

STATE OF MARYLAND
MARYLAND GEOLOGICAL SURVEY
 The Johns Hopkins University
 BALTIMORE, MARYLAND 21218

Permit Number 94-96
 Well Number 1
 Company TETCO
 County Garrett

COMPLETION REPORT

(oil or gas well)

This report must be submitted within 30 days after completion of the well

WELL DESCRIPTION - KIND OF WELL: Gas (Storage)
 (Oil, Gas, Other)

NAME & WELL NO.	Size of Casting and Tubing	Used in Drilling	Left in Well	Packers: Type, Size and Depth
<u>M. Maust #1</u> #94	13-3/8	283	283	None
ELEVATION: <u>GR 2749</u> LEASE: _____	9-5/8	4024	4024	None
DRILLING COMMENCED: <u>5-18-72</u> DRILLING COMPLETED: <u>7-3-72</u>	7	7812	7812	None
PRODUCTION: <u>Gas</u>	2-3/8		7791	None
RESERVOIR PRESSURE _____ psig _____ hrs.				
WELL TREATMENT: (Shooting, Acidizing, Fracturing, Etc.) <u>Oriskany, Open Hole 7796'-7934'</u>				PERFORATIONS AT:
<u>Acidized w/5000 Gals 15% HCL. Reacidized</u>				<u>7674-7704',</u>
<u>w/20,000 Gals 15% CRA and 20,000 Gals 15% HCL.</u>				<u>7711-21' & 7724-31'</u>
<u>Chert perforations acidized w/5000 Gals 15% MCA.</u>				<u>Open Hole 7796-7934'</u>
<u>Reacidized w/20,000 Gals 15% HCL.</u>				
	CEMENTING DATA: (Size Pipe, Depth, No. Bags, Date)			
	<u>13-3/8", 283', 250 sacks, 5-23-72</u>			
	<u>9-5/8", 4024', 1025 sacks, 6-11-72</u>			
	<u>7", 7812', 1st stage, 260 sacks around bottom</u>			
RESERVOIR PRESSURE AFTER TREATMENT: _____	<u>2nd stage, 1175 sacks thru DV tool</u>			
	<u>@ 6879', 6-27-72</u>			
RESULTS AFTER TREATMENT: <u>Well tested</u>				
<u>1,043 MCFD 10-12-72</u>				
REMARKS:	GEOPHYSICAL LOGS (Type of Geophysical Logs Run on Well)			
	Formation Density Gamma Ray-Neutron			

State of Maryland
MARYLAND GEOLOGICAL SURVEY
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Baltimore, Maryland 21218

*McHenry Quia &
Walker Harman Unit 94*
Completed
July 72
JD 7934

APPLICATION FOR PERMIT TO DRILL OIL OR GAS WELL

(Applications must be submitted in triplicate)

Markel Maust

OWNER Texas Eastern Transmission Corporation

STREET or R.F.D. _____

POST OFFICE P. O. Box 2521,
Houston, Texas 77001

PERMIT TO DRILL WELL

NOT TO BE FILLED IN BY APPLICANT

PERMIT NO. Ninety Four - 94

The permit is herewith granted subject to the conditions stipulated.

Demitt D. Weaver
Director

Date September 8, 1971

Special conditions that may apply:

GAS STORAGE WELL ONLY

NAMES OF DRILLERS MUST BE FURNISHED PRIOR TO DRILLING OF WELL.

LOCATION OF WELL

COUNTY Garrett

NEAREST POST OFFICE Accident, Maryland

Distance from Post Office 13,117.07'

Direction from Post Office S 10° 21' 06" E

APPROXIMATE DEPTH OF WELL (feet) 7,800'

METHOD OF DRILLING Rotary (Air)

