

Commonwealth of Virginia Department of Mines, Minerals, and Energy Division of Gas and Oil

P.O. Box 1416; Abingdon, VA 24212

Telephone: (276) 676-5423

Tracking Number:	304
Company:	CNX Gas Company LLC
File Number:	BU-3131
Operations Name:	CBM G22 W/PL
Operation Type:	Coalbed/Pipeline
Drilling Report Type:	Original

DRILLING REPORT (DGO-GO-14)

DIVIDENTAL ON (DOG-00-14)						
1. Drilling Data						
Date drilling commenced:	Date drilling commenced: 11/13/2006		Drilling Contractor: Noah Horn			
Date drilling completed:	11/17/2006		•	pe: ☑ Rotary ☐ Cable Tool		
Driller's Total Depth (feet):	2,020		ring Type.			
Log Total Depth (feet):	2,018	Co	Coal Seam At Total Depth Pocahontas			
2. Final Location Plat (as red	quired by 4 VAC	C25-150	-360.C.)			
Permitted State Plane X 985,276		Fir	nal Plat State Plan	ne X: <u>985,279</u>		
Permitted State Plane Y: 355,220		Fir	Final Plat State Plane Y: 355,226			
☐ Plat Previously Submitted	Or					
List of Attached Items:						
Descrip	otion			FileName		
Pla	t		G22 Plat.pdf			
3. Geological Data						
Fresh Water At:						
Depth	(in feet)		Rate	Unit of Measure		
Salt Water At:						
Depth	(in feet)		Rate	Unit of Measure		
	1,530		Damp	GPM		

Form DGO-GO-14-E

Rev. 1/2007

Coal Seams

List of Attached Items:

Description	FileName		
Exhibit A	G22 Exhibit A.pdf		

Gas and Oil Shows

List of Attached Items:

Description	FileName
Gas Show	G22Gas Show.doc

4. Electric Logs (As required by 4VAC25-150-280.A.)

List all logs run: Caliper Gamma Density Temp Deviation

Did logs disclose vertical locations of a coal seam? ✓ Yes □ No

5. Survey Results (As required by 4VAC25-150-280.B.2)

List of Attached Items:

Description	FileName		
Deviation	G22 Deviation.pdf		

6. Casing and Tubing Program

List of Attached Items:

Description	FileName
Casing	G22Casing.doc

7. Remarks

Use this space to note any conditions or occurrences, such as lost circulation, fishing jobs, junk left in hole, sidetracks, squeeze jobs, etc., not shown above. Include data and depth of condition/occurence.

8. Drillers Log

Compiled By: Noah Horn

List of Attached Items:

Description	FileName		
Drill Data	G22 Drill Data.pdf		

Form DGO-GO-14-E

9. Comments

10. Signature

Permitee: CNX Gas Company LLC Date: 4/19/2007 (Company)

Signed By: Leslie K Arrington Title: Manager Environmental (Signature)

