Department of Mines, Minerals and Energy Division of Gas and Oil

Operations Name: Joshua Pressley VCP 3036 Permit #: 2670

DO .735

Department of Mines, Minerals and Energy Division of Gas and Oil P. D. Box 1416 Abingdon, Virginia 24210 703/676-5423

COMPLETION REPORT

| WELL TYPE: Oil Gas Coalbed Methane X_ | or Injection well |
|--|---|
| Date Well Completed: 5-11-94 | Total Depth of Well: LTD=2180 DTD=2190 |
| Attach the Drilling Report, if not previously submit approved after the Drilling Report was submitted. | tted. In addition, submit any changes in casing or tubing that were |
| STIMULATION RECORD Zone 1: | ition Stimulated With: 70 Q Foam |
| Perforated: 1336 TO 1928 No. | N ₂ - 2075 BF of Perforations: 16 Perforation Size: .34" |
| Formation Broke Down at: 1593 PS | G Average Injection Rate: 14.5 BPM (48 DH) |
| | 794 PSIG Average Injection Pressure 3870 PSIG |
| *U. Seaboard, Greasy Creek, U. Horsepe | n, M. Horsepen, Warcreek, L. Horsepen |
| | tion Stimulated With: |
| | of Perforations: Perforation Size: |
| | G Average Injection Rate: |
| | PSIG Average Injection Pressure PSIG |
| Date Stimulated | |
| | |
| Zone 3:Forms | tion Stimulated With: |
| | |
| Perforated: TO No. | of Perforations: Perforation Size: |
| Perforated: TO No. Formation Broke Down at: PSI | of Perforations: Parforation Size: G Average Injection Rate: |
| Perforated: TO No. Formation Broke Down at: PSI | of Perforations: Perforation Size: |
| Perforated: TO No. Formation Broke Down at: PSI ISIP PSIG MIN SIP Date Stimulated FINAL PRODUCTION: Natural X After | of Perforations: Perforation Size: G Average Injection Rate: PSIG Average Injection Pressure PSIG Stimulation |
| Perforated: TO No. Formation Broke Down at: PSI ISIP PSIG MIN SIP Date Stimulated FINAL PRODUCTION: Natural X After BOD MCFD | of Perforations: Perforation Size: G Average Injection Rate: PSIG Average Injection Pressure PSIG Stimulation HOURS TESTED ROCK PRESSURE HOURS TESTED |
| Perforated: TO NO. Formation Broke Down at: PSI ISIP PSIG MIN SIP Date Stimulated FINAL PRODUCTION: Natural X After BOD MCFD | of Perforations:Parforation Size: G Average Injection Rate:PSIG Average Injection PressurePSIG Stimulation HOURS TESTED ROCK PRESSURE HOURS TESTED |
| Perforated: TO No. Formation Broke Down at: PSI ISIP PSIG MIN SIP Date Stimulated MIN SIP FINAL PRODUCTION: Natural X After BOD MCFD Zone (1) Zone (2) | of Perforations:Parforation Size: G Average Injection Rate:PSIG Average Injection PressurePSIG Stimulation HOURS TESTED ROCK PRESSURE HOURS TESTED |
| Perforated: TO No. Formation Broke Down at: PSI ISIP PSIG MIN SIP Date Stimulated FINAL PRODUCTION: Natural X After BOD MCFD Zone (1) Zone (2) Zone (3) | of Perforations:Parforation Size: G Average Injection Rate:PSIG Average Injection PressurePSIG Stimulation HOURS TESTED ROCK PRESSURE HOURS TESTED |
| Perforated: TO No. Formation Broke Down at: PSI ISIP PSIG MIN SIP Date Stimulated MIN SIP FINAL PRODUCTION: Natural X After BOD MCFD Zone (1) Zone (2) | of Perforations:Parforation Size: G Average Injection Rate:PSIG Average Injection PressurePSIG Stimulation HOURS TESTED ROCK PRESSURE HOURS TESTED |
| Perforated: TO No. Formation Broke Down at: PSI ISIP PSIG MIN SIP Date Stimulated MIN SIP FINAL PRODUCTION: Natural X After BOD MCFD Zone (1) Zone (2) Zone (3) Zone (3) | of Perforations: |
| Perforated: TO No. Formation Broke Down at: PSI ISIP PSIG MIN SIP Date Stimulated FINAL PRODUCTION: Natural X After BOD MCFD Zone (1) Zone (2) Zone (3) Final Production 1f Gas Zones are Commingled 30 | of Perforations: |
| Perforated: TO No. Formation Broke Down at: PSI ISIP PSIG MIN SIP Date Stimulated FINAL PRODUCTION: Natural X After BOD MCFD Zone (1) Zone (2) Zone (3) Final Production if Gas Zones are Commingled 30 * Use additional sheets with this format, if more the Permittee: EQUITABLE RE | of Perforations: |
| Perforated: TO No. Formation Broke Down at: PSI ISIP PSIG MIN SIP Date Stimulated FINAL PRODUCTION: Natural X After BOD MCFD Zone (1) Zone (2) Zone (3) Final Production 1f Gas Zones are Commingled 30 * Use additional sheets with this format, if more the | of Perforations: |
| Perforated: TO No. Formation Broke Down at: PSI ISIP PSIG MIN SIP Date Stimulated FINAL PRODUCTION: Natural X After BOD MCFD Zone (1) Zone (2) Zone (3) Final Production if Gas Zones are Commingled 30 * Use additional sheets with this format, if more the Permittee: EQUITABLE RE | of Perforations: |

Rev. 9/91

Department of Mines, Minerals and Energy Division of Gas and Oil

| Operations Name: | Joshua | Pressley | VCP | 3036 | |
|------------------|--------|----------------|-----|------|--|
| | Permit | #: <u>2670</u> | | | |

