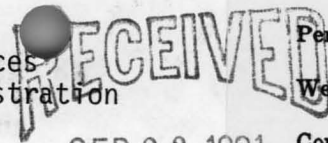


State of Maryland
 Department of Natural Resources
 Energy & Coastal Zone Administration
 Tawes State Office Building
 Annapolis, Maryland 21401



Permit Number 119
 Well Number 2
 Company TE Corp.
 County Garrett

SEP 23 1981

COMPLETION REPORT

(oil or gas well)

ENERGY ADMINISTRATION

This report must be submitted within 30 days after completion of the well

WELL DESCRIPTION - KIND OF WELL: Gas Storage

(Oil, Gas, Other)

NAME & WELL NO.	Size of Casting and Tubing	Used in Drilling	Left in Well	Packers: Type, Size and Depth
<u>Whiteface #2</u>				
ELEVATION: <u>2747</u> LEASE: <u>Whiteface</u>	<u>20"</u>		<u>10'</u>	
DRILLING COMMENCED: <u>7-22-81</u> DRILLING COMPLETED: <u>8-29-81</u>	<u>13 3/8"</u>		<u>354'</u>	
PRODUCTION: <u>Gas Storage Well</u>	<u>9 5/8"</u>		<u>4051'</u>	
<u>4507 MCFGD</u>	<u>7"</u>		<u>7823'</u>	
RESERVOIR PRESSURE <u>NA</u> psig _____ hrs.	<u>2 3/8"</u>		<u>7800'</u>	
WELL TREATMENT: (Shooting, Acidizing, Fracturing, Etc.) <u>Acid Frac with 40,000 gals 3% gelled HCL with 57000# sd.</u>				PERFORATIONS AT: <u>None-completed open hole Oriskany</u>
	CEMENTING DATA: (Size Pipe, Depth, No. Bags, Date)			
	<u>20" OD</u>	<u>15'</u>	<u>12 sx</u>	<u>7-22-81</u>
	<u>13 3/8" OD</u>	<u>354'</u>	<u>325 sx</u>	<u>7-28-81</u>
	<u>9 5/8" OD</u>	<u>4051'</u>	<u>1220 sx</u>	<u>8-11-81</u>
RESERVOIR PRESSURE AFTER TREATMENT: _____	<u>7" OD</u>	<u>7823'</u>	<u>1400 sx</u>	<u>8-21-81</u>
<u>Not taken</u>				
RESULTS AFTER TREATMENT: _____				
<u>Flow 4507 MCFGD</u>				
REMARKS: <u>Well TD 7948'</u> <u>Cement 7" in two stages (DV pkr at 6433').</u> <u>Cement returns to surface on all casing cement jobs.</u>	GEOPHYSICAL LOGS (Type of Geophysical Logs Run on Well) <u>FD w/Caliper 4045-354'. Temp log 7945-7000'.</u> <u>FD w/cal 7945-354. Cont. Dir. 7823-354'</u>			

APPLICATION FOR PERMIT TO DRILL OIL OR GAS WELL

(Applications must be submitted in triplicate)

Whiteface #2

OWNER Texas Eastern Transmission Corporation
STREET or R.F.D. 1221 McKinney
POST OFFICE P. O. Box 2521
Houston, TX 77001

LOCATION OF WELL MD Grid Coordinates
N642,800' & E141,600'

COUNTY Garrett

NEAREST POST OFFICE Accident

Distance from Post Office 20,185.80'

Direction ~~from~~ ^{to} Post Office N 14° 16'-37" E

PERMIT TO DRILL WELL

NOT TO BE FILLED IN BY APPLICANT

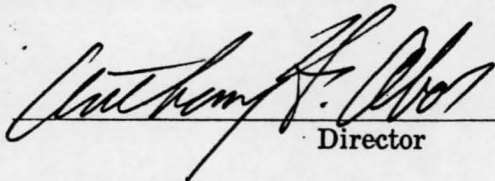
PERMIT NO. 118

APPROXIMATE DEPTH OF WELL (feet) 7920

METHOD OF DRILLING Rotary

The permit is herewith granted subject to the conditions stipulated.

DEEPEST GEOLOGIC FORMATION
WELL WILL BE DRILLED into Heldeberg


Director

DISTANCE OF WELL LOCATION
TO NEAREST BUILDING (feet) 1020' (House)

Date August 15, 1980

NUMBER OF SHIFTS PER DAY 3

LICENSED DRILLER IN CREW OF EACH SHIFT

NAME

ADDRESS

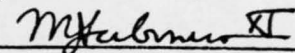
To be furnished prior to commencing operations

These names may be supplied later but before drilling begins

Special conditions that may apply:

Approved as to legal form and
sufficiency this 11th day of

June, 1980


Assistant Attorney General

The names and post office addresses of the owners of the tracts of land included on the plat or map accompanying the application are to be given below.

