

Commonwealth of Virginia Department of Mines, Minerals, and Energy Division of Gas and Oil

P.O. Box 1416; Abingdon, VA 24212

Telephone: (276) 676-5423

Tracking Number: 842

Chesapeake Appalachia, LLC Company:

File Number: BU-3410

Operations Name: 826095 (HCS-104) W/PL

Operation Type: Drilling Report Type: Original

Gas/Pipeline

DRILLING REPORT (DGO-GO-14)

1. Drilling Data							
Date drilling commenced:	6/10/2007 6/20/2007	Orilling Contractor:	Yost Drilling				
Date drilling completed: Driller's Total Depth (feet):	6,028	Rig Type:	_ , _				
Log Total Depth (feet):	6,030 F	ormation At Total De	pth Onandoga				
2. Final Location Plat (as req	uired by 4 VAC25-15	0-360.C.)					
Permitted State Plane X 934	1,400 F	inal Plat State Plane	X: <u>934,400</u>				
Permitted State Plane Y: 384	1,380 F	inal Plat State Plane	Y: <u>384,380</u>				
☐ Plat Previously Submitted	Or						
List of Attached Items:							
Descrip	tion		FileName				
Final Plat We	II #826095	final plat 826095.pdf					

3. Geological Data

Fresh Water At:

Depth (in feet)	Rate	Unit of Measure
188	Damp	
230	0.5	INCH

Salt Water At:

Depth (in feet)	Rate	Unit of Measure
1,735	Damp	

Form DGO-GO-14-E Rev. 1/2007

Coal Seams

List of Attached Items:

Description	FileName		
Coal Seams Well #826095	CoalBeds 826095xls.xls		

Gas and Oil Shows

List of Attached Items:

Description	FileName

4. Electric Logs (As required by 4VAC25-150-280.A.)

List all logs run: GR,CNL,LDT,SIB,TEMP,AUDIO

Did logs disclose vertical locations of a coal seam? ✓ Yes □ No

5. Survey Results (As required by 4VAC25-150-280.B.2)

List of Attached Items:

Description	FileName
Survey Results Well #826095	Survey Results 826095.xls

6. Casing and Tubing Program

List of Attached Items:

Description	FileName
Casing Program Well # 826095	Casing Program 826095.xls

7. Remarks

Use this space to note any conditions or occurrences, such as lost circulation, fishing jobs, junk left in hole, sidetracks, squeeze jobs, etc., not shown above. Include data and depth of condition/occurence.

9 5/8" Job: Job did not circulate, grouted back to surface w/ 50 sks Class A cement

8. Drillers Log

Compiled By: Chad L Satterfield

List of Attached Items:

Description	FileName
Drillers Log Well # 826095	DrillersLog 826095.xls

Form DGO-GO-14-E

9. Comments

10. Signature

Permitee: Chesapeake Appalachia, LLC Date: 11/27/2007 (Company)

Signed By: Chad L Satterfield Title: Drilling Engineer (Signature)

INTERNAL USE ONLY

Submit Date: 11/27/2007

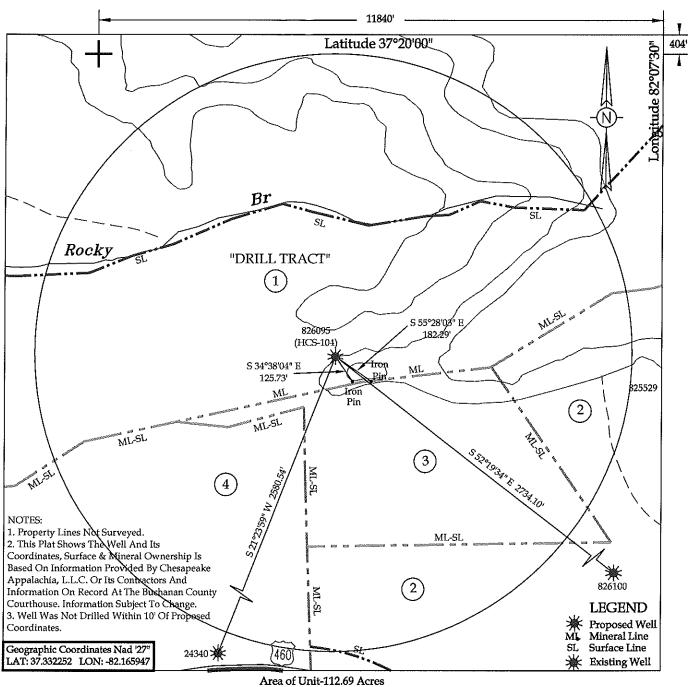
Status: Inspr Approved Date: 12/3/2007

Final PDF Date: 12/3/2007

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Area of Unit-112.69 Acres WELL LOCATION PLAT

