10+2

### STATE OF MARYLAND

## MARYLAND GEOLOGICAL SURVEY The Johns Hopkins University BALTIMORE, MARYLAND 21218

Permit Number <u>1</u> Well Number <u>1</u> Company <u>Texas Easterr</u> County <u>Garrett</u>

# COMPLETION REPORT

(oil or gas well)

This report must be submitted within 30 days after completion of the well

WELL DESCRIPTION -	CIND OF WELL: Dry Hole (Oil, Gas, Other)				
NAME & WELL NO Negro Mtn WN 1412 #1	Size of Casting and Tubing	Used in Drilling	Left in Well	Packers: Type, Size and Depth	
ELEVATION: LEASE:	13 3/8"	62	62		
DRILLING COMMENCED: 5/1/75 DRILLING COMPLETED: 8/16/75	9 5/8"	1296	1296	-	
PRODUCTION:Dry & Abandoned 10/1/75		-			
RESERVOIR PRESSURE None psig hrs. WELL TREATMENT: (Shooting, Acidizing, Fracturing,					
Etc.)				PERFORATIONS AT:	
	CEMENTING DATA: (Size Pipe, Depth, No. Bags, Date)				
	9 5/8" 1296' 366 sacks 7/8/75				
RESERVOIR PRESSURE AFTER TREATMENT:					
RESULTS AFTER TREATMENT:					
REMARKS: 0-300' drilled w/ cable tools 300-8973' drilled w/ rotary tools	GEOPHYSICAL LOGS (Type of Geophysical Logs Run on Well) GR Density, Caliper, Temperature Induction and Directional				

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**GEOLOGICAL LOG** 

# Zofz G-106

TOP	BOTTOM	GAS AT	OIL AT	WATER AT (Fresh or Salt Water)	REMARKS
3942 4142 4408 8736 8756 8876 8898		While Drillin Benson	g		25 MCF
591	þ				
	3942 4142 4408 8736 8756 8876 8898	3942 4142 4408 8736 8756 8876 8898	3942 4142 4408 8736 8756 8876 8898 <i>A</i> 97	3942 4142 4408 8736 8756 8876 8898 Agg	3942 4142 4408 8736 8756 8876 8898 Agg

This completion report is accurate to the best of my knowledge.

Date 19. APPROVED

By Production Manager (Title) COMPANY Texas Eastern Transmission Corp

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