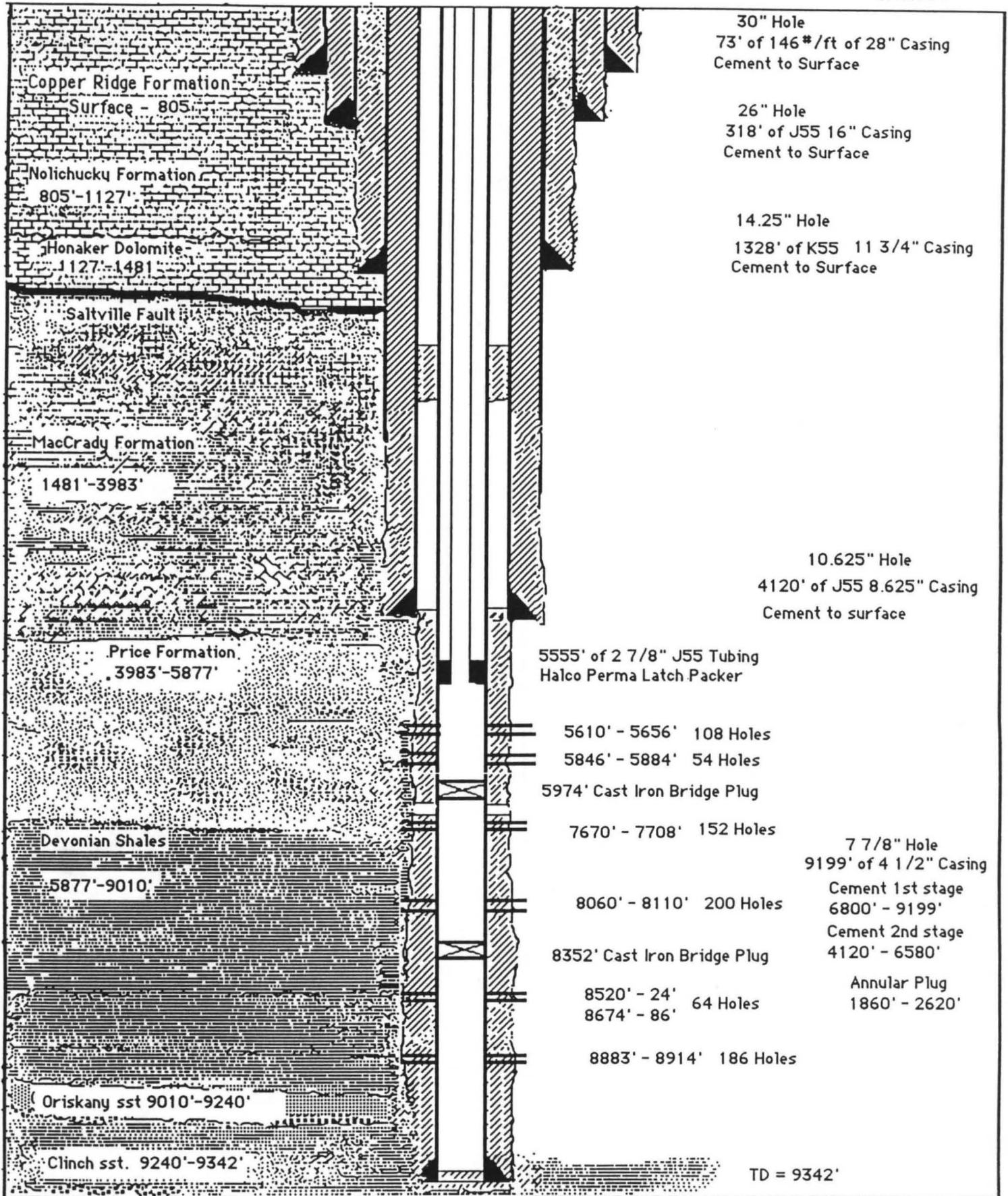
DATE SIGNED

3/25/97

Frank Merendino

EH-131 WELL SCHEMATIC

3/25/97



SM-0003

Operations Name: EH-131
Permit #: 2854

Division of Gas and Oil
Virginia Gas and Oil Inspector
P.O. Box 1416
Abingdon, Virginia 24212
540/676-5423



DRILLING REPORT

Pursuant to VR-480-05-22.1, § 1.36, the undersigned Permittee submits this report on Well EH-131 in the Town of Saltville District of the Smyth County, Virginia on 20th day October month, 1996

Location

City/County: Smyth District: Town of Saltville
Surface Elevation: 2152.23' Elevation of Kelly Bushing: 2164.23' Quadrangle: Glade Spring
5.840' FT. S. of Latitude 36°52' 30" and 5.000 FT. W. of Longitude 81° 45' 00"
or, State Plane Coordinates: N, 207818.55 and E 1044395.52

Attach a final location plat as required by VR 480-05-22.1, § 1.36.

