

STATE OF MARYLAND
MARYLAND GEOLOGICAL SURVEY
 The Johns Hopkins University
 BALTIMORE, MARYLAND 21218

Permit Number 6120

Well Number 1

Company Pan American

COMPLETION REPORT JAN 28 1981

County Garrett

(oil or gas well)

This report must be submitted within 30 days after completion of the well.

ENERGY ADMINISTRATION
 BUREAU OF MINES

WELL DESCRIPTION - KIND OF WELL: Dry hole

(Oil, Gas, Other)

NAME & WELL NO.	Size of Casting and Tubing	Used in Drilling	Left in Well	Packers: Type, Size and Depth
<u>Ambrose Weimer #1</u>				
ELEVATION: <u>Grd. 2626.7</u> LEASE: _____	<u>16"</u>	<u>63'</u>	<u>63'</u>	
DRILLING COMMENCED: <u>11/20/80</u> DRILLING COMPLETED: <u>12/28/80</u>	<u>8 5/8"</u>	<u>1360'</u>	<u>1360'</u>	<u>-----</u>
PRODUCTION: <u>Dry hole - well plugged.</u>				
RESERVOIR PRESSURE _____ psig _____ hrs.				
WELL TREATMENT: (Shooting, Acidizing, Fracturing, Etc.)				
<u>None</u>				PERFORATIONS AT: <u>None</u>

CEMENTING DATA: (Size Pipe, Depth, No. Bags, Date)

16" csg-63'-35 sx cement - 11/5/80

8 5/8" csg-1500'-400 sx cement - 11/25/80

RESERVOIR PRESSURE AFTER TREATMENT: _____

Plug - 43 sx cement - 1550 - 1490'

N.A.

Plug - 23 sx cement - 60 - 30'

Plug - 100 sx cement - 5301 - 4925'

RESULTS AFTER TREATMENT: _____

N.A.

REMARKS: Well drilled to a dry hole and plugged according to specifications on 12/28/80.

GEOPHYSICAL LOGS (Type of Geophysical Logs Run on Well)

FORMATION	TOP	BOTTOM	GAS AT	OIL AT	WATER AT (Fresh or Salt Water)	REMARKS
998' Tully Limestone	3904	4902				
8' Marcellus Shale	4902	4910				
76' Percell Limestone	4910	4986				
27' Tioga	4986	5013				
39' Onondaga	5013	5052				
32' Huntersville Chert	5052	5084				
22' Needmore Shale	5084	5106				
60' Oriskany	5106	5166				
Shiver Chert	5166	TD				

This completion report is accurate to the best of my knowledge.

Date February 3, 1981

APPROVED J. F. Trickett

J. F. Trickett

By District Superintendent
(Title)

COMPANY Pan American