

Commonwealth of Virginia Department of Mines, Minerals, and Energy Division of Gas and Oil P.O. Box 1416; Abingdon, VA 24212 Telephone: (276) 676-5423

Tracking Number:	552
Company:	CNX Gas Company LLC
File Number:	BU-3178
Operations Name:	CBM B20A W/PL
Operation Type:	Coalbed/Pipeline
Drilling Report Type:	Original

DRILLING REPORT (DGO-GO-14)

J. Drilling Data Date drilling commenced: 4/17/2007 Date drilling completed: 4/20/2007 Driller's Total Depth (feet): 1,890 Log Total Depth (feet): 1,871 Coal Seam At Total Depth Pocahontas

2. Final Location Plat (as required by 4 VAC25-150-360.C.)

Permitted State Plane X 981,650	Final Plat State Plane X: 981,651
Permitted State Plane Y: 364,480	Final Plat State Plane Y: 364,478
Plat Previously Submitted Or	

List of Attached Items:

Description	FileName
Plat	B20A Plat.pdf

3. Geological Data

Fresh Water At:

Depth (in feet)	Rate	Unit of Measure
1,380	1-2	GPM
180	2-3	GPM

Salt Water At:

Depth (in feet)	Rate	Unit of Measure
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Coal Seams

List of Attached Items:

Description	FileName
Exhibit A	B20A Exhibit A.pdf

Gas and Oil Shows

List of Attached Items:

Description	FileName
Gas Show	B20A Gas Show.xls

4. Electric Logs (As required by 4VAC25-150-280.A.)

List all logs run: Caliper Gamma Density Temp Deviation

Did logs disclose vertical locations of a coal seam? ✓ Yes □ No

5. Survey Results (As required by 4VAC25-150-280.B.2)

List of Attached Items:

Description	FileName
Deviation	B20A Deviation.pdf

6. Casing and Tubing Program

List of Attached Items:

Description	FileName
Casing	B20A Casing.xls

7. Remarks

Use this space to note any conditions or occurrences, such as lost circulation, fishing jobs, junk left in hole, sidetracks, squeeze jobs, etc., not shown above. Include data and depth of condition/occurence.

8. Drillers Log

Compiled By: Noah Horn

List of Attached Items:

Description	FileName
Drill Data	B20A Drill Data.pdf

9. Comments

Inspector's report says 46' of 13 3/8" conductor. The inspector's report also states that 1-2 gallons of water was also encountered @ 1380'

10. Signature

Permitee: C	NX Gas Company LLC	Date: 8/1/2007	(Company)
Signed By: L	eslie K Arrington	Title: Manager	(Signature)
INTERNAL U	ISE ONLY		
Submit D	Date: 8/1/2007		
Sta	atus: Inspr Approved	Date: 8/10/2007	
Final PDF D	Date: 8/10/2007		

