

API NO. 45 - 051 - 21687  
 WELL NAME: JESSEE WAMPLER VC1936  
 DATE OCTOBER 10, 1991

Virginia Oil and Gas Inspector  
 P. O. Box 1416  
 Abingdon, VA 24210  
 703 628-8115

**CONFIDENTIAL**

REPORT OF COMPLETION OF WELL WORK

Pursuant to Regulation 4.06 of the Regulations under the Virginia Oil and Gas Act, the undersigned well operator reports completion of the type(s) of well work specified below on the referenced well in ERVINTON District DICKENSON County, Virginia on 15TH day, OCTOBER month, 1991.

WELL TYPE: Oil \_\_\_/ Gas X/ Enhanced Recovery \_\_\_/ Waste Disposal \_\_\_  
 If Gas-Production X/ Underground Storage \_\_\_/ Exempt by Code Section 45.1-300.B.1. from general Oil and Gas Conservation Law yes X/ no \_\_\_  
 WELL WORK: Drill X/ Deepen \_\_\_/ Redrill \_\_\_/ Stimulate X/ Plug Off Old Formation \_\_\_/ Perforate New Formation X/ Plug \_\_\_/ Replug \_\_\_/ Other physical change in well (specify) \_\_\_\_\_  
 The well work was done as shown in the Appendix(es) applicable to the type(s) of well work involved.

CONFIDENTIALITY STATUS UNDER CODE OF VIRGINIA SECTION 45.1-332

X Ninety days from the filing of this report  
 OR  
     Two years from     , the date on which the referenced well was completed, the well being an exploratory well as defined in Code of Virginia, Section 45.1-288.21.

APPLICANT EQUITABLE RESOURCES EXPLORATION  
 BY Joseph A. Day  
 ITS SR. ENGINEER  
 ADDRESS 1989 EAST STONE DRIVE, KINGSPORT, TN 37660  
 TELEPHONE 615-378-5101



### COMPLETION REPORT

WELL TYPE: Oil ( ) Gas Production ( X ) Gas-Underground Storage ( )  
Enhanced Recovery ( ) Waste Disposal ( )

#### LOCATION

COUNTY DICKENSON DISTRICT ERVINTON

SURFACE ELEVATION 2561.10' QUADRANGLE NORA

LATITUDE 14,600'S 37° 05' 00" LONGITUDE 8,825'W 82° 15' 00"

#### DRILLING DATA

DATE DRILLING COMMENCED 7-31-91 DRILLING CONTRACTOR UNION DRILLING  
DATE DRILLING COMPLETED 8-5-91 ADDRESS P.O. DRAWER 40, BUCKHANNON, WV  
DATE WELL COMPLETED 8-15-91 TELEPHONE NUMBER 304/472-4610  
TOTAL DEPTH OF COMPLETED WELL LTD=2908 RIG TYPE X ROTARY        CABLE TOOL  
DTD=2929

#### GEOLOGICAL DATA

FRESH WATER AT (1)        FEET        GPM: (2)        FEET        GPM  
SALT WATER AT (1) 2222 FEET 1/2" STR GPM: (2)        FEET        GPM

#### COAL SEAMS:

| NAME        | TOP  | BOTTOM | THICKNESS | MINING IN AREA |    |           |
|-------------|------|--------|-----------|----------------|----|-----------|
|             |      |        |           | YES            | NO | MINED OUT |
| M. HORSEPEN | 1965 | 1967   | 2         |                |    | X         |
| WARCREEK    | 2088 | 2090   | 2         |                |    |           |
| BECKLEY     | 2163 | 2166   | 3         |                |    |           |
| L. HORSEPEN | 2214 | 2218   | 4         |                |    |           |
| POCO #2     | 2739 | 2741   | 2         |                |    |           |

#### OIL AND GAS SHOWS:

| FORMATION | TOP | BOTTOM | THICKNESS | IPF(MCFD/BOPD) | PRESSURE | HOURS TESTED |
|-----------|-----|--------|-----------|----------------|----------|--------------|
| NO SHOWS  |     |        |           |                |          |              |

