

STATE OF MARYLAND  
**MARYLAND GEOLOGICAL SURVEY**  
 The Johns Hopkins University  
 BALTIMORE, MARYLAND 21218

Permit Number 65  
 Well Number 2  
 Company Texas Eastern Transmission Corporation  
 County Garrett

**COMPLETION REPORT**  
 (oil or gas well)

*This report must be submitted within 30 days after completion of the well*

WELL DESCRIPTION - KIND OF WELL: Gas

(Oil, Gas, Other)

NAME & WELL NO.	Size of Casting and Tubing	Used in Drilling	Left in Well	Packers: Type, Size and Depth
Helen L. Enlow, Well No. 2				
ELEVATION: <u>2413'</u> Helen L. Enlow LEASE:	13 3/8"	130'	130'	NONE
DRILLING COMMENCED: <u>4-27-66</u> DRILLING COMPLETED: <u>6-16-66</u>	9 5/8"	3377'	3377'	NONE
PRODUCTION: <u>Gas</u>	7"	7189'	7189'	NONE
RESERVOIR PRESSURE <u>1531</u> psig <u>12</u> hrs.	4 1/2"	from 6928'	from 6928'	NONE
WELL TREATMENT: (Shooting, Acidizing, Fracturing, Etc.) Treated 7365-75' w/1000 gals. 10% MCA. Re-treated w/3000 gals. 12% HCl. Fractured w/30,750 gals. gelled water & sand. Treated 7206'-35' and 7264'-70' w/1000 gals. 10% MCA. Fractured w/30,000 gals. gelled water & sand. Treated 7076'-98' w/1000 gals. 5% MCA. Fractured w/30,000 gals. gelled water and sand.	2 3/8"	to 7402'	to 7402'	NONE
				PERFORATIONS AT: Chert 7076-98 Oriskany 7264-7270 7306-7335 7365-7375
	CEMENTING DATA: (Size Pipe, Depth, No. Bags, Date)			
	13 3/8", 130', 150 sacks, 4-29-66.			
	9 5/8", 3377', 720 sacks, 5/13/66.			
	7", 7189', cemented in two stages, 150 sacks			
RESERVOIR PRESSURE AFTER TREATMENT: <u>1601</u> psig. approximately 30 hours shut-in.	around bottom, 875 sacks thru DV Tool @ 6569'.			
	4 1/2" from 6928' to 7402', 55 sacks, 5/25/66.			
RESULTS AFTER TREATMENT: <u>Tested 3800</u> MCF/Day. (Tested 1500 MCF/Day before treating)				
REMARKS:	GEOPHYSICAL LOGS (Type of Geophysical Logs Run on Well)  Formation Density Gamma Ray - Neutron			

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HELEN L. ENLOW, WELL NO. 2

## GEOLOGICAL LOG

FORMATION	TOP	BOTTOM	GAS AT	OIL AT	WATER AT (Fresh or Salt Water)	REMARKS
Benson	3193	3256				
Tully	6207	6230				
Onondaga	7000	7036				
1st Huntersville Chert	7036	7054				Fault at 7055'
2nd Huntersville Chert	7058	7153				
1st Needmore Shale	7153	7189				
1st Oriskany	7196	7220				Fault @ 7220'
2nd Needmore	7223	7257				
2nd Oriskany	7264	7397	7360			
Helderberg	7397					

This completion report is accurate to the best of my knowledge.

Date July 25, 19 66APPROVED J. D. FadenBy Chief Production Clerk  
(Title)COMPANY Texas Eastern Transmission Corp.

State of Maryland  
MARYLAND GEOLOGICAL SURVEY  
The Johns Hopkins University  
Baltimore, Maryland 21218

APPLICATION FOR PERMIT TO DRILL OIL OR GAS WELL

(Applications must be submitted in triplicate)

HELEN L. ENLOW, WELL NO. 2

OWNER Texas Eastern Transmission Corporation  
STREET or R.F.D. P. O. Box 2521  
POST OFFICE Houston, Texas 77001

LOCATION OF WELL  
COUNTY Garrett  
NEAREST POST OFFICE Accident, Maryland  
Distance from Post Office 9,190'  
Direction from Post Office S 01° 21' 34" W

PERMIT TO DRILL WELL

NOT TO BE FILLED IN BY APPLICANT

PERMIT NO. 65 (Sixty-five)

APPROXIMATE DEPTH OF WELL (feet) 7350  
METHOD OF DRILLING Rotary  
DEEPEST GEOLOGIC FORMATION  
WELL WILL BE DRILLED Oriskany  
DISTANCE OF WELL LOCATION  
TO NEAREST BUILDING (feet) No buildings  
within 1500' of location

The permit is herewith granted subject to the conditions stipulated.