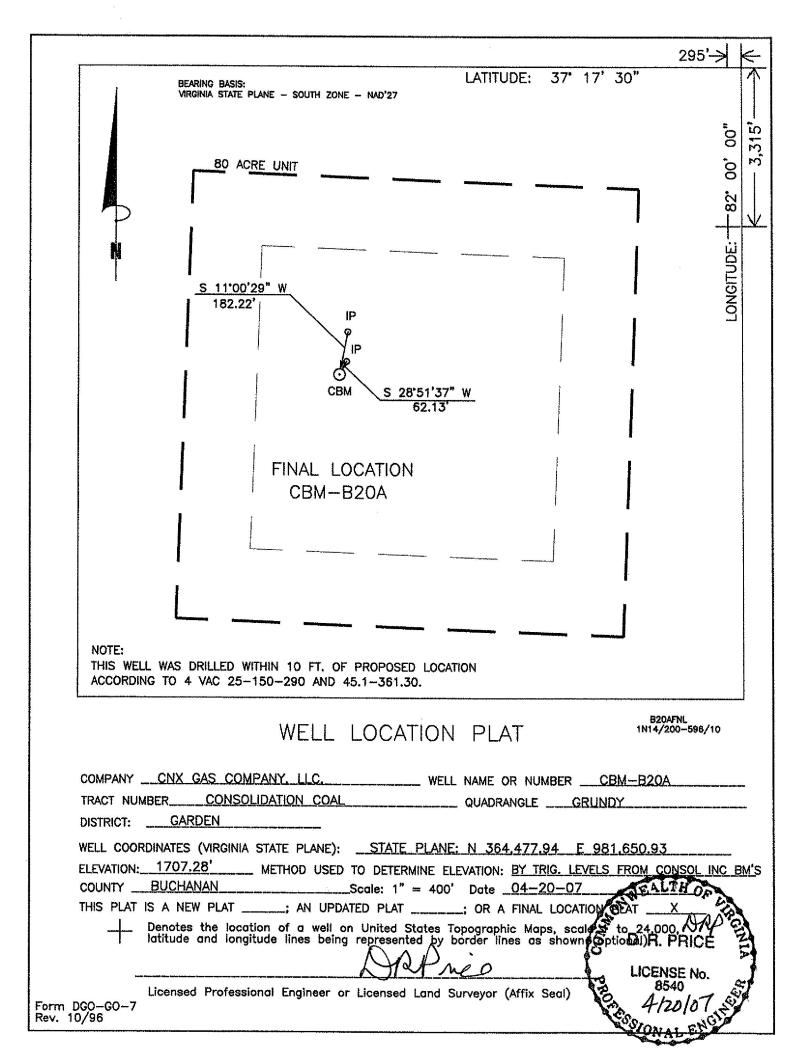


Exhibit A

	ame: 07 CBM E ELEV: 1707	.28 EASTING:	981650.93	NORTHING:	364477.94
SEAM	DEPTH FROM (FT)		ELEVATION (TOSE)	THK. (FT)	REMARKS
KN2			1578.28		
7 T 1	132.00	252.00	15/5.28	120.00	
AL1	252.00 253.00	253.00	1455.28	1.00 17.00	
AL2	270.00	270.00 271.00	1454.28 1437.28	1.00	
ADZ	270.00	358.10	1437.28	87 10	
RA2	358.10	359.80	13/9 18	1.70	
11612		479.20	1347 48	119.40	
JB1		480.20		1.00	
001		508.10		27.90	
JB3	508.10	510.10	1199.18	2.00	
	510.10	529.80	1197.18	19.70	
т2	529.80	532.00	1177.48	2.20	
	532.00	366.00	1175.28	34.00	
T1	566.00	566.50	1141.28	0.50	
	566.50	719.00		152.50	
COAL			988.28		
	719.20	807.00	988.08	87.80	
GC2	807.00	807.50	900.28		
	807 50	888 00	899.78	81.40	
SE2	888.90	890.00	010 00	1 7 0	
	890.00	1006.40	817.28	116.40	
UH1	1006.40	1006.70	700.88	0.30	
UH1	1006.70	1007.00		0.30	
UH1	1007.00	1008.00		1.00	
		1008.70		0.70	
COAL		1009.00		0.30	
	1009.00	1039.20		30.20	
UH2	1039.20	1040.00	668.08	0.80	
	1040.00	1080.90 1082.30	667.28	40.90	
MH1	1080.90	1082.30	626.38	1.40	
D11	1082.30	1184.00		101.70	
P11	1184.00			1.00	
113	1185.00	1187.00	522.28	2.00	
P10	1187.00	1188.90	520.28	1.90	
THO	1188.90	1233.10	518.38	44.20	
LH3	$1233.10 \\ 1235.00$	1235.00 1276.40	474.18	1.90	
P91	1235.00	1276.40	472.28	41.40 1.00	
521	1276.40	1277.40	430.88 429.88	4.60	
P92	1282.00	1282.00	429.88	4.80	
2 2 24	1282.00	1360.20	423.78	76.70	
P81	1360.20	1362.00	347.08	1.80	
- (-	1362.00	1525.90	345.28	163.90	
P51	1525.90	1526.10	181.38	0.20	
	1526.10	1577.10	181.18	51.00	
				0	

