

STATE OF MARYLAND
MARYLAND GEOLOGICAL SURVEY
 The Johns Hopkins University
 BALTIMORE, MARYLAND 21218

Permit Number 99
 Well Number 2
 Company Texas Eastern
 County Garrett

COMPLETION REPORT

(oil or gas well)

This report must be submitted within 30 days after completion of the well

WELL DESCRIPTION - KIND OF WELL: Gas Storage Well

(Oil, Gas, Other)

NAME & WELL NO. <u>Bowman-Seibert #2</u>	Size of Casting and Tubing	Used in Drilling	Left in Well	Packers: Type, Size and Depth
ELEVATION: <u>2393' GR</u> LEASE: _____	26"	25'	25'	None
DRILLING COMMENCED: <u>7-24-72</u> DRILLING COMPLETED: <u>2-28-73</u>	20"	249'	249'	None
PRODUCTION: <u>Gas</u>	13-3/8"	2107'	2107'	None
	9-5/8"	7896'	7896'	None
RESERVOIR PRESSURE _____ psig _____ hrs.	7"	11,200'	11,200'	None
WELL TREATMENT: (Shooting, Acidizing, Fracturing, Etc.)				
See Attached Sheet.				PERFORATIONS AT: 7247'-7327'
				7335'-7345'
				7115'-7190'
				7195'-7202'
	CEMENTING DATA: (Size Pipe, Depth, No. Bags, Date)			
	26", 25', w/25 sx + 2% CaCl, 7-26-72.			
	13-3/8", 2107', w/1100 sx + 2% CaCl, 8-14-72			
	Tailed-in w/200 sx + 2% CaCl.			
RESERVOIR PRESSURE AFTER TREATMENT: _____	9-23-72			
	9-5/8", 7896', w/390 sx, 50-50 Poz, 365 sx Latex			
	10-1-72			
	Perf 9-5/8" @ 4910'-13' w/2100 sx, 50-50 Poz.			
	7", 11,200', 1st Stage w/1650 sx, 1-19-73			
RESULTS AFTER TREATMENT: <u>Well Tested</u>	50-50 Poz, w/1% CFR2.			
<u>5200 MCFGPD 3-12-73.</u>	2nd Stage thru D.V. Tool			
	@ 8020' w/915 sx.			
REMARKS:	GEOPHYSICAL LOGS (Type of Geophysical Logs Run on Well)			
	Formation Density	0 - 11,604'		
	Gamma Ray-Neutron	0 - 11,180'		

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GEOLOGICAL LOG

FORMATION	TOP	BOTTOM	GAS AT	OIL AT	WATER AT (Fresh or Salt Water)	REMARKS
Tully	6250	6280				
Onondaga	7098	7112				
Chert	7112	7216				
Needmore	7216	7240				
Oriskany	7240	7360				
Helderberg	7360					
PBTD	7454					
Salt	8396	8959				
Wills Creek	9483	10,245				
Williamsport	10,245	10,296				
McKenzie	10,296	10,638				
Clinton	10,638	10,703				
Rose Hill	10,703	11,096				
Castenea <i>Clinton-Thorold</i>	11,096	11,157				
Tuscarora	11,157	11,580				
TD	11,617					

$$\begin{array}{r} 11617 \\ 7454 \\ \hline 4163 \end{array}$$

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This completion report is accurate to the best of my knowledge.

Date March 15, 1973APPROVED *R. J. Lunde*By *Reg. Mgr.*

(Title)

COMPANY Texas Eastern Transmission Corp.

State of Maryland
MARYLAND GEOLOGICAL SURVEY
 The Johns Hopkins University
 Baltimore, Maryland 21218

*Accident Quad
 John Miller Unit 99
 11,617' comp 3-73
 Lyhelle com to gas storage*

APPLICATION FOR PERMIT TO DRILL OIL OR GAS WELL

(Applications must be submitted in triplicate)

BOWMAN-SEIBERT WELL #2

OWNER TEXAS EASTERN TRANSMISSION CORPORATION

STREET or R.F.D. P. O. Box 2521

POST OFFICE Houston, Texas 77001

PERMIT TO DRILL WELL

NOT TO BE FILLED IN BY APPLICANT

PERMIT NO. Ninety Nine -- 99

The permit is herewith granted subject to the conditions stipulated.

Samuel N. Alcorn
 Director

Date July 13/1972

Special conditions that may apply:

Samples must be furnished at no less than 30' intervals above Oriskany formation and no less than 10' intervals below Oriskany formation.

Copies of all geophysical logs to be furnished.

Names of drillers must be furnished prior to drilling of well.

LOCATION OF WELL

COUNTY GARRETT

NEAREST POST OFFICE ACCIDENT MARYLAND

Distance from Post Office 9325.16

Direction from Post Office N79° 34', 38"W from
 N.E. corner of postoffice

APPROXIMATE DEPTH OF WELL (feet) 11,600'

METHOD OF DRILLING ROTARY

DEEPEST GEOLOGIC FORMATION
 WELL WILL BE DRILLED Into Definite Martins-
 burg Sh.