Permitting

INTERNAL USE ONLY

Submit Date: 4/19/2007

Status: Inspr Approved Date: 5/4/2007

Final PDF Date: 6/4/2007

Form DGO-GO-14-E

Page 3 of 3

Rev. 1/2007

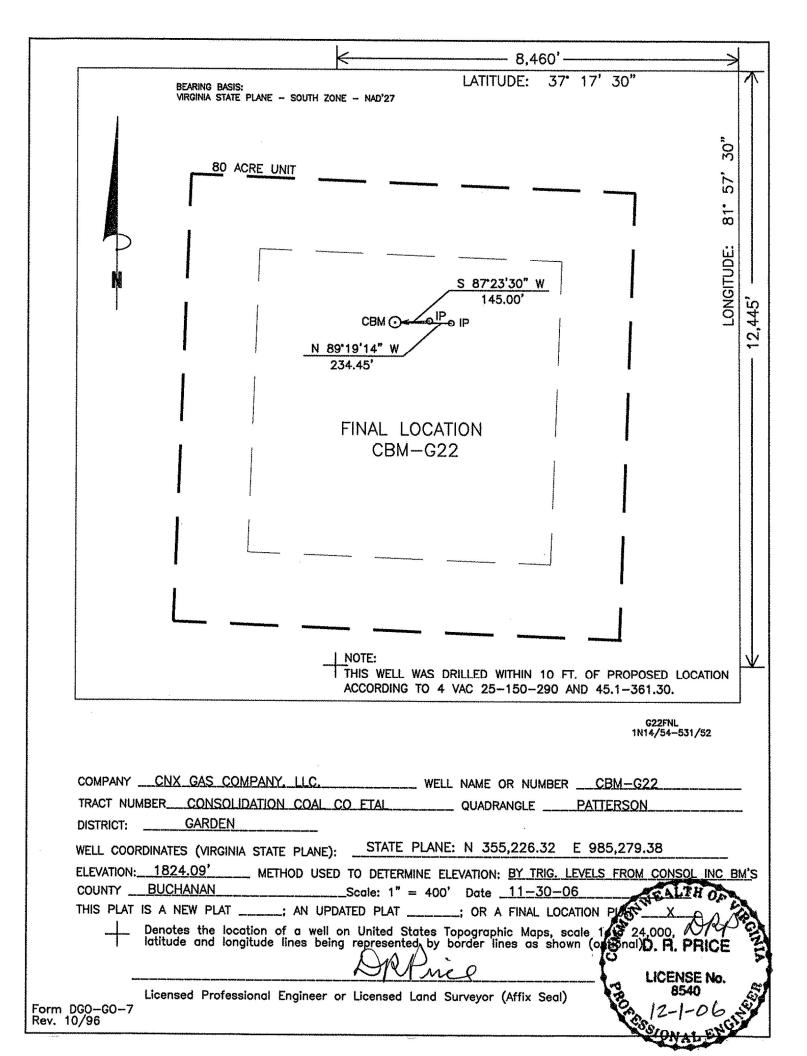


Exhibit A

Well Name: 06-CNX-G-22

SURFACE ELEV: 1824.09 EASTING: 985279.38 NORTHING: 355226.32

SEAM	DEPTH FROM (FT)	DEPTH TO (FT)	ELEVATION (TOSE)	THK. (FT)	REMARKS
LB2	30.90	31.50	1793.19	0.60	
	31.50	74.80	1792.59	43.30	
COAL	74.80	75.80	1749.29	1.00	
	75.80	111.70	1748.29	35.90	
COAL	111.70	112.10	1712.39	0.40	
	112.10	157.20	1711.99	45.10	
KN1	157.20	158.40	1666.89	1.20	
	158.40	399.00	1665.69	240.60	
RA2	399.00	400.50	1425.09	1.50	•
	400.50	524.70	1423.59	124.20	
JB1	524.70	526.00	1299.39	1.30	
	526.00	551.10	1298.09	25.10	
JB3	551.10	552.60	1272.99	1.50	
	552.60	594.00	1271.49	41.40	
T2	594.00	595.10	1230.09	1.10	•
	595.10	616.90	1228,99	21.80	
TI	616.90	617.10	1207.19	0.20	
	617.10	738.10	1206.99	121.00	
US1	738.10	738.80	1085.99	0.70	
	738.80	887.10	1085.29	148.30	
GC2	887.10	887.80	936.99	0.70	
	887.80	888.10	936.29	0.30	
GC2	888.10	888.40	935.99	0.30	
	888.40	968.30	935.69	79.90	
SE2	968.30	969.70	855.79	1.40	
	969.70	1003.20	854.39	33.50	
LS1	1003.20	1004.10	820.89	0.90	
	1004.10	1093.00	819.99	88.90	
UH1	1093.00	1093.80	731.09	0.80	
	1093.80	1094.00	730.29	0.20	
UH1	1094.00	1094.50	730.09	0.50	*
	1094.50	1116.40	729.59	21.90	
UH2	1116.40	1117.00	707.69	0.60	
des arred	1117.00	1145.20	707.09	28.20	
*MH1	1145.20	1146.00	678.89	0.80	
4.554.4	1146.00	1293.00	678.09	147.00	
*P11	1293.00	1296.80	531.09	3.80	
4 TO 1 O	1296.80	1297.00 1298.10	527.29	0.20	
*P10	1297.00 1298.10		527.09	1.10	
*COAL	1324.00	1324.00 1324.10	525.99	25.90	
"COAL	1324.10	1364.40	500.09	0.10 40.30	
*LH3			499.99		
·· LILJ	1364.40 1364.80	1364.80 1365.70	459.69 459.29	0.40 0.90	
*LH3	1365.70	1366.00	459.29 458.39	0.30	
******	1366.00	1380.50	458.09	14.50	
*P91	1380.50	1380.50	443.59	0.10	
			~~~·~	0.20	

	1380.60	1395.80	443.49	15.20
*P92	1395.80	1397.10	428.29	1.30
. Ja.	1397.10	1440.20	426.99	43.10
*P81	1440.20	1442.00	383.89	1.80
"FOT				
1.002.7	1442.00	1609.40	382.09	167.40
