STATE OF MARYLAND MARYLAND GEOLOGICAL SURVEY

61 Permit Number

1

Well Number The Johns Hopkins University BALTIMORE, MARYLAND 21218^Texas Eastern Transmission Corporation Company

COMPLETION REPORT

(oil or gas well)

Garrett County .

This report must be submitted within 30 days after completion of the well

Gas WELL DESCRIPTION - KIND OF WELL: (Oil, Gas, Other) Size of Packers: Used in Left in Casting and Type, Size and NAME & WELL NO. Bowman-Seibert, Well No. 1 Well Drilling Tubing Depth Bowman-LEASE: Seibert ELEVATION: 2417.6 13 3/8" 125' 125' NONE DRILLING DRILLING 9 5/8" COMMENCED: _ 3/29/66 COMPLETED: 3/5/66 2490' 2490' NONE 7" PRODUCTION: ____Gas 7203' 7203' NONE 2 3/8" 7260' NONE RESERVOIR PRESSURE 1459 psig 12 hrs. WELL TREATMENT: (Shooting, Acidizing, Fracturing, Etc. Test before treatment, 2840 MCF/Day. Treated PERFORATIONS AT: Oriskany, Open Hole 7203-7355' with 3000 gals. NONE 10% HCI atomized with 472,000 SCF of nitrogen. CEMENTING DATA: (Size Pipe, Depth, No. Bags, Date) 13 3/8", 125', 150 sacks, 4/1/66. 9 5/8", 2490', 350 sacks Diacel "D" + 150 sacks common, 4/12/66. 7", 7203'. Cemented in 2 stages. RESERVOIR PRESSURE AFTER TREATMENT: 1st Stage: Around bottom 80 sacks 50-50 poz + No change 60 sacks latex. 2nd Stage: Thru DV Tool @ RESULTS AFTER TREATMENT: Tested at rate of 6575'; 920 sacks 50-50 poz + 50 sacks common, 5026 MCF/Day. 4/28/66. **GEOPHYSICAL LOGS** (Type of Geophysical Logs **REMARKS:** Run on Well) Formation Density Gamma Ray - Neutron

MARYLAND GEOLOGICAL SUI The Johns Hopkins University



BALTIMORE, MARYLAND 21218 BOWMAN-SEIBERT, WELL NO. 1

GEOLOGICAL LOG

FORMATION	TOP	BOTTOM	GAS AT	OIL AT	WATER AT (Fresh or Salt Water)	REMARKS
Tully	6342	6355				
Onondaga	7043	7061				
Huntersville Chert	7064	7173				
Needmore Shale	7172	7214				
Oriskany	7216		7321			Tested 22 MCF/Day
			7355			@7321', 2840 MCF/Day @
					1	7355' while drilling in.
	1.18	28.3				
		25				
		100				
	1433					

This completion report is accurate to the best of my knowledge.

Date	July 25	, 19_66
APPROVED	J.D.=	Jaden

By <u>Chief Production Clerk</u> (Title) COMPANY^Texas Eastern Transmission Corp. State of Maryland MARYLAND GEOLOGICAL SURVEY The Johns Hopkins University Baltimore, Maryland 21218 61

APPLICATION FOR PERMIT TO DRILL OIL OR GAS WELL

(Applications must be submitted in triplicate)	Bowman - Seibert, Well #1		
OWNER Texas Eastern Transmission Corporation	LOCATION OF WELL		
STREET or R.F.D. P. O. Box 2521	COUNTYGarrett		
POST OFFICE <u>Houston, Texas</u> 77001 PERMIT TO DRILL WELL	NEAREST POST OFFICE Accident, Maryland Distance from Post Office 10,231' Direction from Post Office N 88° 41' 49" W		
NOT TO BE FILLED IN BY APPLICANT PERMIT NO. <u>61 (Sixty-one)</u> The permit is herewith granted subject to the conditions stipulated. <u>HermitMullaur</u> Director	APPROXIMATE DEPTH OF WELL (feet) METHOD OF DRILLING Rotary DEEPEST GEOLOGIC FORMATION WELL WILL BE DRILLEDOriskany DISTANCE OF WELL LOCATION TO NEAREST BUILDING (feet)No buildings within 1500' of location.		
Date February 21, 1966			
Special conditions that may apply: " <u>Gas Storage Well Only</u> " <u>Names of Drillers must be furnished</u> <u>prior to drilling of well</u> .	NUMBER OF SHIFTS PER DAY		
	These names may be supplied later but before drilling begins		

The names and post office addresses of the owners of the tracts of land included on the plat or map accompanying the application are to be given below.

See attached list

NOTE

A BOND FOR \$2,500 PAYABLE TO THE STATE OF MARYLAND MUST ACCOMPANY THE APPLICATION THIS APPLICATION FORM MUST BE FILLED OUT WITH TYPEWRITER OR IN BLOCK LETTERS