*Kenneth N. Weaver*  
Director

Date March 9, 1966

NUMBER OF SHIFTS PER DAY Three  
LICENSED DRILLER IN CREW OF EACH SHIFT

Special conditions that may apply:

Gas Storage Well Only

Names of Drillers must be furnished prior to drilling of well

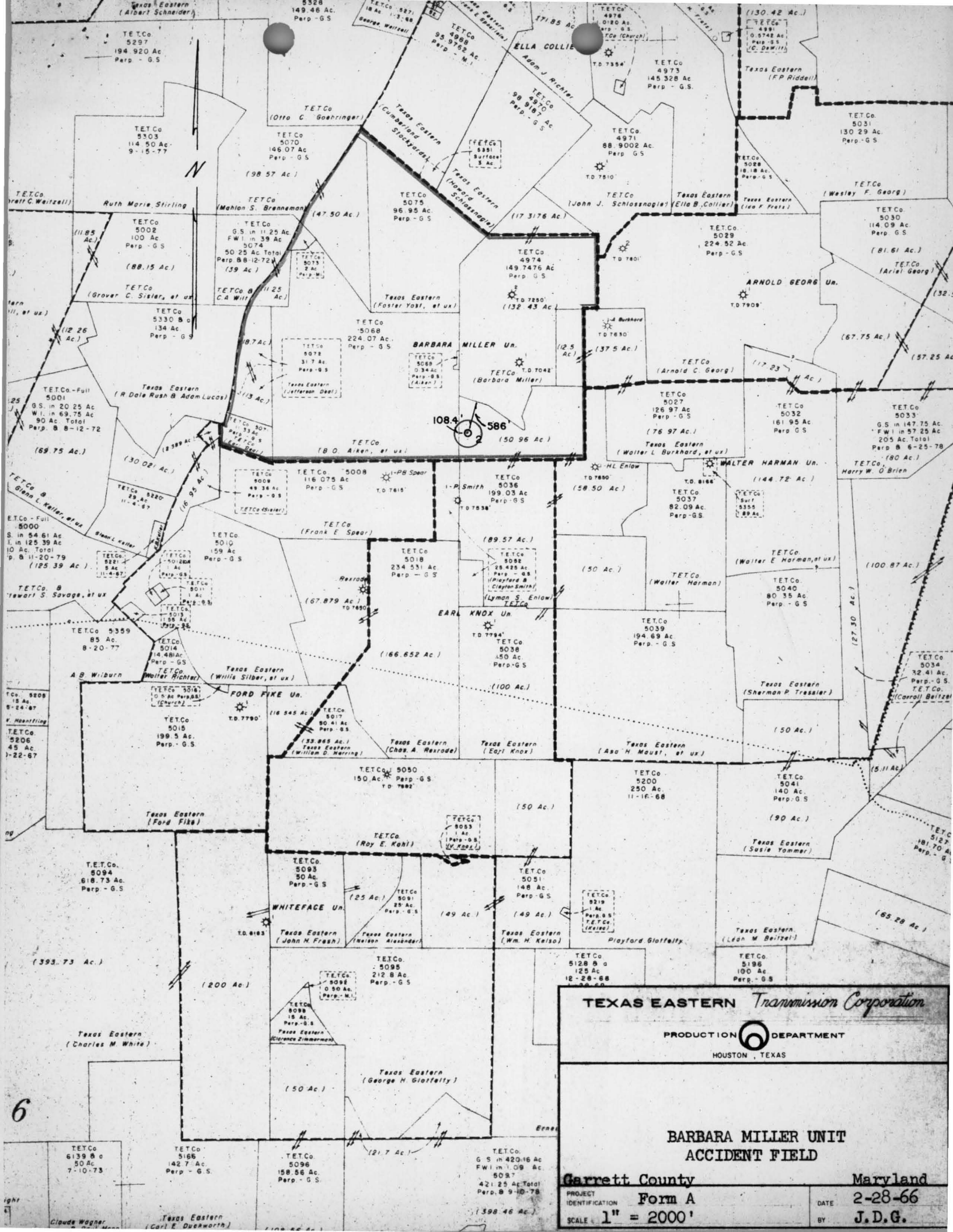
NAME ADDRESS  
To be furnished 5/16/66  
# 4807 - Shoffner # 4826 - Walker  
# 4813 - Johnston # 4836 - Parsons  
These names may be supplied later but before drilling begins

The names and post office addresses of the owners of the tracts of land included on the plat or map accompanying the application are to be given below.

See attached list

NOTE

A BOND FOR \$2,500 PAYABLE TO THE STATE OF MARYLAND MUST ACCOMPANY THE APPLICATION  
THIS APPLICATION FORM MUST BE FILLED OUT WITH TYPEWRITER OR IN BLOCK LETTERS



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**TEXAS EASTERN** *Transmission Corporation*  
 PRODUCTION DEPARTMENT  
 HOUSTON, TEXAS

**BARBARA MILLER UNIT  
 ACCIDENT FIELD**

Garrett County Maryland  
 PROJECT IDENTIFICATION Form A DATE 2-28-66  
 SCALE 1" = 2000' BY J.D.G.