*COAL	1609.40	1609.70	214.69	0.30
	1609.70	1657.20	214.39	47.50
*P41	1657.20	1662.50	166.89	5.30
	1662.50	1674.80	161.59	12.30
*P42	1674.80	1675.00	149.29	0.20
	1675.00	1687.90	149.09	12.90
*COAL	1687.90	1688.10	136.19	0.20
	1688.10	1690.50	135.99	2.40
*P43	1690.50	1690.90	133.59	0.40
	1690.90	1761.10	133.19	70.20
*P31	1761.10	1762.50	62.99	1.40
·	1762.50	1762.80	61.59	0.30
*P32	1762.80	1765.00	61.29	2.20
	1765.00	1810.40	59.09	45.40
*COAL	1810.40	1810.70	13.69	0.30
	1810.70	1850.60	13.39	39.90
*P01	1850.60	1851.60	-26.51	1.00
	1851.60	2017.82	-27.51	166.22
	TOOT.00	2011.02	A. 1 . J.	1.00.22

COAL SEAMS TO BE STIMULATED WERE ADJUSTED DUE TO THE GAS WELL'S PROXIMITY TO DISMAL CREEK AND WATER WELL G22-1.

GAMMA-CALIPER LOG FROM 0 TO 233.00

GAMMA-DENSITY LOG FROM 233.00 TO TD.

NOTE: FOOTAGE NOT ADJUSTED FOR DEVIATION

FILE: D:\PROJECTS\VP_JJK\GAS\G22.CMP

DATE: 01/30/07

# Oil & Gas Show

				IPF		HOURS
FORMATION	TOP	BOTTOM	THICKNESS	(MCFD/BOPD)	PRESSURE	TESTED
Lee/Norton	1293	1442	149			
Pocahontas	1657	1851	194			
Total				4.49		

# PLAN VIEW COMPU-LOG DEVIATION

LIENT: CONSOL ENERGY

OCATION:

OLE ID: 06-CNX-G-22 ATE OF LOG: 11/16/06 ROBE: 9136CH 1244 **A** 

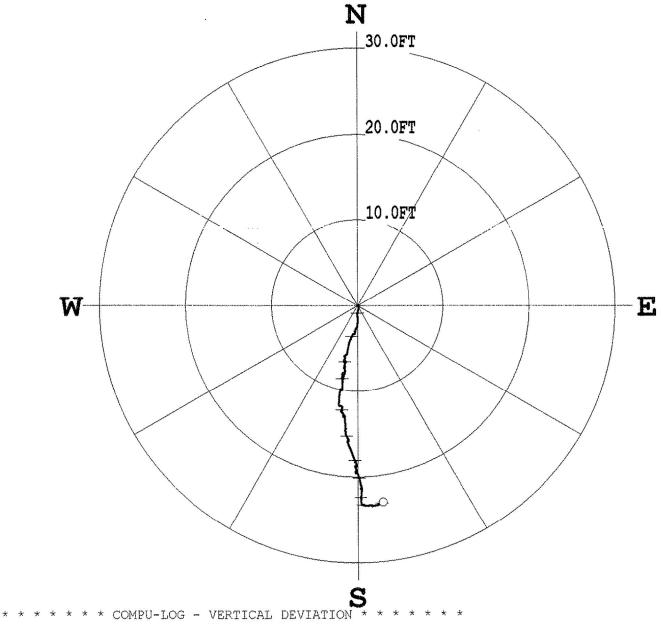
MAG DECL: -7.1

SCALE: 10 FT/IN

TRUE DEPTH: 2017.22 FT

AZIMUTH: 172.6 DISTANCE: 23.0 FT + = 150 FT INCR

○ = BOTTOM OF HOLE



CLIENT : CONSOL ENERGY FIELD OFFICE : O'DRISCOLL

DATA FROM

HOLE ID. : 06-CNX-G-22 DATE OF LOG : 11/16/06

PROBE : 9136CH , 1244

# Casing & Tubing Program

				Cement	Ceme	ented		Packers Or
		Casing	Hole	Used In	To Su	ırface	Date	Bridge Plugs
	Casing	Interval	Size	Cu/Ft	Yes	No	Cemented	Kind/Size/Set
Conductor	13 3/8"	15.4'	15"			X	11-13-06	
Surface	7"	221'	8 7/8"	88	X		11-14-06	Basket @ 88'
Water Protection	4 1/2"	1830.25	6 1/2"	281	X		11-16-06	
Coal Protection	4 1/2"	1830.25	6 1/2"	281	X		11-16-06	
Other Casing And								
Tubing Left In Well								
Liners								

## DRILL DATA HOLE-NOAH HORN WELL DRILLING, INC

COMPANY:

CNX

HOLE #: G-22

LOCATION: LOWER BIG BRANCH

DRILL RIG #: 17

DATE STARTED: 11-13-06