#### STIMULATION RECORD

BECKLEY, WARCREEK, C-SEAM RIDER, M. HORSEPEN  
ZONE (1) POCO #9, L.HORSEPEN, FORMATION STIMULATED WITH 70Q FOAM  
W/ 14000# 12/20 SAND, 700 GAL 15% HCL, 816340 SCF N<sub>2</sub>, 795 BBLs FLUID  
PERFORATED 1965.5 TO 2296 NO. OF PERFORATIONS 16 PERFORATION SIZE .34"  
FORMATION BROKE DOWN AT 688 PSIG AVERAGE INJECTED RATE 16.34 BPM  
INITIAL SHUT IN PRESSURE 1770 PSIG 5 MINUTE SHUT IN PRESSURE 1396 PSIG

#### STIMULATION RECORD

ZONE (2)        FORMATION STIMULATED WITH         
PERFORATED        TO        NO. OF PERFORATIONS        PERFORATION SIZE         
FORMATION BROKE DOWN AT        PSIG AVERAGE INJECTED RATE        BPM  
INITIAL SHUT IN PRESSURE        PSIG        MINUTE SHUT IN PRESSURE        PSIG

#### FINAL PRODUCTION: ( ) NATURAL ( X ) AFTER STIMULATION

| ZONE   | BOD | MCFD      | HOURS TESTED | ROCK PRESSURE | HOURS TESTED |
|--|-----|-----------|--------------|---------------|--------------|
| ZONE (1)                                     |     |           |              |               |              |
| ZONE (2)                                     |     |           |              |               |              |
| FINAL PRODUCTION IF GAS ZONES ARE COMMINGLED | *   | <u>56</u> | <u>6</u>     | <u>400</u>    | <u>48</u>    |

\* NOT ABSOLUTE

CASING AND TUBING

|                  | <u>SIZE</u> | <u>TOP</u> | <u>BOTTOM</u> | <u>LENGTH</u> | <u>PACKERS OR</u>   |                         |
|------------------|-------------|------------|---------------|---------------|---------------------|-------------------------|
|                  |             |            |               |               | <u>PERFORATIONS</u> | <u>BRIDGE PLUGS</u>     |
|                  |             |            |               |               | <u>FEET TO FEET</u> | <u>KIND SIZE SET AT</u> |
| <u>CONDUCTOR</u> | 11 3/4"     |            | 30'           | 20'           |                     |                         |

CASING

Circulated  
and Cemented  
to Surface

|        |      |      |
|--------|------|------|
| 8 5/8" | 632' | 622' |
|--------|------|------|

WATER PROTECTION

(Casing Set  
According to  
Section  
45.1-334)

|        |         |       |
|--------|---------|-------|
| 4 1/2" | 2780.6' | 2770' |
|--------|---------|-------|

COAL PROTECTION

(Casing Set  
According to  
Section  
45.1-334)

OTHER CASING &

Tubing Left

|         |        |       |
|---------|--------|-------|
| In Well | 2 3/8" | 2353' |
|---------|--------|-------|

LINERS

Remaining  
In Well

OTHER used and not  
left

Is the well underlain by Red Shale  Yes \_\_\_ No, If Yes, was coal  
protection string set to Red Shales?  Yes \_\_\_ No

REMARKS: Shut down, fishing jobs, depths and dates, caving, etc.

Samples and Cuttings

Will  Will not  be available for examination by a member of the Virginia Division of Mineral Resources

Will  Will not  be furnished to the Virginia Division of Mineral Resources upon request

Will  Will not  require sacks to be furnished by the Virginia Division of Mineral Resources

Electric Logs and Surveys:

Type of Electric Log(s) Ran: TEMP/SDL/GR

Did log disclose vertical location of a coal seam? Yes  No

Was log made at request of a coal owner according to Section 45.1-333.B.1 of the Virginia Code? Yes  No

Note: If a coal seam was located, the part of the survey from the surface through the coal is attached in accordance with Section 45.1-333.B.3 of the Virginia Code

Deviation Surveys

Deviation surveys were  were not  required under Section 45.1-333.C of the Virginia Code "to the bottom of the lowers published coal seam depth."

