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STATE OF MARYLAND

MARYLAND GEOLOGICAL SURVEY

The Johns Hopkins University BALTIMORE, MARYLAND 21218

Permit Nun	nber 6-82
Well Number	er WN=1079
Company _	CGS Corp.
County	Garrett

10+2

COMPLETION REPORT

(oil or gas well)

This report must be submitted within 30 days after completion of the well

WELL DESCRIPTION -	KIND OF WELL: Gas (Oil, Gas, Other)			
NAME & WELL NO. Naomi Berry #1	Size of Casting and Tubing	Used in Drilling	Left in Well	Packers: Type, Size and Depth
ELEVATION: 2,439' LEASE: 62740	20"	25'	251	
DRILLING COMMENCED: 10-4-67 COMPLETED: 10-27-6	7 13-3/8"	531'	531'	BHS @ 542'
PRODUCTION: Dry Hole - P. & A.	9-5/8"	1547'	3671	BHS @ 1550'
RESERVOIR PRESSURE psig hrs. WELL TREATMENT: (Shooting, Acidizing, Fracturing, Etc.)				
Not Treated				PERFORATIONS AT
	CEMENTIN	NG DATA: (Si	ze Pipe, Dept	h, No. Bags, Date)
	10-4-67 - 20" cem. @ 42' w/27 sax			
	10-13-67 - 13-3/8" cem. @ 542' w/60 sax			
	10-17-67 - 9	9-5/8" cem	. @ 1550'	w/90 sax
RESERVOIR PRESSURE AFTER TREATMENT:				
RESULTS AFTER TREATMENT:				
REMARKS:	GEOPHYSIC Gamma-Ray Induction Caliper		(Type of Ge Run on We	eophysical Logs ll)

MARYLAND GEOLOGICAL SUI The Johns Hopkins University BALTIMORE, MARYLAND 21218

G-82

GEOLOGICAL LOG

This completion report is accurate to the best of my knowledge.

Date November 14, , 1967

APPROVED .

By Manager of Production

(Title)

COMPANY Consolidated Gas Supply Corp.