DATED COMPLETED: 11-17-06

**ELECTRIC LOGGED:YES** 

GROUTED:YES

DEPTH	THICKNE	ESS	STRATA REMARKS		
FROM	ТО	FT	DESCRIPTION, VOIDS ETC		
0	15	15			
15	35	20	SAND/COAL		
35	65	30	SANDY SHALE/SAND		
65	95	30	SANDY SHALE/COAL/SANDY SHALE		
95	125	30	SANDY SHALE/COAL/SAND		
125	155	30	SAND/SANDY SHALE		
155	185	30	SANDY SHALE/COAL/SANDY SHALE		
185	215	30	SANDY SHALE/SAND		
215	245	30	SAND/SANDY SHALE		
245	270	25	SAND STONE		
270	300	30	SAND/SANDY SHALE		
300	330	30	SANDY SHALE		
330	360	30	SAND/SANDY SHALE		
360	420	60	SANDY SHALE/COAL/SANDY SHALE		
420	450	30	SANDY SHALE/SAND		
450	480	30	SAND STONE/SANDY SHALE		
480	510	30	SANDY SHALE/COAL/SANDY SHALE		
510	540	30	SANDY SHALE/COAL/SAND		
540	570	30	SANDY SHALE		
570	600	30	SANDY SHALE/COAL		
600	630	30	SANDY SHALE/COAL/SANDY SHALE		
630	660	30	SANDY SHALE/SAND		
660	690	30	SAND/SANDY SHALE		
690	750	60	SANDY SHALE/COAL/SANDY SHALE		
750	780	30	SAND/SANDY SHALE		
780	810	30	SANDY SHALE/SAND		
810	840	30	SAND/SANDY SHALE		
840	870	30	SANDY SHALE		
870	930	60	SANDY SHALE/SAND		
930	960	30	SANDY SHALE		
960	1020	60	SANDY SHALE/COAL/SANDY SHALE		
1020	1050	30	SANDY SHALE/SAND		
1050	1080	30	SAND/COAL/SANDY SHALE		
1080	1170	90	SANDY SHALE		
1170	1200	30	SANDY SHALE/SAND		
1200	1230	30	SAND/SANDY SHALE		
1230	1260	30	SANDY SHALE/COAL/SANDY SHALE		
1260	1290	30	SANDY SHALE		
1290	1320	30	SANDY SHALE/COAL/SAND		
1320	1350	30	SAND/COAL/SANDY SHALE		
1350	1380	30	SANDY SHALE/COAL/SAND		
1380	1410	30	SANDY SHALE/COAL/SANDY SHALE		

1410	1440	30	SANDY SHALE/SAND
1440	1620	180	SAND
1620	1650	30	SAND/SANDY SHALE
1650	1680	30	SANDY SHALE/COAL/SAND
1680	1710	30	SAND/COAL/SANDY SHALE
1710	1727	17	SANDY SHALE
1727	1731	4	P-3 COAL
1731	1740	9	SAND
1740	1758	18	SAND
1758	1761	3	P-3 COAL
1761	1770	9	SANDY SHALE
1770	1800	30	SANDY SHALE/SAND
1800	1830	30	SAND/SANDY SHALE
1830	1860	30	SANDY SHALE/COAL/SAND
1860	1890	30	SAND STONE
1890	1920	30	SAND/SANDY SHALE
1920	1950	30	SANDY SHALE/SAND
1950	2020	70	SAND STONE

2020.00 FT. TOTAL DEPTH 15.40 FT. OF 13 3/8" CASING 221.00 FT. OF 7" CASING 1833.00 FT. OF 4 ½" CASING