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Division of Gas and Oil
P. O. Box 1416
Abingdon, Virginia 24210
703/676-5423

DRILLING REPORT

Pursuant to VR-480-05-22.1, § 1.36, the undersigned Permittee submits this report on Well VCP 3036 in the

| Ervinton | District of the | Dickenson | County | , Virginia or | 17th day |
|-------------------------|----------------------|------------------|------------------------|---------------|--------------|
| June | onth, 19 <u>94</u> . | | | | |
| LOCATION | | | | | |
| County: Dickenson | | Distri | et: Ervinton | | |
| Sustana Elevation: 2 | 265 5/ Elauret | n of Kelly Bushi | ng: 2275.54 Quadra | Mora | |
| 7120 ET | S of Latitude 37 | 07'30" | nd 3630 FT. W. | of Longitude | 82°20'00" |
| 71.20 | 3. Of Lacitude 3. | | 303 <u>0</u> 71. Bt | or congregati | |
| Attach a final location | on plat as required | by VR 480-05-22. | 1, § 1.36. | | |
| DRILLING DATA | . 27.04 | | | | |
| Date Drilling Commence | | | _ Drilling Contractor: | | |
| Date Drilling Complete | | 100 | Rig Type: X Rotar | y cable | : Tool |
| Total Depth of Well: | LTD=2180 DTD=2 | 2190 | - | | |
| SEOLOGICAL DATA | | | | | |
| resh Water at: 1 | 12 Feet 1/4" | stream - | Feet | GPM | i |
| | Feet | | feet | | |
| | Feet | | Feet | | |
| | Feet | | Feet | | |
| | | | | | |
| COAL SEAMS: | | | | MIN | ING IN AREA |
| NAME | TOP | BOTTOR | THICKNESS | YES | NO MINED OUT |
| U. Seahoard | 1336 | 1339 | 3 | | |
| Warcreek | 1803 | 1806 | 3 | | |
| L. Horsepen | 1926 | 1928 | 2 | | |
| | | | | | |
| | | | | | |
| | | | | | |
| AS AND OIL SHOWS: No | | | *** (***** | | |
| ORMATION | TOP BOTTOM | THICKNESS | IPF (MCFD/BOPD) | PRESSURE | HOURS TESTED |
| | | | | | |
| | | | | | |
| | | | | | 1 |
| | | | | | |
| Maria and a second | | | | | |
| | | | | | |

Department of Mines, Minerals and Energy Division of Gas and Oil Operations Name: <u>Joshua Pressley</u> VCP3036
Permit #: <u>2670</u>

Cuttings or samples are ___ are not \underline{X} available for examination by a member of the Virginia Division of Mineral Resources Cuttings or samples have ___ have not \underline{X} been furnished to the Virginia Division of Mineral Resources

ELECTRIC LOGS AND SURVEYS

List logs run on wellbore: SLD/Temp/GR

Did log disclose vertical location of a coal seam? Yes X No _____

| SU | EVEY RESULTS | |
|----|--------------|--|
| (| EPTH | |
| | | |

| DEPTH | DIRECTION/DISTANCE/DEGREES |
|----------|----------------------------|
| F SURVEY | FROM TRUE VERTICAL |
| 200 | 1/2° |
| 260 | 3/4° |
| 460 | 3/4° |
| 660 | 3/4° |
| 860 | I ° |
| 959 | 1° |
| 1159 | 1/2° |
| 1358 | 1/2° |

| DEPTH | |
|-----------|--|
| OF SURVEY | |
| 1550 | |
| 1601 | |
| 1714 | |
| 1784 | |
| 1984 | |
| 2029 | |
| | |

| 1/2° 3/4° | |
|--------------|--|
| | |
| 2//8 | |
| 3/4° | |
| 3/4° | |
| 3/4° | |

CASING AND TUBING

| | SIZE | TOP BO | TTOM LENGT | CEMENT USED M (IN CU/FT) | DATE CEMENTED | PACKERS OR BRIDGE PLUGS KIND SIZE SET AT |
|--------------------------------------|----------------|--------|-----------------|---------------------------|---------------|--|
| Conductor | 13 3/8 | u | 31' 21 | , c | | |
| Surface | | | | | | |
| Vater Protection | 8 5/8 | " 3 | 14' 304 | 125(148) | 4-27-94 | i |
| Other Casing and Tubing Left in Well | 4 1/2 2 3/8 | | 75' 2165 45' | 5' 440(568) | 5-01-94 | 4 |

Liners

REMARKS: Shut down, fishing jobs, depths and dates, caving, lost circulation, etc.

P. 015

Department of Mines, Minerals and Energy

Division of Gas and Oil

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DRILLER'S LOG

compiled by Engineering

| GEOLOGIC | GENERAL | DEPTH | | |
|-------------|---------------------------|------------|-----------|---------|
| AGE | FORMATION LITHOLOGY COLOR | TOP BOTTOM | THICKNESS | REMARKS |
| | | | | |
| nnsylvanian | Sand, Shale & Thin Coals | 0 1336 | 1336 | |
| | Upper Seaboard Coal | 1336 1339 | 3 | |
| | Sand, Shale & Thin Coals | 1339 1803 | 464 | |
| | Warcreek Coal | 1803 1806 | 3 | |
| | Sand, Shale & Thin Coals | 1806 1926 | 120 | |
| | Lower Horsepen Coal | 1926 1928 | 2 | |
| | Sand, Shale & Thin Coals | 1928 2180 | 252 | |
| | Logger's Total Depth | 2180 | | |

Permittee: EQUITABLE RESOURCES EXPLORATION (COmpany)

By: Yoseph (). Clum

(Signature)