Note: If a deviation survey(s) was/were required, the survey results are as follows:

| <u>Depth of Survey</u> | <u>Feet/Degree Deviated From True Vertical</u> | <u>Depth of Survey</u> | <u>Feet/Degree Deviated From True Vertical</u> |
|------------------------|--|------------------------|--|
|                        | See Attachment                                 |                        |  |
|                        |  |                        |  |
|                        |  |                        |  |
|                        |  |                        |  |

A continuous survey was  was not  required, under Section 45.1-333.C of the Virginia Code.

Note: If a continuous survey was required, the survey results are attached.

Changes in the Permitted Well Work:

The well operator did  did not  make any change(s) in the permitted well work, verbally approved by the Inspector or Assistant Inspector under Regulation 4.03 of the Regulations under the Virginia Oil and Gas Act, for the purpose of insuring successful completion of the well work.

NOTE: The nature and purpose of each such change, if any, is set out below or on additional sheets if such are required.

Confidentiality Status:

Confidentiality status under Section 45.1-332 of the Virginia Code:

The operator requests that information herein and log(s) be kept confidential (after COMPLETION DATE of the well) for a period of

Ninety (90) days  
 two (2) years, if the well is exploratory

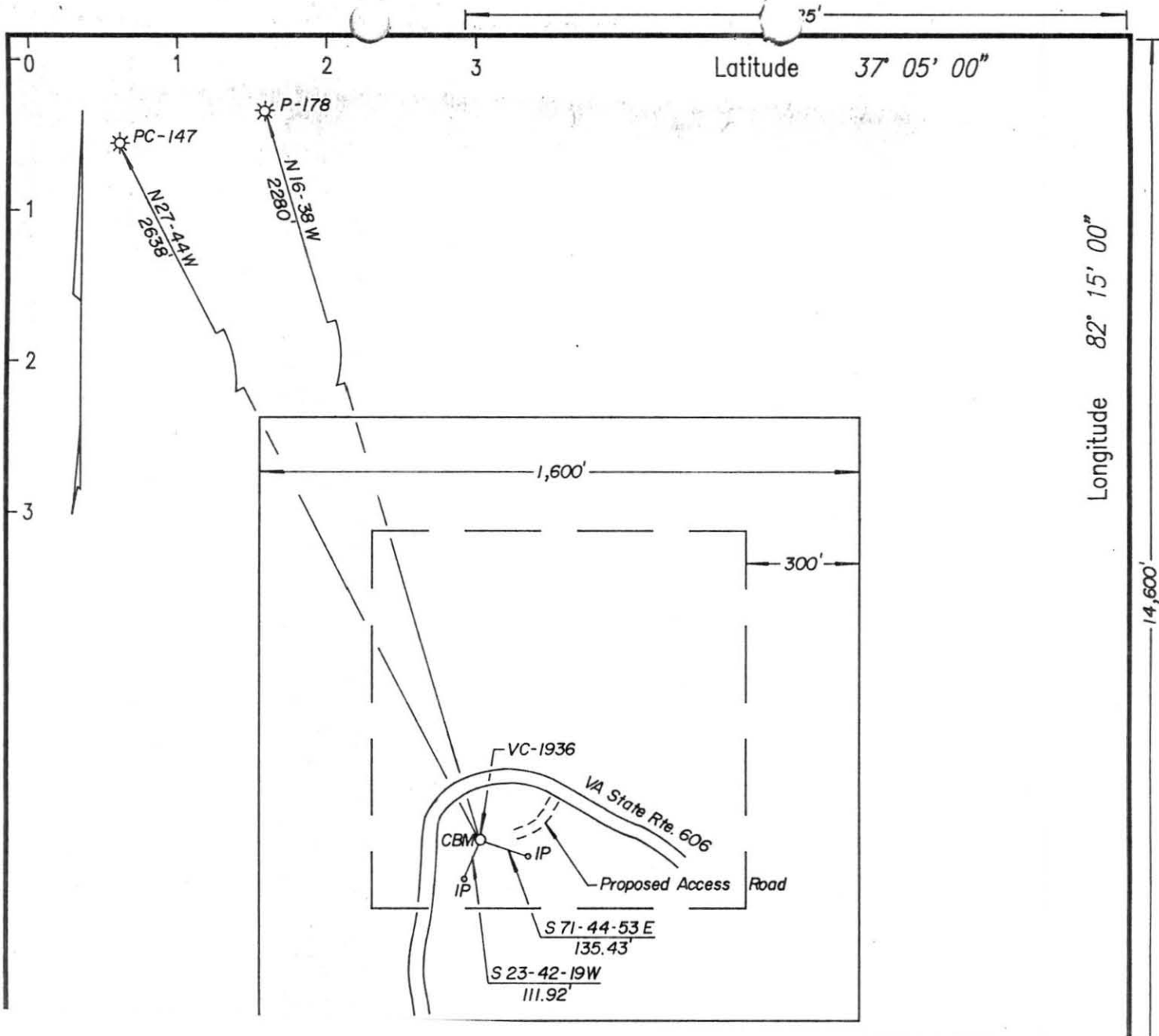
## DRILLER'S LOG

Compiled by R. J. MACDONALD

| Geological Age | Formation                | General Lithology | Color | Depth |        | Thickness | Remarks |
|----------------|--------------------------|-------------------|-------|-------|--------|-----------|---------|
|                |                          |                   |       | Top   | Bottom |           |         |
| PENNSYLVANIAN  | SAND, SHALE & THIN COALS |                   |       | 0     | 1965   | 1965      |         |
|                | MIDDLE HORSEPEN COAL     |                   |       | 1965  | 1967   | 2         |         |
|                | SAND, SHALE & THIN COALS |                   |       | 1967  | 2088   | 121       |         |
|                | WARCREEK COAL            |                   |       | 2088  | 2090   | 2         |         |
|                | SAND, SHALE & THIN COALS |                   |       | 2090  | 2163   | 73        |         |