DISTANCE OF WELL LOCATION
 TO NEAREST BUILDING (feet) 528'

NUMBER OF SHIFTS PER DAY 3

LICENSED DRILLER IN CREW OF EACH SHIFT
NAME ADDRESS

Aug 7, 1972

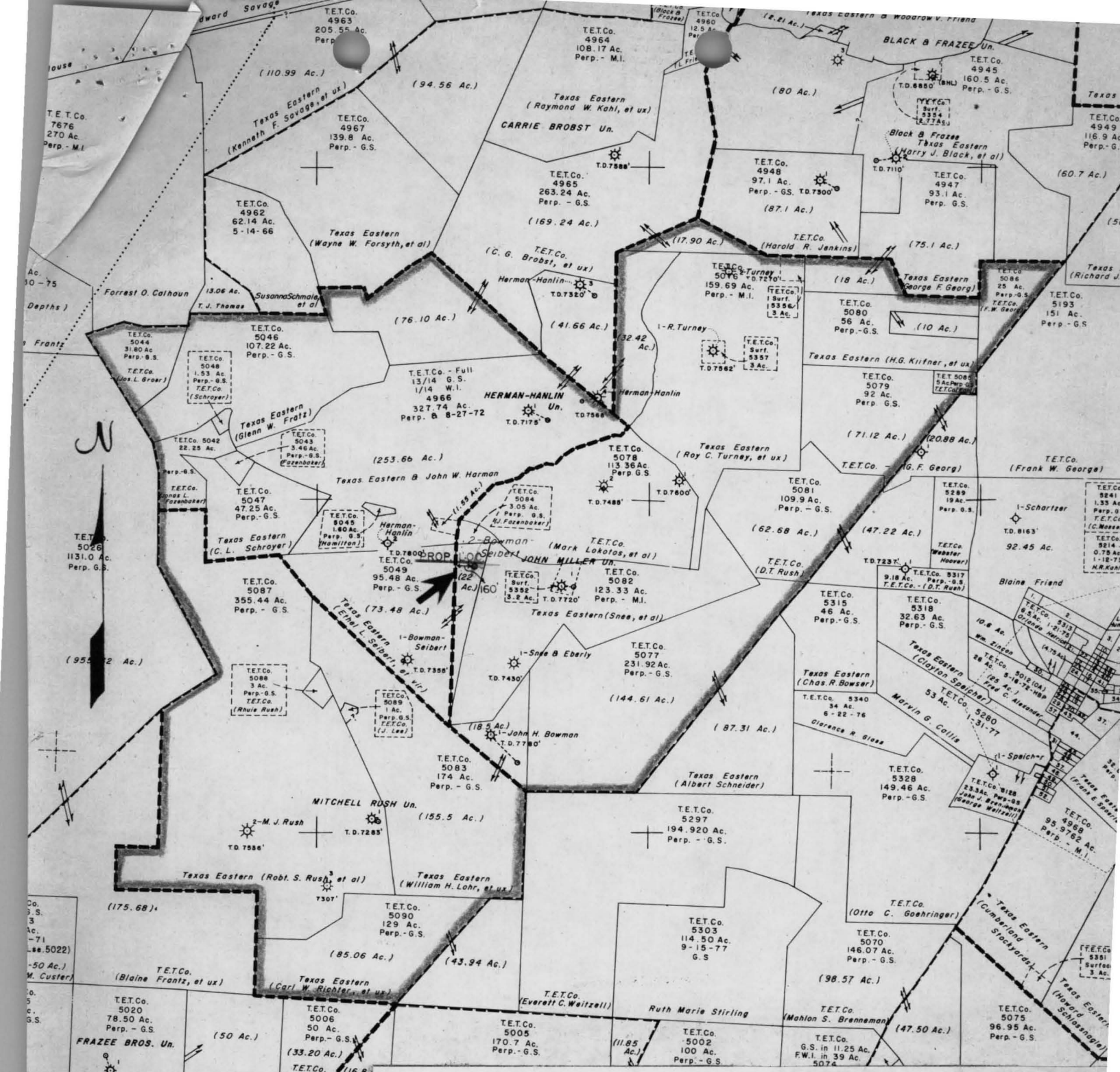
TO BE FURNISHED #105 Alvin Laxton, Jr.
#103 John Hyett, Jr.
#104 Houston J. Hebert

These names may be supplied later but before drilling begins

The names and post office addresses of the owners of the tracts of land included on the plat or map accompanying the application are to be given below. See attached list.

NOTE

A BOND FOR \$2,500 PAYABLE TO THE STATE OF MARYLAND MUST ACCOMPANY THE APPLICATION THIS APPLICATION FORM MUST BE FILLED OUT WITH TYPEWRITER OR IN BLOCK LETTERS



TEXAS EASTERN TRANSMISSION CORP.		
LAND DEPT.	E.&P. DIVISION	P.I. ER (WDA) G-3-71
DRILLSITE PLAT PROPOSED UNIT ACCIDENT DEEP TEST ACCIDENT FIELD GARRETT COUNTY, MARYLAND		
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/> PROPOSED DRILLING UNIT		
Date: 2-12-71	Scale: 1" = 2000'	By: R. V. Curitt