Company Tract No.	CHESAPEAKE APPA JAMES E. BUSKIRK, ET ROCKL	AL & EAGLE COAL CORP.	Well Name or Quad	Number		826095 (I HAR		
District .			31 204 250 (0	T. 024 400 ff				
Well Coore	dinates (Virginia State	Plane)	N: 384,379.69	E: 934,400.2	22			
Elevation:	1757.08	Method Used to Dete	ermine Elevatio	on: <u>"</u>	frig. Levels fr	rom GPS derive	d elevation.	
County	BUCHANAN s a new plat	Scale:	1" = 400'		Date <u>6-27-</u> on plat X	07	WEALTH (FLA
De	enotes the location of a	well on United States tornes being represented by	ographic map	s, scale 1 to 2		₹ ∂		CINIA
Form DGO- Rev. 1–98	-GO-7 -	X/ OW flate K.	JAMA al, Engineer of		6-27-0 and Surveyor	7 \$	00UGLAS R. No. 002	285

<u>DGO-7 Supplement</u> <u>WELL UNIT PROPERTY OWNER INDEX</u> <u>826095 (HCS-104) with pipeline</u>

(1) Drill Tract

Coal & Mineral
James E. Buskirk Et Al (2/3 Int.)
Eagle Coal Corp. (1/3 Int.)
64.28 Ac. ~ 57.04% of 112.69 Ac.

Surface Larry Allen Davis

(2) Green Charles Estate 14.55 Ac. ~ 12.91 % of 112.69 Ac.

(3) James E. Buskirk Et Al 17.02 Ac. ~ 15.10 % of 112.69 Ac.

(4) Big Sandy Coal Corp. 16.84 Ac. ~ 14.95 % of 112.69 Ac.

Well 826095 COALBEDS					MINING IN AREA		
NAME	TOP	BOTTOM	THICKNESS	YES	NO	MINED OUT	
Unknown	105	107	2		Χ	NO	
Unknown	230	236	6		Χ	NO	
Unknown	526	536	10		Χ	NO	
Unknown	594	597	3		Χ	NO	

Well 826095 SURVEY RESULTS					
Depth of Survey	Direction/Distance/Degree From True Vertical				
200	3/4 degree				
400	3/4 degree				
811	3/4 degree				
1031	3/4 degree				
1217	3/4 degree				
1409	3/4 degree				
1639	3/4 degree				
1851	3/4 degree				
2031	3/4 degree				

Well 826095 CA	SING PF	ROGRAM					
	Casing	Casing	Hole	Cement Used	Cemented To Surface	Date	Packers Or Bridge Plugs
Casing Type	Size	Interval	Size	In Cubic Ft.	Yes/No	Cemented	Kind/Size/Set
Driven	13 3/8"	35' KB	17 1/2"	Driven	No		
Surface	9-5/8"	630' KB	12-1/4"	177	Yes	6/11/2007	Grout basket at 101'
Intermediate	7"	2096'KB	8-3/4"	437.7	Yes	6/15/2007	Grout basket at 101'
Production	4-1/2"	5993'KB	6-1/4"	352.8	No	6/20/2007	

Well 826095 DRILLER'S LOG		General		Depth	Depth		
Geologic Age	Formation	Lithology	Color	Тор	Bottom	Thickness	Remarks
Penn	Lee	Siltstone & Shale/Coal		0	1287	1287	
Penn	Salt Sand	Sandstone		1287	2030	743	
Miss	Pennington	Siltstone & Shale		2030	2546	516	
Miss	Upper Maxon	Sandstone		2546	2641	95	
Miss	Pennington	Siltstone & Shale		2641	2958	317	
Miss	Lower Maxon	Sandstone		2958	3029	71	
Miss	Pennington	Siltstone & Shale		3029	3100	71	
Miss	Bradley	Sandstone		3100	3180	80	
Miss	Pennington	Siltstone & Shale		3180	3197	17	
Miss	Little Lime	Limestone		3197	3234	37	
Miss	Big Lime	Limestone		3234	3661	427	
Miss	Pocono	Shale		3661	3820	159	
Miss	Weir	Sandstone		3820	3873	53	
Miss	Pocono	Shale		3873	4308	435	
Miss	Sunbury	Shale		4308	4324	16	
Miss	Berea	Sandstone		4324	4335	11	
Devonian	Devonian	Shale		4335	5259	924	
Devonian	Lower Huron	Shale		5259	5500	241	
Devonian	Java	Shale		5500	5758	258	
Devonian	Rhinestreet	Shale		5758	5929	171	
Devonian	Marcellus	Shale		5929	5936	7	
Devonian	Onondoga	Limestone		5936	6030	94	