

Commonwealth of Virginia Department of Mines, Minerals, and Energy Division of Gas and Oil

P.O. Box 1416; Abingdon, VA 24212

Telephone: (276) 676-5423

Tracking	Number:	193
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Company: Chesapeake Appalachia, LLC

File Number: BU-3232

Operations Name: 825525 (HY-109) W/PL

Operation Type: Gas/Pipeline

**Drilling Report Type:** Original

## **DRILLING REPORT (DGO-GO-14)**

	DIVILLING	· <b>· ·</b> · ·	J.K.1 (DGG GG	, 1-1,				
1. Drilling Data								
Date drilling commenced:	8/29/2006	_ D	rilling Contractor:	Gasco, Inc.				
Date drilling completed:	9/7/2006	_	Rig Type: ✓ Rotary ☐ Cable Too					
Driller's Total Depth (feet):	5,831	_	0 71	_ , _				
Log Total Depth (feet):	5,832	_ Fo	Formation At Total Depth Onandoga					
2. Final Location Plat (as rec	uired by 4 VAC2	25-150	-360.C.)					
Permitted State Plane X 935	5,459	Fir	nal Plat State Plan	ne X: <u>935,463</u>				
Permitted State Plane Y: 393	Permitted State Plane Y: 393,952 Final Plat State Plane Y: 393,960							
☐ Plat Previously Submitted	Or							
List of Attached Items:								
Descrip	tion			FileName				
825525 Fi	nal Plat		82	25525 Final Plat.pdf				
3. Geological Data								
Fresh Water At:								
Depth	(in feet)		Rate	Unit of Measure				
	232		1	INCH				
Salt Water At:								
Denth	(in feet)		Rate	Unit of Measure				

Form DGO-GO-14-E

Rev. 1/2007

#### Coal Seams

List of Attached Items:

Description	FileName			
Coal Beds 825525	CoalBeds 825525.xls			

#### Gas and Oil Shows

List of Attached Items:

Description	FileName

#### **4. Electric Logs** (As required by 4VAC25-150-280.A.)

List all logs run: GR, LDT, CNL, PE, AIT, Audio & Temp

Did logs disclose vertical locations of a coal seam? ✓ Yes □ No

### **5. Survey Results** (As required by 4VAC25-150-280.B.2)

List of Attached Items:

Description	FileName			
Survey Results 825525	Survey Results 825525.xls			

#### 6. Casing and Tubing Program

List of Attached Items:

Description	FileName			
825525 Casing Program	Casing Program 825525.xls			

#### 7. Remarks

Use this space to note any conditions or occurrences, such as lost circulation, fishing jobs, junk left in hole, sidetracks, squeeze jobs, etc., not shown above. Include data and depth of condition/occurence.

9-5/8" cement did not circulate, grout backside to surface using 300 sks of Class A cement.

#### 8. Drillers Log

Compiled By: Aaron Cato

List of Attached Items:

Description	FileName
Drillers Log 825525	DrillersLog 825525.xls

Form DGO-GO-14-E

# 9. Comments

10. Signature

Permitee: Chesapeake Appalachia, LLC Date: 3/8/2007 (Company)

Signed By: Aaron Casto Title: Drilling Engineer (Signature)