DEEPEST GEOLOGIC FORMATION
WELL WILL BE DRILLED _____

DISTANCE OF WELL LOCATION
TO NEAREST BUILDING (feet) _____

NUMBER OF SHIFTS PER DAY Three

LICENSED DRILLER IN CREW OF EACH SHIFT

NAME

ADDRESS

TO BE FURNISHED _____

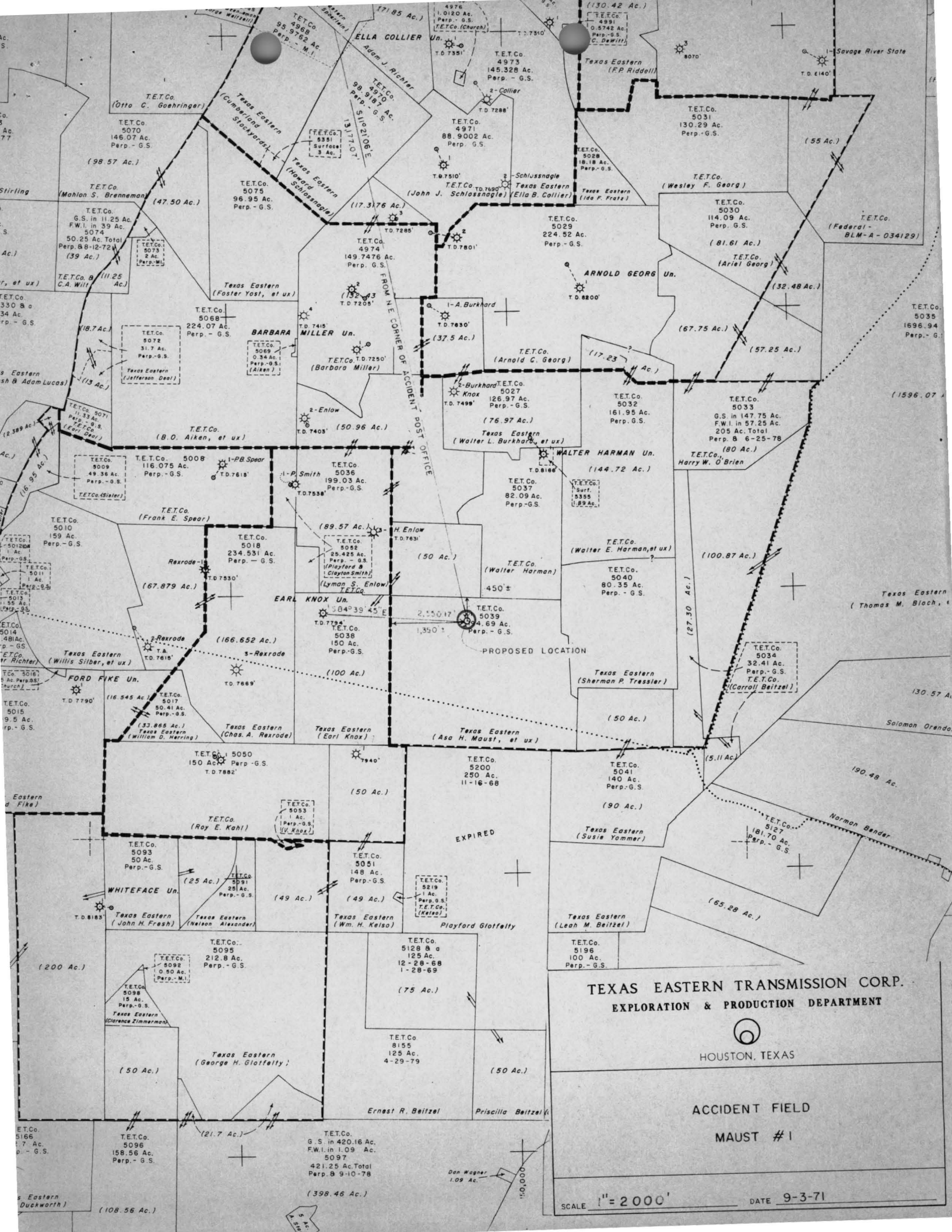
These names may be supplied later but before drilling begins


The names and post office addresses of the owners of the tracts of land included on the plat or map accompanying the application are to be given below.

SEE ATTACHED LIST

NOTE

A BOND FOR \$2,500 PAYABLE TO THE STATE OF MARYLAND MUST ACCOMPANY THE APPLICATION
THIS APPLICATION FORM MUST BE FILLED OUT WITH TYPEWRITER OR IN BLOCK LETTERS



TEXAS EASTERN TRANSMISSION CORP.
 EXPLORATION & PRODUCTION DEPARTMENT

 HOUSTON, TEXAS
ACCIDENT FIELD
MAUST #1
 SCALE 1" = 2000' DATE 9-3-71