Operations Name: JOHN ADKINS

(Company)

(Signature)

P-392C

Permit #: 3070 DI-794

Department of Mines, Minerals and Energy Division of Gas and Oil P.O. Box 1416 Abingdon, Virginia 24210 703/676-5423

#### COMPLETION REPORT

| WELL TYPE: Oil _ Gas Coalbed Methan  | e X or Injection well   |
|--|---|
| Date Well Completed: 8-06-96   | Total Depth of Well: <u>LTD = 2715 DTD = 2763</u>   |
| Attach the Drilling Report; if not previously sub-<br>after the Drilling Report was submitted. | mitted. In addition, submit any changes in casing or tubing that were approved  |
|  | Formation Stimulated With: 70Q FOAM 626 BF  No. of Perforations: 16 Perforation size:34  PSIG Average Injection Rate: 11.0 (60 DH) BPM 1497 PSIG Average Injection Pressure: 3680 |
| POCO #8, POCO #7, POCO #6, POCO #5, F  | POCO #3, POCO #2  |
| Zone 2:  | Formation Stimulated With:  |
| Perforated: to Formation Broke Down at: SIP: PSIG Min SIP: Date Stimulated:                    | No. of Perforations:  PSIG Average Injection Rate:  PSIG Average Injection Pressure:  |
| Zone 3:  | Formation Stimulated With:  |
| Perforated: to Formation Broke Down at: SIP: PSIG Min SIP: Date Stimulated:                    | No. of Perforations: Perforation size: PSIG Average Injection Rate: PSIG Average Injection Pressure:  |
| BOD MCFD<br>Zone (1)<br>Zone (2)<br>Zone (3)   | After Stimulation HOURS TESTED ROCK PRESSURE HOURS TESTED  d _18_MCFD _6 Hours Tested _700 PSIG _48_ Hours Tested   |
| Use additional sheets with this format, if more  | e than three (3) zones were stimulated.   |

Permittee: <u>EQUITABLE RESOURCES EXPLORATION</u>

Form DGO-GO-15 Rev. 9/91

# Department of Mines, Minerals and Energy Division of Gas and Oil

Operations Name: <u>JOHN ADKINS P-392C</u> Permit #: <u>3070 DI-794</u>

Department of Mines, Minerals and Energy
Division of Gas and Oil
P. O. Box 1410
Abingdon, Virginia 24210
703/676-5423

#### DRILLING REPORT

| Pursuant to VR-480-0:  KENADY District o  OCTOBER month,               | f the _DICKENSO              |  | e submits this repo<br>firginia on <u>31ST</u>     |            | II <u>P-392C</u><br>ay,  | _ in the     |
|--|------------------------------|--|--|------------|--------------------------|--------------|
| LOCATION   |                              |  |  |            |                          |              |
| County: DICKENSON Surface Elevation: 24 1090 FT S. of Latitud          | 50.7 Elev                    | Distriction of Kelly Bushing ation of Kelly Bushing and 1720 FT W. c |  |            | gle: <u>CANEY R</u><br>— | NDGE         |
| Attach a final location  | plat as required by \        | /R 480-05-22.1, § 1.3  | 36.  |            |                          |              |
| DRILLING DATA  |                              |  |  |            |                          |              |
| Date Drilling Commen<br>Date Drilling Complete<br>Total Depth of Well: | ed: <u>07-31-96</u>          | Rig 7  | ng Contractor: <u>Uni</u><br>Type: <u>X</u> Rotary |            |                          |              |
| GEOLOGICAL DATA  |                              |  |  |            |                          |              |
| Fresh Water at:  | 2695 feet DAMP<br>feet       | GPM<br>GPM   |  | et         | GPI                      | 531 III      |
| Salt Water at:   | feet<br>feet                 | GPM<br>GPM   |  | eet<br>eet | GPI<br>GPI               |              |
| COAL SEAMS:  |                              |  |  |            | MINING                   | IN AREA      |
| NAME   | TOP                          | BOTTOM   | THICKNESS  | YES        | NO I                     | MINED OUT    |
| GREASY CREEK<br>BECKLEY<br>LOWER HORSEPEN<br>POCO #2                   | 1605<br>2046<br>2100<br>2607 | 1607<br>2048<br>2102<br>2612   | 2<br>2<br>2<br>5                                   |            |                          |              |
| GAS AND OIL SHOW   | S:                           |  |  |            |                          |              |
| FORMATION  | TOP BOT                      | THICKNESS  | IPF (MCFD/B  | OPD)       | PRESSURE                 | HOURS TESTED |

## Department of Mines, Minerals and Energy Division of Gas and Oil

Operations Name: JOHN ADKINS

P-392C

Permit #: 3070 DI-79

Cuttings or samples are  $\underline{X}$  available for examination by a member of the Virginia Division of Mineral Resources have not  $\underline{X}$  been furnished to the Virginia Division of Mineral Resources