DRILLING DATA

Date Drilling Commenced: 7/3/96 Drilling Contractor: IPSCO Drilling
Date Drilling Completed: 9/29/96 Rig Type: X Rotary Cable Tool
Total Depth of Well: 9342"

GEOLOGICAL DATA

Fresh Water 485' Feet 2" stream GPM 1219' Feet 4" stream GPM
671' Feet 1 1/2" stream GPM 1490' Feet 5-6" stream GPM
720' Feet 2" stream GPM Feet GPM
Salt Water 4690' Feet 1/2" stream GPM: Feet GPM
 Feet GPM: Feet GPM
 Feet GPM: Feet GPM

Coal Seams:

| NAME | TOP | BOTTOM | THICKNESS | MINING IN AREA | | |
|------|-----|--------|-----------|----------------|----|-----------|
| | | | | YES | NO | MINED OUT |
| | | | | | | |
| | | | | | | |

OIL AND GAS SHOWS:

| FORMATION | TOP | BOTTOM | THICKNESS | IPF (MCFD/BOPD) | PRESSURE | HOURS TESTED |
|-----------|-------|--------|-----------|-----------------|----------|--------------|
| Price | 3990' | | | show | | |
| | | | | | | |
| | | | | | | |

Cuttings or samples are are not x available for examination by a member of the Virginia Division of Mineral Resources.

Cuttings or samples have have not x been furnished to the Virginia Division of Mineral Resources.

ELECTRIC LOGS AND SURVEYS:

List logs ran on wellbore: DEN, TEMP, DIL, GR, SN

Did log disclose vertical location of a coal seam? Yes No x

SURVEY RESULTS:

DEPTH DEGREES
OF SURVEY FROM TRUE VERTICAL

DEPTH DEGREES
OF SURVEY FROM TRUE VERTICAL

SEE ADDITIONAL SHEET

*Use additional sheets if necessary.

CASING AND TUBING

| | <u>SIZE</u> | <u>TOP</u> | <u>BOTTOM</u> | <u>LENGTH</u> | <u>CEMENT USED IN CU/FT</u> | <u>DATE CEMENTED</u> | <u>PACKERS/BRIDGE PLUGS KIND SIZE SET AT</u> |
|-------------------------|-------------|------------|---------------|---------------|---------------------------------|--------------------------|--|
| <u>Conductor</u> | 28" | 0' | 73' | 73' | 2376 ft3 | 7/17/96 | |
| <u>Water Protection</u> | 16" | 0' | 318' | 318' | 1409 ft3 | 7/20/96 | |
| <u>Intermediate:</u> | 11 3/4" | 0' | 1328' | 1328' | 2061 ft3 | 7/28/96 | |
| <u>Other Casing</u> | 8 5/8" | 0' | 4120' | 4120' | 2809 ft3 | 8/24/96 | |
| <u>left in Well</u> | 4 1/2" | 0' | 9199' | 9199' | 2520 ft3 | 9/29 - 10/16/96 | |

Liners

REMARKS: Shut down, fishing jobs, depths and dates, caving, etc. _____

Virginia Gas Company
Driller's/Geophysical Log **Well: EH - 131**
Datum measured from K.B.

| Geological Age | Formation | Lithology | Top | Bottom | Thickness | Remarks |
|----------------------|------------------------|--------------|------|--------|-----------|----------|
| | | fill | 0 | 5 | 5 | gas show |
| Cambrian | Copper Ridge | dolomite | 5 | 790 | 785 | |
| | Nolichucky | shale | 790 | 1130 | 340 | |
| | Honaker | dolomite | 1130 | 1480 | 350 | |
| | Saltville Fault | | 1480 | | | |
| Mississippian | MacCraday | shale | 1481 | 3984 | 2503 | |
| | Price | sand | 3984 | 4820 | 836 | |
| Devonian | Devonian Shales | shale | 4820 | 4970 | 150 | |
| Mississippian | Price Repeat | sandstone | 4970 | 5830 | 860 | |
| Devonian | Devonian | shale | 5830 | 8926 | 3096 | |
| | Onondaga | chert | 8926 | 9012 | 86 | |
| | Oriskany | sandstone | 9012 | 9092 | 80 | |
| Silurian | Keefer | sand | 9092 | 9150 | 58 | |
| | Rose Hill | sand & shale | 9150 | 9242 | 92 | |
| | Clinch | sand | 9242 | 9342 | 100 | |
| Ordovician | | | | | | |
| | | | TD | 9342 | | |
| | | | | | | |
| | | | | | | |

VIRGINIA GAS PIPELINE COMPANY

Daily Drilling Report

Hole Deviation: 3° @ 204'; 4° @ 422'; 4° @ 733'; 3° @ 1041'; 6° @ 1150'; 9 1/2° @ 1194'; 7° @ 1270';
5 1/4° @ 1333'; 1 1/4° @ 2076'; 3° @ 2295'; 2° @ 2383'; 2 3/4° @ 2538'; 3° @ 2666'; 3° @ 2790';
2° @ 2915'; 2 1/4° @ 3037'; 3° @ 3161'; 2 3/4° @ 3285'; 3° @ 3410'; 4° @ 3534'; 5° @ 3659'
5 1/2° @ 3783'; 4° @ 4177'; 4 1/4° @ 4326'; 5 1/2° @ 4450'; 7° @ 4546'; 8 1/4° @ 4604';
6 1/4° @ 4769'; 6 1/4° @ 4956'; 7° @ 5173'; 7° @ 5362'; 11 3/4° @ 5487'; 9° @ 5703'; 9 1/2° @ 5900'
12 1/2° @ 6104'; 11 3/4° @ 6321'; 12 1/2° @ 6508'; 13° @ 6819'; 14° @ 7099'; 14° @ 7409'
14° @ 7717'