Well Name: 07 CBM B20A

	1577.90	1580.90	129.38	3.00
*COAL	1580.90	1581.20	126.38	0.30
	1581.20	1635.84	126.08	54.64
*P3	1635.84	1636.80	71.44	0.96
*P3	1636.80	1637.02	70.48	0.22
*P3	1637.02	1639.18	70.26	2.16
	1639.18	1890.00	68.10	250.82

COAL SEAMS TO BE STIMULATED WERE ADJUSTED DUE TO THE GAS WELL'S PROXIMITY TO BIG BRANCH. GAMMA-CALIPER LOG FROM 0 TO 311.00 GAMMA-DENSITY LOG FROM 311.00 TO TD. NOTE: FOOTAGE NOT ADJUSTED FOR DEVIATION FILE: D:\PROJECTS\VP_JJK\GAS\B20A.CMP DATE: 05/04/07

Oil & Gas Show

Formation	Тор	Bottom	Thickness	IPF	Pressure
				(MCFD/BOPD)	
Lee/Norton	889	1362	473		
Pocahontas	1637	1639	2		

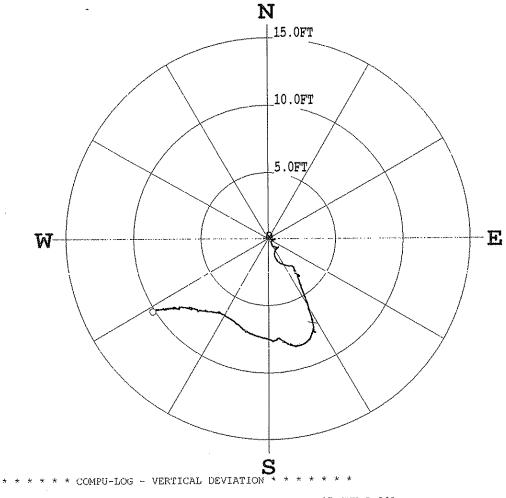
Hours Tested

PLAN VIEW COMPU-LOG DEVIATION

LIENT: CNX-GAS)CATION: -)LE ID: 07-CNX-B-20A **ATE OF LOG: 04/20/07** \OBE: 9136CH 1244

MAG DECL: -7.1

SCALE: 5 FT/IN TRUE DEPTH: 1870.82 FT AZIMUTH: 237.9 DISTANCE: 10.2 FT + = 300 FT INCR \circ = bottom of hole



CLIENT : CNX-GAS FIELD OFFICE : O'DRISCOLL DATA FROM : -	HOLE ID. : 07-CNX-B-20A DATE OF LOG : 04/20/07 PROBE : 9136CH , 1244
MAG. DECL. : -7.100	DEPTH UNITS : FEET
LOG: 07-CNX-B-20A 04-20-07 09-	43_9136CH10_0.00_1871.20_DEVI.log