INTERNAL USE ONLY

Submit Date: 3/8/2007

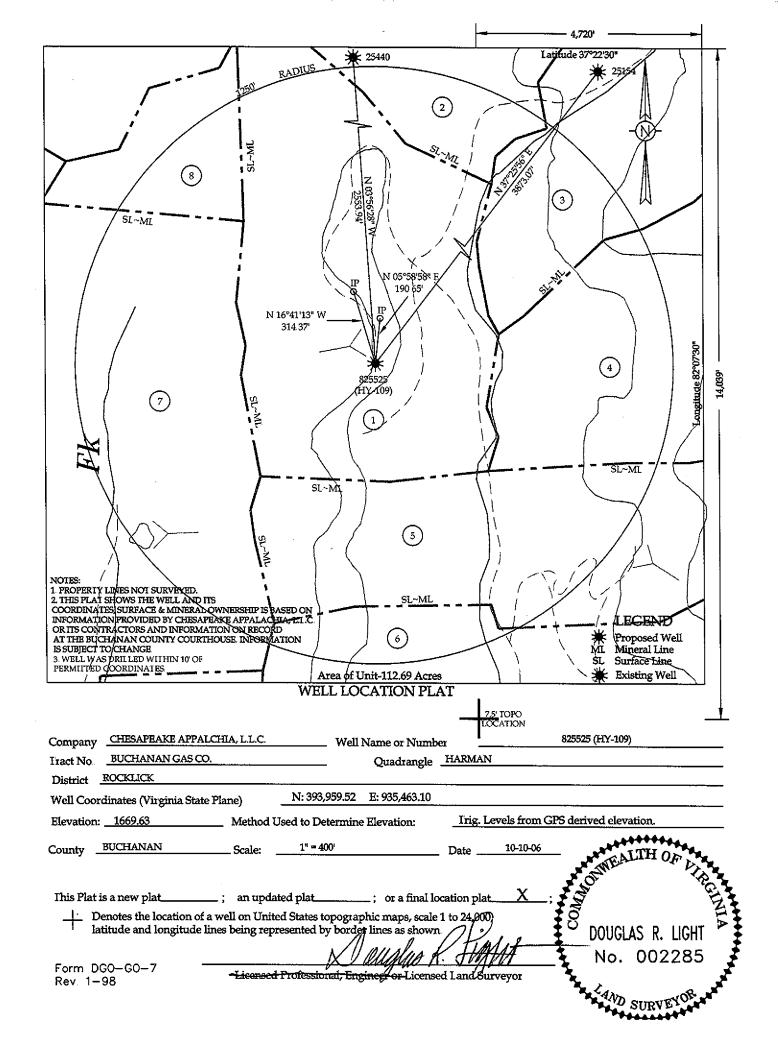
Status: Inspr Approved Date: 3/9/2007

Final PDF Date: 4/5/2007

Form DGO-GO-14-E

Rev. 1/2007

Page 3 of 3



# <u>DGO-7 Supplement</u> <u>WELL UNIT PROPERTY OWNER INDEX</u> <u>825525 (HY-109)</u>

(1)

Drill Tract

Surface:

Haven & Christine Stiltner, et al

Coal:

Wellmore Coal Co., LLC

Gas:

Buchanan Gas Co.

35.79 Ac. ~ 31.76% of 112.69 Ac.

(2)

Buchanan Gas Co. 4.79 Ac. ~ 4.25% of 112.69 Ac.

(3)

Russell Deel Heirs 7.59 Ac. ~ 6.74% of 112.69 Ac.

**(4)** 

Evelyn Belcher, et al 13.48 Ac. ~ 11.96% of 112.69 Ac.

(5)

Buchanan Gas Co.

19.66 Ac. ~ 17.45% of 112.69 Ac.

(6)

Buchanan Gas Co.

4.33 Ac. ~ 3.84% of 112.69 Ac.

**(7**)

Buchanan Gas Co.

23.44 Ac. ~ 20.80% of 112.69 Ac.

(8)

Big Sandy Coal Corporation 3 61 Ac ~ 3 20% of 112.69 Ac

Well 8255	25 COA	LBEDS	MINING IN AREA			
NAME	TOP	BOTTOM	THICKNESS	YES	NO	MINED OUT
Unknown	152	153	1		Χ	NO
Unknown	255	256	1		Χ	NO
Unknown	392	393	1		Χ	NO
Unknown	615	616	1		Χ	NO
Unknown	750	751	1		Χ	NO

Well 825525 SURVEY RES	Well 825525 SURVEY RESULTS					
Depth of Survey	Direction/Distance/Degree From True Vertical					
220	1/4 degree					
421	1/4 degree					
615	1/2 degree					
828	1/2 degree					
1049	1/2 degree					
1238	1/2 degree					
1410	1/2 degree					
1614	1/4 degree					
1825	1/4 degree					

Well 825525 CA	SING PF	ROGRAM					
	Casing	Casing	Hole	<b>Cement Used</b>	Cemented To Surface	Date	Packers Or Bridge Plugs
Casing Type	Size	Interval	Size	In Cubic Ft.	Yes/No	Cemented	Kind/Size/Set
Surface	13-3/8"	26'KB	15"	Driven	No		
Surface	9-5/8"	510'KB	12-1/4"	561	Yes	08/30/06	Grout basket at 183'KB
Coal Protection	7"	2218'KB	8-7/8"	445	Yes	09/01/06	Grout basket at 94'KB
Production	4-1/2"	5785'KB	6-3/8"	361	No	09/08/06	

Well 825525 DRILLER'S LOG		General		Depth	Depth		
Geologic Age	Formation	Lithology	Color	Тор	Bottom	Thickness	Remarks
Penn	Lee	Siltstone & Shale/Coal		0	1213	1213	
Penn	Salt Sand	Sandstone		1213	2095	882	
Miss	Pennington	Siltstone & Shale		2095	2265	170	
Miss	Ravencliff	Sandstone		2265	2290	25	
Miss	Pennington	Siltstone & Shale		2290	2347	57	
Miss	Upper Maxon	Sandstone		2347	2404	57	
Miss	Pennington	Siltstone & Shale		2404	2885	481	
Miss	Lower Maxon	Sandstone		2885	2945	60	
Miss	Pennington	Siltstone & Shale		2945	2998	53	
Miss	Bradley	Sandstone		2998	3027	29	
Miss	Pennington	Siltstone & Shale		3027	3070	43	
Miss	Little Lime	Limestone		3070	3112	42	
Miss	Big Lime	Limestone		3112	3526	414	
Miss	Pennington	Siltstone & Shale		3526	3657	131	
Miss	Weir	Sandstone		3657	3835	178	
Miss	Pocono	Shale		3835	4177	342	
Miss	Sunbury	Shale		4177	4195	18	
Miss	Berea	Sandstone		4195	4200	5	
Miss	Devonian	Shale		4200	5065	865	
Devonian	Lower Huron	Shale		5065	5310	245	
Devonian	Java	Shale		5310	5424	114	
Devonian	Rhinestreet	Shale		5424	5715	291	
Devonian	Marcellus	Shale		5715	5727	12	
Devonian	Onondoga	Limestone		5727	5832	105	