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY REGION III

841 Chestnut Building Philadelphia, Pennsylvania 19107-4431

UNDERGROUND INJECTION CONTROL (UIC) PROGRAM NOTICE OF PERMIT MODIFICATION

The United States Environmental Protection Agency, Region III, announced on April 29, 1996, the issuance of two final permits under the authority of the Federal UIC Regulations at 40 CFR Parts 124, 144, 146 and 147 to the Virginia Gas Company, Abingdon, Virginia. The company has been authorized to construct and operate three (3) Class III G injection wells and three (3) Class IX injection wells used for the solution mining of salt and the disposal of the produced fluid (brine) from the solution mining process, respectively. The wells are to be located at the Saltville Storage Project in Saltville, Virginia. A federal permit is required to meet the provisions of the EPA administered UIC program in Virginia.

On January 2, 1997, EPA received a letter from Virginia Gas Company requesting that the Class IX permit, identified as VAS1X932BSMY, be modified. Specifically, Virginia Gas Company has requested that EPA modify the permit to reflect a change in the intended injection zone for the disposal of the brine fluid as well as to revise the maximum injection pressure permissible during operation. EPA has reviewed and analyzed the test data (e.g. injectivity testing of the Price Formation was conducted on December 11 and 12, 1996) submitted with the January 2, 1997 letter, to support the request for these modifications, and has found the information submitted acceptable. EPA is therefore approving the following permit modifications.

1. Part III.B.1., Injection Formation. This condition has been modified as follows:

"Injection shall be limited to the Price Formation in the subsurface interval between 5610 feet and 5884 feet." Previously, this condition read, "Injection shall be limited to the Devonian Shales, Huntersville Chert, Oriskany, Clinton, and Clinch Formations in the subsurface interval below 6000 feet and above 8600 feet."

2. Part III.B.4., Injection Pressure Limitation. This condition has been modified as follows: "Injection pressure, measured at the surface, shall not exceed 2250 psi. ..." Previously, this condition permitted a maximum injection pressure of 1590 psi.

In addition to the modification of these two permit conditions, EPA required Virginia Gas Company to determine whether there were any additional wells within the permits prescribed area of review that penetrate the intended injection zone and could provide conduits for fluid migration out of the injection zone. The Company found that there are no additional wells within the area of review that penetrate the Price Formation. Also, prior to EPA providing authorization to inject into the Price Formation, Virginia Gas will be required to plug the injection well back from its current depth to a depth of at least 25 feet below the lowest intended injection interval in the Price Formation.

Sections 144.39 and 144.41 of the UIC regulations requires that any major permit modification be provided the opportunity for public comment. As such, EPA is soliciting public comment on the proposal to issue this permit modification for the Virginia Gas Company.

The Administrative Record for this permitting action is available for public inspection during normal business hours at the office of UIC program in the Safe Drinking Water Act Branch of EPA Region III in Philadelphia, Pennsylvania. All information submitted by the applicant, unless deemed confidential, is available to the public at the above location; A copy of the modified permit is available for public inspection at the Saltville Public Library, Main Street, Saltville, Virginia.

EPA solicits public comment on the proposal to issue a modification to the final UIC permit for this facility. A public hearing has been tentatively scheduled for March 11, 1997, at 7:00 PM at the Town Hall Square, Corner of Palmer Avenue and Stadium Drive, Saltville, Virginia. However, this hearing will be held only if there is a significant degree of interest expressed in the permit modification and this office receives written requests for a public hearing. Such written requests must state the nature of the proposed issues to be raised and must be submitted no later than February 28, 1997, to the contact person listed below. EPA expressly reserves the right to cancel this hearing unless a significant degree of public interest is evidenced.

Interested persons may obtain further information, including copies of the modified permit by contacting Lillie Ellerbe, Safe Drinking Water Act Branch (3WP32), U.S. EPA Region III, 841 Chestnut Building, Philadelphia, Pennsylvania 19107, or by phone at (215) 566-5454.

Abingdon

on was scheduled to close lar season on Tuesday, Jan. hihlowic against the Ward Powell Valley. Canes wrestle in the High-strict tournament Saturday ydon, where they hope to ague tourney title to their season championship. Vir-h is the defending champ.□

AL? ER IS NOT HOME! MORE INJECTION THAN ANY OTHER DEALER AROUND! NED OP DRY HAVE TO HE ROAD. S TO SHOW LOCAL! GEO, INC. INTER arion