BLE DEPTH	TRUE DEPTH 0.50	NORTH DEV. 0.00	EAST DEV. 0.00	DISTANCE 0.0	AZIMUTH U.O	SANG 0.0	SANGB 0.0 356.3
10,0	10.00	0.04	-0.03	0.0	328.5	$1.3 \\ 1.2$	240.9
20.0	20.00	0.12	-0.14	0.2	310.1	$1.2 \\ 1.3$	121.1
30.0	29.99	0.05	-0.06	0.1	314.1	$1.3 \\ 1.3$	149.1
40.0	39.99	0.20	0.02	0.2	6.6		
50.0	49.99	0.11	0.08	0.1	35.8	1.3	131.5
60.0	59.99	0.24	0.25	0.3	46.8	1.3	17.9
70.0	69.98	0.44	0.18	0.5	22.2	1.3	312.3
80.0	79.98	0.48	-0.02	0.5	357.6	1.1	243.7
90.0	89.98	0.30	-0.07	0.3	347.5	1.4	160.0
100.0	99.98	0.13	0.05	0.1	21.0	1.2	129.6
110.0	109.98	0.07	0.24	0.2	73.1	1.0	74.3
120.0	119.97	0.19	0.31	0.4	58.3	0.8	4.2
130.0	129.97	0.23	0.18	0.3	38.1	1.2	236.7
140.0	139.97	-0.01	0.17	0.2	94.7	1.7	142.4
150.0	149.97	-0.10	0.38	0.4	104.4	1.1	90.0
160.0	159.97	-0.04	0.50	0.5	94.3	0.5	10.0
170.0	169,96	-0.05	0.40	0.4	96.4	0.9	234.5
180.0	179.96	-0.20	0.26	0.3	127.6	1.5	217.2
190.0	189.96	-0.54	0.31	0,6	150.3	2.0	148.4
200.0	199.95	-0.64	0.56	0.8	139.0	1.2	93.4
210.0	209.95	-0.66	0,73	1.0	131.8	0.6	81.2
220.0	219.95	-0.66	0.73	1.0	132.3	0.4	217.3
230.0	229,95	-0.72	0.67	1.0	137.0	0.5	241.1
240.0	222 05	-0.83	n 54	1 0	146 7	17	203 5