## **ELECTRIC LOGS AND SURVEYS**

List logs run on wellbore: DEN/TMP/GR

Did log disclose vertical location of a coal seam? Yes X No

#### SURVEY RESULTS

| DEPTH<br>OF SURVEY | DIRECTION/DISTANCE/DEGREES FROM TRUE VERTICAL | DEPTH<br>OF SURVEY | DIRECTION/DISTANCE/DEGREES FROM TRUE VERTICAL |
|--------------------|---|--------------------|---|
| 200                | 1/4°  | 1318               | 1 1/4°  |
| 398                | 1/4°  | 1518               | 1 1/4°  |
| 400                | 1/4°  | 1718               | 1°  |
| 412                | 1/ <b>4</b> °                                 | 2000               | 1°  |
| 439                | 1/2°  | 2044               | 1°  |
| 460                | 1/2°  | 2061               | 1°  |
| 600                | 3/4°  | 2200               | 1°  |
| 800                | 3/4°  | 2400               | 1°  |
| 1000               | 1/2°  | 2459               | 1°  |
| 1200               | 1°  | 2608               | 1°  |

## **CASING AND TUBING**

|   | SIZE             | TOP | BOTTOM         | LENGTH | CEMENT<br>USED<br>(IN CU/FT) | DATE<br>CEMENTED | KERS<br>GE PL<br>SIZE |   |
|---|------------------|-----|----------------|--------|------------------------------|------------------|-----------------------|---|
| Conductor                               |                  |     |                |        |                              |                  |                       | • |
| Surface                                 | 11 3/4'          | •   | 90'            |        |                              |                  |                       |   |
| Water Protection                        | 8 5/8"           |     | 540'           | 530'   | 121(143)                     | 07-28-96         |                       |   |
| Coal Protection                         |                  |     |                |        |                              |                  |                       |   |
| Other Casing and<br>Tubing Left in Well | 4 1/2"<br>2 3/8" |     | 2711'<br>2681' | 2701'  | 350(441)                     | 07-31-96         |                       |   |

## Liners

REMARKS: Shut down, fishing jobs, depths and dates, caving, lost circulation, etc.

Form DGO-GO-14

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Department of Mines, Minerals and Energy Division of Gas and Oil

Operations Name: <u>JOHN ADKINS P-392C</u> Permit #: <u>3070 DI-794</u>

DRILLER'S LOG

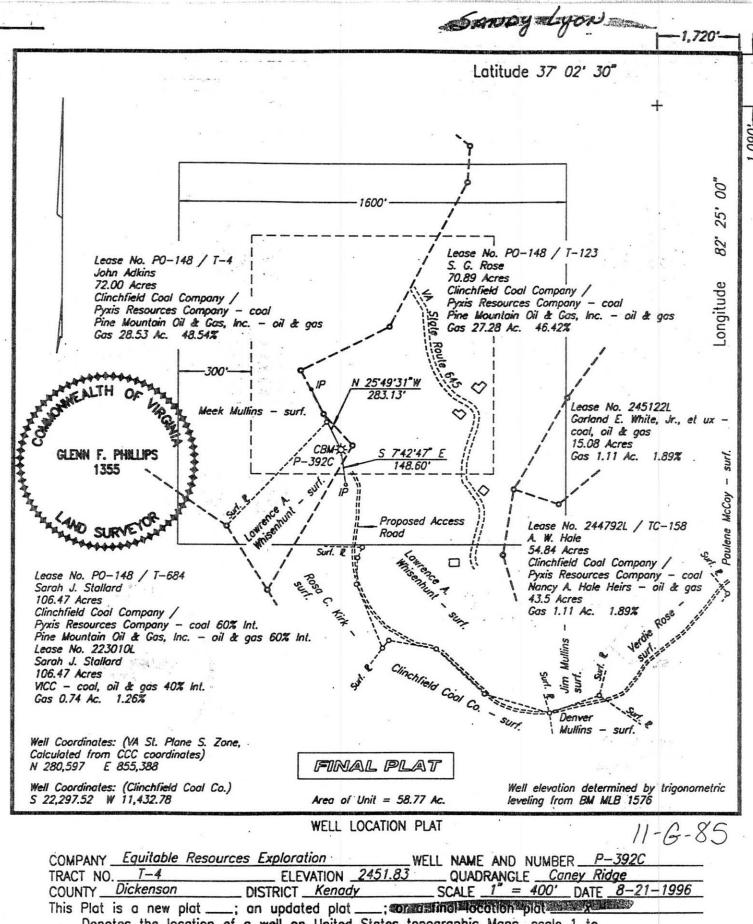
Compiled by Engineering

|               |  | <b>GENERAL</b>                             |       | DE  | PTH  |   |         |
|---------------|--|--|-------|---|--|---|---------|
| AGE           | <b>FORMATION</b>   | <u>LITHOLOGY</u>                           | COLOR | TOP   | BOTTOM   | THICKNESS   | REMARKS |
| Pennsylvanian | Sand, Shale & The GREASY CREEN Sand, Shale & The BECKLEY Sand, Shale & The LOWER HORSE Sand, Shale & The POCO #2 Sand, Shale & The Sand, S | nin Coals<br>nin Coals<br>PEN<br>nin Coals |       | 0<br>1605<br>1607<br>2046<br>2048<br>2100<br>2102<br>2607<br>2612 | 1605<br>1607<br>2046<br>2048<br>2100<br>2102<br>2607<br>2612<br>2715 | 1605<br>2<br>439<br>2<br>52<br>2<br>505<br>5<br>103 |         |
|               | epth   |  |       | 2715  |  |   |         |

Permittee: <u>EQUITABLE RESQUECES EXPLORATION</u> (Company)

: Youth G. (Signature)

Form DGO-GO-14 Rev. 9/91



Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

Licensed Professional Engineer or Licensed Land Surveyor

—G0—7