|                | BECKLEY COAL             |                   |       | 2163  | 2166   | 3         |         |
|                | SAND, SHALE & THIN COALS |                   |       | 2166  | 2214   | 48        |         |
|                | LOWER HORSEPEN COAL      |                   |       | 2214  | 2218   | 4         |         |
|                | SAND, SHALE & THIN COALS |                   |       | 2218  | 2739   | 521       |         |
|                | POCO #2 COAL             |                   |       | 2739  | 2741   | 2         |         |
| MISSISSIPPIAN  | SAND, SHALE & THIN COALS |                   |       | 2741  | 2917   | 176       |         |
|                | RED ROCK                 |                   |       | 2917  | 2929   | 12        |         |
|                | DRILLER'S TOTAL DEPTH    |                   |       |       | 2929   |           |         |
|                | LOGGER'S TOTAL DEPTH     |                   |       |       | 2908   |           |         |

DIRECTIONAL SURVEY  
WELL VC1936

| <u>DEPTH</u> | <u>DEGREES</u> |
|--------------|----------------|
| 203          | 1°             |
| 419          | 3/4°           |
| 662          | 1°             |
| 816          | 3/4°           |
| 1003         | 1°             |
| 1218         | 3/4°           |
| 1405         | 1°             |
| 1622         | 1°             |
| 1811         | 3/4°           |
| 2029         | 1°             |
| 2215         | 1 1/4°         |
| 2402         | 1 1/4°         |
| 2617         | 1 1/4°         |
| 2929         | 1 1/4°         |



API NO. 45 - 051 - 21687  
WELL NAME: JESSEE WAMPLER VC1936  
DATE OCTOBER 10, 1991 *DT-588*

Virginia Oil and Gas Inspector  
P. O. Box 1416  
Abingdon, VA 24210  
703 628-8115

CONFIDENTIAL

REPORT OF COMPLETION OF WELL WORK

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WELL TYPE: Oil \_\_\_/ Gas X/ Enhanced Recovery \_\_\_/ Waste Disposal \_\_\_  
If Gas-Production X/ Underground Storage \_\_\_/ Exempt by Code Section 45.1-300.B.1. from general Oil and Gas Conservation Law yes X/ no \_\_\_  
WELL WORK: Drill X/ Deepen \_\_\_/ Redrill \_\_\_/ Stimulate X/ Plug Off Old Formation \_\_\_/ Perforate New Formation X/ Plug \_\_\_/ Replug \_\_\_/ Other physical change in well (specify) \_\_\_\_\_  
The well work was done as shown in the Appendix(es) applicable to the type(s) of well work involved.