$\begin{array}{c} 0.00000000000000000000000000000000000$	10.39.82 10.49.82 1059.82 1069.82 1069.82 1099.82 1109.82 1129.82 1129.82 1129.82 1129.82 1129.82 1129.82 1129.82 1129.82 129.81 129.81 1239.81 1239.81 1259.75 1569.75 1569.75 1569.75 1569.75 1559.75 1569.75 1629.75 1669.74 1669.74 1669.74 1669.74 1669.74 1669.74 1669.74 1669.72 1819.72 1829.72 1829.72 1829.72 1829.72 1829.72 1829.72 1829.72 1829.72 1829.72 1829.72 1859.72	-7.58 -7.62 -7.62 -7.62 -7.62 -7.62 -7.62 -7.58 -7.62 -7.58 -7.62 -7.550 -7.500 -7.500 -7.500 -7.500 -7.500 -7.500 -7.500 -7.	$\begin{array}{c} ., ., ., ., ., ., ., ., ., ., ., ., ., $,7777777777777777777777777777777777666666	$\begin{array}{c}, 3\\ 177.3\\ 177.7\\ 177.7\\ 177.7\\ 177.7\\ 177.7\\ 177.7\\ 177.7\\ 177.7\\ 177.7\\ 177.7\\ 177.7\\ 177.7\\ 177.7\\ 177.7\\ 177.7\\ 188.9\\ 181.8\\ 185.7\\ 189.0\\ 191.2\\ 188.7\\ 188.5\\ 188.7\\ 199.6\\ 199.7\\ 199.6\\ 199.7\\ 199.6\\ 199.7\\ 202.2\\ 222.2\\ 2$	$\begin{array}{c} 0.1, & 11.1.9, \\ 0.2, & 126.4, \\ 0.2, & 224.6, \\ 0.0, & 322.3, \\ 0.2, & 130.5, \\ 0.1, & 325.9, \\ 0.2, & 339.6, \\ 0.3, & 3385.6, \\ 0.4, & 285.6, \\ 0.5, & 282.4, \\ 0.6, & 296.1, \\ 0.6, & 296.1, \\ 0.6, & 296.5, \\ 0.7, & 262.9, \\ 0.6, & 2085.0, \\ 0.7, & 262.9, \\ 0.6, & 2085.0, \\ 0.7, & 262.9, \\ 0.6, & 2085.0, \\ 0.7, & 262.9, \\ 0.6, & 302.5, \\ 0.8, & 285.0, \\ 0.8, & 285.0, \\ 0.8, & 285.0, \\ 0.8, & 285.0, \\ 0.8, & 285.0, \\ 0.8, & 285.0, \\ 0.8, & 285.0, \\ 0.8, & 285.0, \\ 0.8, & 285.0, \\ 0.8, & 285.0, \\ 0.8, & 285.0, \\ 0.8, & 285.0, \\ 0.8, & 285.0, \\ 0.8, & 285.0, \\ 0.8, & 285.0, \\ 0.8, & 285.0, \\ 0.8, & 285.0, \\ 0.8, & 309.5, \\ 1.2, & 316.7, \\ 1.3, & 305.9, \\ 1.2, & 316.7, \\ 1.3, & 305.9, \\ 1.3, & 290.6, \\ 1.2, & 316.7, \\ 1.3, & 305.9, \\ 1.3, & 290.6, \\ 1.2, & 316.7, \\ 1.3, & 305.9, \\ 1.3, & 290.6, \\ 1.2, & 316.7, \\ 1.3, & 305.9, \\ 1.0, & 289.1, \\ 1.0, & 289.1, \\ 1.0, & 289.1, \\ 1.0, & 289.1, \\ 1.0, & 289.1, \\ 1.0, & 289.1, \\ 1.0, & 289.1, \\ 1.0, & 289.1, \\ 1.0, & 289.4, \\ 1.0, & 292.5, \\ 1.2, & 286.4, \\ 1.0, & 292.5, \\ 1.0, & 276.9, \\ 0.9, & 257.3, \\ 0.9, & 257.3, \\ 0.9, & 257.4, \\ 0.8, & 276.9, \\ 0.9, & 257.3, \\ 0.9, & 257.3, \\ 0.9, & 257.3, \\ 0.9, & 257.4, \\ 0.8, & 276.9, \\ 0.9, & 257.3, \\ 0.9, & 257.4, \\ 0.8, & 257.4, \\ 0.8, & 257.4, \\ 0.9, & 257.3, \\ 0.9, & 257.4, \\ 0.9, & 257.4, \\ 0.9, & 257.4, \\ 0.9, & 257.4, \\ 0.9, & 257.4, \\ 0.9, & 257.4, \\ 0.9, & 257.4, \\ 0.9, & 257.4, \\ 0.9, & 257.4, \\ 0.9, & 257.4, \\ 0.9, & 257.4, \\ 0.9, & 257.4, \\ 0.9, & 257.4, \\ 0.9, & 257.4, \\ 0.9, & 257.4, \\ 0.9, & 257.4, \\ 0.9, & 257.4, \\ 0.9, & 257.4, \\ 0.9, & 257.4, \\ 0.$
L850.0 L860.0 L870.0 L871.1	1849.72 1859.72 1869.72 1870.82					

Casing & Tubing Program

Casing	0	Hole		Cemen	ted	Date
	Interval	\mathbf{C}				
		Size	used in cu/ft	to Surf	ace	Cemented
				Yes	No	
13 3/8"	46.65'	15"			Х	4/17/07
7"	310.10'	8 7/8"	94.4	Х		4/18/07
4 1/2"	1715'	6 1/2"	261.95	Х		4/20/07
4 1/2"	1715'	6 1/2"	261.95	Х		4/20/07
2	7" 1 1/2"	7" 310.10' 1/2" 1715'	7" 310.10' 8 7/8" \$ 1/2" 1715' 6 1/2"	7"310.10'8 7/8"94.44 1/2"1715'6 1/2"261.95	3 3/8" 46.65' 15"	3 3/8" 46.65' 15" X 7" 310.10' 8 7/8" 94.4 X 4 1/2" 1715' 6 1/2" 261.95 X