See plat and list of names attached

NOTE

A BOND FOR \$2,500 PAYABLE TO THE STATE OF MARYLAND MUST ACCOMPANY THE APPLICATION
THIS APPLICATION FORM MUST BE FILLED OUT WITH TYPEWRITER OR IN BLOCK LETTERS

APPLICATION FOR PERMIT TO DRILL OIL OR GAS WELL

(Applications must be submitted in triplicate)

Whiteface #2

OWNER Texas Eastern Transmission Corporation
STREET or R.F.D. 1221 McKinney
POST OFFICE P. O. Box 2521
Houston, TX 77001

LOCATION OF WELL MD Grid Coordinates
N642,800' & E141,600'
COUNTY Garrett
NEAREST POST OFFICE Accident
Distance from Post Office 20,185.80'
Direction ~~from~~ ^{to} Post Office N 14° 16'-37" E

PERMIT TO DRILL WELL
NOT TO BE FILLED IN BY APPLICANT

PERMIT NO. _____
The permit is herewith granted subject to the conditions stipulated.

Director

APPROXIMATE DEPTH OF WELL (feet) 7920
METHOD OF DRILLING Rotary
DEEPEST GEOLOGIC FORMATION
WELL WILL BE DRILLED into Heldeberg
DISTANCE OF WELL LOCATION
TO NEAREST BUILDING (feet) 1020' (House)

Date _____
Special conditions that may apply:

NUMBER OF SHIFTS PER DAY 3
LICENSED DRILLER IN CREW OF EACH SHIFT
NAME ADDRESS
To be furnished prior to commencing operations

These names may be supplied later but before drilling begins

The names and post office addresses of the owners of the tracts of land included on the plat or map accompanying the application are to be given below.

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T.E.T.Co. 5016
0.5 Ac. Perp.G.S.
(Church)

T.E.T.Co.
5015
199.5 Ac.
Perp.- G.S.

T.D. 7790'

RD FIKE Un.
(16.545 Ac.)
T.E.T.Co. 5017
50.41 Ac.
Perp.-G.S.
(33.865 Ac.)
Texas Eastern
(William D. Herring)

D. 7669'

Texas Eastern
(Chas. A. Rexrode)

Texas Eastern
(Earl Knox)

(100 Ac.)

T.E.T.Co. 5050
150 Ac. Perp.-G.S.
T.D. 7882'

T.D. 7940'

(50 Ac.)

Fike
2

Texas Eastern
(Ford Fike)

T.E.T.Co.
(Roy E. Kahl)

T.E.T.Co.
5053
1 Ac.
Perp.-G.S.
(V. Knox)

T.Co.
094
73 Ac.
Perp.-G.S.

T.E.T.Co.
5093
50 Ac.
Perp.-G.S.

Kelso
2
7814'

(25 Ac.)
T.E.T.Co. 5091
25 Ac.
Perp.-G.S.

T.E.T.Co.
5051
148 Ac.
Perp.-G.S.

(49 Ac.)

Airport

WHITEFACE Un.

T.D. 8183'

H.N. Winter, et al.

Texas Eastern
(Nelson Alexander)

Texas Eastern
(Wm. H. Kelso)

County

(200 Ac.)

Whiteface
2

T.E.T.Co.
5092
0.50 Ac.
Perp.-M.I.

T.E.T.Co.
5095
212.8 Ac.
Perp.-G.S.

Glottelty

T.E.T.Co.
5098
15 Ac.
Perp.-G.S.

Texas Eastern
(Clarence Zimmerman)

Eastern
(M. White)

Texas Eastern
(George H. Glottelty)

(50 Ac.)

Ernes

T.E.T.Co.
5166
142.7 Ac.
Perp.- G.S.

T.E.T.Co.
5096
158.56 Ac.
Perp.- G.S.

(21.7 Ac.)

T.E.T.Co.
G.S. in 420.16 Ac.
F.W.I. in 1.09 Ac.
5097
421.25 Ac. Total
Perp. & 9-10-78

Texas Eastern
(Carl E. Duckworth)

(108.56 Ac.)

Texas Eastern Transmission Corporation
ACCIDENT FIELD
Garrett Co., Maryland
WHITEFACE #2
Scale 1" = 1,000'

Moon

34 Ac.