CONFIDENTIALITY STATUS UNDER CODE OF VIRGINIA SECTION 45.1-332

X Ninety days from the filing of this report

OR

Two years from \_\_\_\_\_, the date on which the referenced well was completed, the well being an exploratory well as defined in Code of Virginia, Section 45.1-288.21.

APPLICANT EQUITABLE RESOURCES EXPLORATION  
BY *Joseph A. Gray*  
ITS SR. ENGINEER  
ADDRESS 1989 EAST STONE DRIVE, KINGSPORT, TN 37660  
TELEPHONE 615-378-5101





**COMPLETION REPORT**

WELL TYPE: Oil ( ) Gas Production ( X ) Gas-Underground Storage ( )  
 Enhanced Recovery ( ) Waste Disposal ( )

LOCATION

COUNTY DICKENSON DISTRICT ERVINTON  
 SURFACE ELEVATION 2561.10' QUADRANGLE NORA  
 LATITUDE 14,600'S 37° 05' 00" LONGITUDE 8,825'W 82° 15' 00"

DRILLING DATA

DATE DRILLING COMMENCED 7-31-91 DRILLING CONTRACTOR UNION DRILLING  
 DATE DRILLING COMPLETED 8-5-91 ADDRESS P.O. DRAWER 40, BUCKHANNON, WV  
 DATE WELL COMPLETED 8-15-91 TELEPHONE NUMBER 304/472-4610  
 TOTAL DEPTH OF COMPLETED WELL LTD=2908 RIG TYPE X ROTARY        CABLE TOOL  
 DTD=2929

GEOLOGICAL DATA

FRESH WATER AT (1)        FEET        GPM: (2)        FEET        GPM  
 SALT WATER AT (1) 2222 FEET 1/2" STR GPM: (2)        FEET        GPM

COAL SEAMS:

| NAME        | TOP  | BOTTOM | THICKNESS | YES | MINING IN AREA |           |
|-------------|------|--------|-----------|-----|----------------|-----------|
|             |      |        |           |     | NO             | MINED OUT |
| M. HORSEPEN | 1965 | 1967   | 2         |     |                | X         |
| WARCREEK    | 2088 | 2090   | 2         |     |                |           |
| BECKLEY     | 2163 | 2166   | 3         |     |                |           |
| L. HORSEPEN | 2214 | 2218   | 4         |     |                |           |
| POCO #2     | 2739 | 2741   | 2         |     |                |           |

OIL AND GAS SHOWS:

| FORMATION | TOP | BOTTOM | THICKNESS | IPF (MCFD/BOPD) | PRESSURE | HOURS TESTED |
|-----------|-----|--------|-----------|-----------------|----------|--------------|
| NO SHOWS  |     |        |           |                 |          |              |

STIMULATION RECORD

BECKLEY, WARCREEK, C-SEAM RIDER, M. HORSEPEN  
 ZONE (1) POCO #9, L.HORSEPEN, FORMATION STIMULATED WITH 70Q FOAM  
W/ 14000# 12/20 SAND, 700 GAL 15% HCL, 816340 SCF N2, 795 BBLs FLUID  
 PERFORATED 1965.5 TO 2296 NO. OF PERFORATIONS 16 PERFORATION SIZE .34"  
 FORMATION BROKE DOWN AT 688 PSIG AVERAGE INJECTED RATE 16.34 BPM  
 INITIAL SHUT IN PRESSURE 1770 PSIG 5 MINUTE SHUT IN PRESSURE 1396 PSIG

STIMULATION RECORD

ZONE (2)        FORMATION STIMULATED WITH         
 PERFORATED        TO        NO. OF PERFORATIONS        PERFORATION SIZE         
 FORMATION BROKE DOWN AT        PSIG AVERAGE INJECTED RATE        BPM  
 INITIAL SHUT IN PRESSURE        PSIG        MINUTE SHUT IN PRESSURE        PSIG