Packers or
Bridge Plugs
Kind/Size/Set
<u>Bkt@88'</u>

DRILL DATA HOLE-NOAH HORN WELL DRILLING, INC

COMPANY: CNX HOLE #: B-20A

LOCATION: LOWER BIG BRANCH

DATE STARTED: 04-17-07

ELECTRIC LOGGED:YES

DATED COMPLETED: 04-20-07

DRILL RIG #: 17

GROUTED:YES

DEPTH	THICKNESS	S	STRATA REMARKS
FROM	то	FT	DESCRIPTION, VOIDS ETC
0	44	44	OVERBURDEN
44	60	16	SANDY SHALE
60	90	30	SAND STONE/COAL/SHALE
90	120	30	SANDY SHALE/SAND STONE
120	150	30	SANDY SHALE/COAL/SANDY SHALE
150	180	30	SANDY SHALE/SAND STONE
180	210	30	SAND STONE/SANDY SHALE
210	240	30	SANDY SHALE
240	270	30	SANDY SHALE/COAL/SANDY SHALE
270	300	30	SAND STONE
300	330	30	SAND STONE/SANDY SHALE
330	360	30	SAND STONE/COAL/SANDY SHALE
360	390	30	SAND STONE
390	420	30	SAND STONE/SANDY SHALE
420	450	30	SANDY SHALE/SHALE
450	480	30	SANDY SHALE/COAL/SHALE
480	510	30	SANDY SHALE/SHALE
510	540	30	SAND STONE/COAL/SANDY SHALE
540	570	30	SANDY SHALE/COAL/SANDY SHALE
570	600	30	SANDY SHALE/SAND STONE
600	630	30	SAND STONE/SANDY SHALE
630	660	30	SANDY SHALE/SHALE
660	690	30	SHALE/SAND STONE/SANDY SHALE
690	720	30	SAND STONE
720	780	60	SANDY SHALE
780	810	30	SHALE
810	840	30	SHALE/COAL/SANDY SHALE
840	870	30	SANDY SHALE
870	900	30	SANDY SHALE/SHALE
900	960	60	SHALE
960	990	30	SAND STONE/SANDY SHALE/SHALE
990	<i></i>	50	SHAD STORESHAD I SHADESHAD
990 990	1020	30	SANDY SHALE
1020	1020	30	SANDY SHALE/COAL/SANDY SHALE
1020	1030	30	SANDY SHALE/COAL/SHALE
1080	1110	30	SANDY SHALE
1080	1140	30	SANDY SHALE
1140	1170	30	SANDY SHALE
1140	1200	30	SANDY SHALE/COAL/SAND
1200	1200	30	SANDI SHALE/COAL/SAND SAND/SANDY SHALE
1200	1250	30	SAND/SAND/SHALE SANDY SHALE/COAL/SANDY SHALE
		30	
1260	1290	50	SANDY SHALE/SAND

1290	1320	30	SAND STONE
1320	1350	30	SAND/COAL/SHALE
1350	1380	30	SHALE/SAND
1380	1410	30	SAND/SANDY SHALE
1410	1500	90	SAND STONE
1500	1530	30	SANDY SHALE/COAL/SHALE
1530	1560	30	SANDY SHALE/SAND STONE
1560	1590	30	SANDY SHALE/COAL/SHALE
1590	1620	30	SAND STONE/SHALE
1620	1625	5	SANDY SHALE
1625	1627	2	COAL P-3
1627	1650	23	SANDY SHALE
1650	1710	60	SANDY SHALE/SHALE
1710	1740	30	SHALE/SANDY SHALE
1740	1800	60	SANDY SHALE
1800	1830	30	SHALE
1830	1860	30	SHALE/SANDY SHALE
1860	1890	30	SANDY SHALE/SHALE/RED SHALE

1890' – TOTAL DEPTH 46' – 13 3/8" CASING 310.10' – 7" CASING 1715' – 4 ½" CASING