FINAL PRODUCTION: ( ) NATURAL ( X ) AFTER STIMULATION

| ZONE   | BOD  | MCFD    | HOURS TESTED | ROCK PRESSURE | HOURS TESTED |
|--|------|---------|--------------|---------------|--------------|
| ZONE (1)                                     |      |         |              |               |              |
| ZONE (2)                                     |      |         |              |               |              |
| FINAL PRODUCTION IF GAS ZONES ARE COMMINGLED | * 56 | MCFD 6  | HOURS TESTED |               |              |
|  | 400  | PSIG 48 | HOURS TESTED |               |              |

\* NOT ABSOLUTE

CASING AND TUBING

|                  | <u>SIZE</u> | <u>TOP</u> | <u>BOTTOM</u> | <u>LENGTH</u> | <u>PACKERS OR</u>   |                         |
|------------------|-------------|------------|---------------|---------------|---------------------|-------------------------|
|                  |             |            |               |               | <u>PERFORATIONS</u> | <u>BRIDGE PLUGS</u>     |
|                  |             |            |               |               | <u>FEET TO FEET</u> | <u>KIND SIZE SET AT</u> |
| <u>CONDUCTOR</u> | 11 3/4"     |            | 30'           | 20'           |                     |                         |

CASING

Circulated  
and Cemented  
to Surface

8 5/8" 632' 622'

WATER PROTECTION

(Casing Set  
According to  
Section  
45.1-334)

4 1/2" 2780.6' 2770'

COAL PROTECTION

(Casing Set  
According to  
Section  
45.1-334)

OTHER CASING &

Tubing Left  
In Well

2 3/8" 2353'

LINERS

Remaining  
In Well

OTHER used and not  
left

Is the well underlain by Red Shale  Yes \_\_\_ No, If Yes, was coal protection string set to Red Shales?  Yes \_\_\_ No

REMARKS: Shut down, fishing jobs, depths and dates, caving, etc.

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Samples and Cuttings

Will  Will not  be available for examination by a member of the Virginia Division of Mineral Resources

Will  Will not  be furnished to the Virginia Division of Mineral Resources upon request

Will  Will not  require sacks to be furnished by the Virginia Division of Mineral Resources

Electric Logs and Surveys:

Type of Electric Log(s) Ran: TEMP/SDL/GR

Did log disclose vertical location of a coal seam? Yes  No

Was log made at request of a coal owner according to Section 45.1-333.B.1 of the Virginia Code? Yes  No

Note: If a coal seam was located, the part of the survey from the surface through the coal is attached in accordance with Section 45.1-333.B.3 of the Virginia Code

Deviation Surveys

Deviation surveys were  were not  required under Section 45.1-333.C of the Virginia Code "to the bottom of the lowers published coal seam depth."

Note: If a deviation survey(s) was/were required, the survey results are as follows:

| <u>Depth of Survey</u>      | <u>Feet/Degree Deviated From True Vertical</u> | <u>Depth of Survey</u>      | <u>Feet/Degree Deviated From True Vertical</u> |
|-----------------------------|--|-----------------------------|--|
| <u>                    </u> | <u>See Attachment</u>                          | <u>                    </u> | <u>                    </u>                    |
| <u>                    </u> | <u>                    </u>                    | <u>                    </u> | <u>                    </u>                    |
| <u>                    </u> | <u>                    </u>                    | <u>                    </u> | <u>                    </u>                    |
| <u>                    </u> | <u>                    </u>                    | <u>                    </u> | <u>                    </u>                    |

A continuous survey was  was not  required, under Section 45.1-333.C of the Virginia Code.

Note: If a continuous survey was required, the survey results are attached.

Changes in the Permitted Well Work:

The well operator did  did not  make any change(s) in the permitted well work, verbally approved by the Inspector or Assistant Inspector under Regulation 4.03 of the Regulations under the Virginia Oil and Gas Act, for the purpose of insuring successful completion of the well work.

NOTE: The nature and purpose of each such change, if any, is set out below or on additional sheets if such are required.

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Confidentiality status under Section 45.1-332 of the Virginia Code:

The operator requests that information herein and log(s) be kept confidential (after COMPLETION DATE of the well) for a period of

Ninety (90) days  
 two (2) years, if the well is exploratory

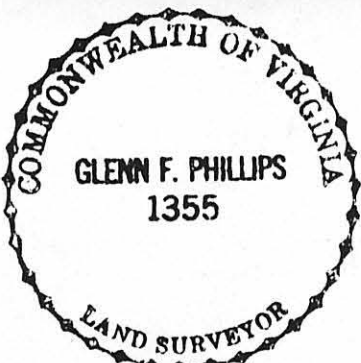
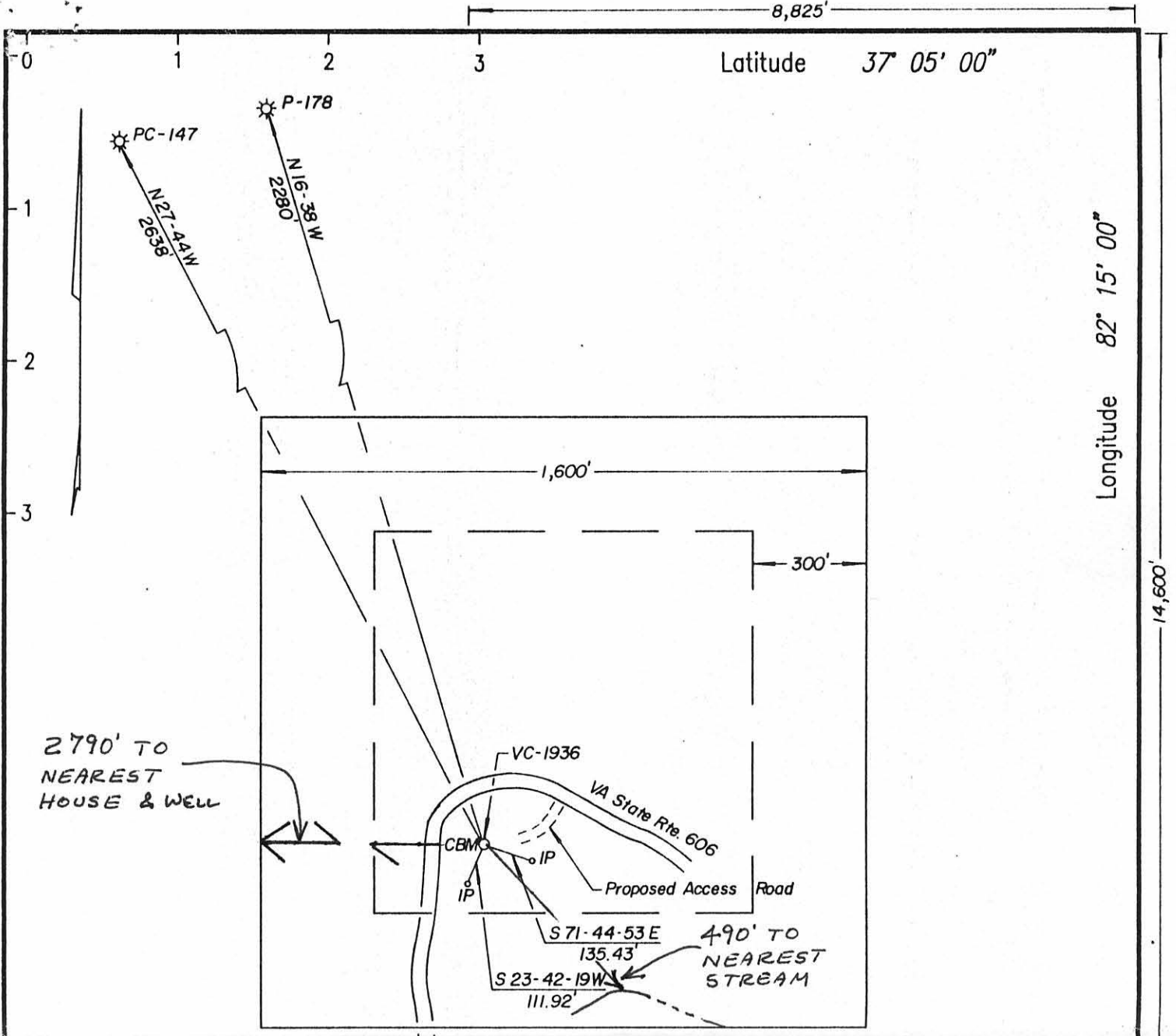
## DRILLER'S LOG

Compiled by R. J. MACDONALD

| Geological Age | Formation                | General Lithology | Color | Depth |        | Thickness | Remarks               |      |
|----------------|--------------------------|-------------------|-------|-------|--------|-----------|-----------------------|------|
|                |                          |                   |       | Top   | Bottom |           |                       |      |
| PENNSYLVANIAN  | SAND, SHALE & THIN COALS |                   |       | 0     | 1965   | 1965      |                       |      |
|                | MIDDLE HORSEPEN COAL     |                   |       | 1965  | 1967   | 2         |                       |      |
|                | SAND, SHALE & THIN COALS |                   |       | 1967  | 2088   | 121       |                       |      |
|                | WARCREEK COAL            |                   |       | 2088  | 2090   | 2         |                       |      |
|                | SAND, SHALE & THIN COALS |                   |       | 2090  | 2163   | 73        |                       |      |
|                | BECKLEY COAL             |                   |       | 2163  | 2166   | 3         |                       |      |
|                | SAND, SHALE & THIN COALS |                   |       | 2166  | 2214   | 48        |                       |      |
|                | LOWER HORSEPEN COAL      |                   |       | 2214  | 2218   | 4         |                       |      |
|                | SAND, SHALE & THIN COALS |                   |       | 2218  | 2739   | 521       |                       |      |
|                | POCO #2 COAL             |                   |       | 2739  | 2741   | 2         |                       |      |
| MISSISSIPPIAN  | SAND, SHALE & THIN COALS |                   |       | 2741  | 2917   | 176       |                       |      |
|                | RED ROCK                 |                   |       | 2917  | 2929   | 12        |                       |      |
|                |                          |                   |       |       |        |           | DRILLER'S TOTAL DEPTH | 2929 |
|                |                          |                   |       |       |        |           | LOGGER'S TOTAL DEPTH  | 2908 |

DIRECTIONAL SURVEY  
WELL VC1936

| <u>DEPTH</u> | <u>DEGREES</u> |
|--------------|----------------|
| 203          | 1°             |
| 419          | 3/4°           |
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| 1811         | 3/4°           |
| 2029         | 1°             |
| 2215         | 1 1/4°         |
| 2402         | 1 1/4°         |
| 2617         | 1 1/4°         |
| 2929         | 1 1/4°         |



Lease No. PO-148 / T-193  
 + Jessee Wampler Tr.  
 3215.00 Acres  
 Clinchfield Coal Company /  
 Pegasus Resource Company - surface & coal  
 Pine Mountain Oil & Gas, Inc. - oil & gas

280 479 N  
 8916984 E

Well Coordinates: (Clinchfield Coal Co.)  
 S 20646.06 E 30095.53

- o - proposed well site
- \* - offset well
- o- - mineral line

COMPANY Equitable Resources Exploration  
 ADDRESS 1989 E. Stone Dr., Kingsport, TN 37660  
 WELL NAME VC-1936  
 FARM Jessee Wampler Tr. TRACT T-193  
 LEASE NO. PO-148 ELEVATION 2561.10  
 ACRES 3215.00 QUADRANGLE Nora  
 COUNTY Dickenson DISTRICT Ervinton  
 REG. ENGINEER \_\_\_\_\_ REG. NO. \_\_\_\_\_  
 CERT. LAND SURVEYOR X CERT. NO. 1355  
 FILE NO. \_\_\_\_\_ DRAWING NO. \_\_\_\_\_  
 DATE October 31, 1990 SCALE 1" = 400'

This plat is X new \_\_\_\_\_ updated  
 This plat X is \_\_\_\_\_ is not based on a mine  
 coordinate system established for the areas  
 of the well locations.

FORM DGO-GO-5

WELL LOCATION MAP

Well No. VC-1936

+ Denotes Location of Well on United States  
 Topographic Maps, Scale 1 to 24,000, Latitude  
 and Longitude Lines Being Represented by  
 Border Lines as Shown.

CERTIFICATION OF WELL PLAT

I, the undersigned hereby certify that this  
 plat is correct to the best of my knowledge  
 and belief, and shows all the information  
 required by law and the regulations of the  
 VA Well Review Board.

Glenn F. Phillips  
 Registered Engineer or Certified  
 Land Surveyor in Charge

DI-588