#### Page 1

#### STATE OF MARYLAND

### MARYLAND GEOLOGICAL SURVEY

The Johns Hopkins University BALTIMORE, MARYLAND 21218

Well Number	1		
Texas Eastern Company sion Corporati	Transmis-		
sion Corporati	ion		
County	Garrett		

Permit Number \_

#### COMPLETION REPORT

(xoilxor gas well)

This report must be submitted within 30 days after completion of the well

WELL DESCRIPTION -	KIND OF WE	LL: Gas St		as, Other)
Texas Eastern Transmission Corporation's NAME & WELL NO.WALTER H. FRATZ, NO. 1	Size of Casting and Tubing	Used in Drilling	Left in Well	Packers: Type, Size and Depth
ELEVATION: 2483.6' LEASE: W. H. FRATZ	13 3/8" OD	134'	134'	NONE
DRILLING DRILLING January 26 COMMENCED: Nov. 22, 1965 COMPLETED: 1966	9 5/8" OD	3488'	3488'	"
PRODUCTION: Gas	7" OD	7160'	7160'	n
	2 3/8" OD		7172'	tt .
RESERVOIR PRESSURE 1425 psig 24 hrs.  WELL TREATMENT: (Shooting, Acidizing, Fracturing,				
NONE				PERFORATIONS AT:
			101	
DATE			The state of the s	a, No. Bags, Date)
11-23-65 12-3-65	13 3/8" OD 48# H-40 set at 134'; cement 150 sx.  Common.  9 5/8" OD 36# J-55 set at 3488' w/576 sx. Diacel & 200 sx. Common.			
1-21-66	7" OD 29# N-	-80 set 716		ed in two stages:
RESERVOIR PRESSURE AFTER TREATMENT:	sx. Common. Cement Surf Second Stage	(After ope ) e - Thru D	en D. V. T	A 2% GEL and 100 Cool circulated AT 6307 w/1250 sx ement to surface
RESULTS AFTER TREATMENT:				?
REMARKS:  Gas Storage Well	GEOPHYSIC Formation		Type of Ge Run on We	ophysical Logs ll)
		- Neutron		



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#### GEOLOGICAL LOG

FORMATION	ТОР	воттом	GAS AT	OIL AT	WATER AT (Fresh or Salt Water)	REMARKS
Benson Sand	3313	3380'				
Tully Lime	6313	6325'				
Onondaga Lime	6997	7022'				
Huntersville Chert	7022	7113'				
Needmore Shale	7113	7151'			An Alexander	
Oriskany Sand	7151	7297'	7151'			
Helderberg Lime	7297					T. D. 7310' Driller T. D. 7301' Logger Well Completed Open Hole in Oriskany

This completion report is accurate to the best of my knowledge.

Date \_\_\_\_\_\_, 19\_66

APPROVED

By Chief Production Clerk

(Title)

COMPANY Texas Eastern Transmission Corp.

Form A

# State of Maryland MARYLAND GEOLOGICAL SURVEY. The Johns Hopkins University Baltimore, Maryland 21218

B10/10/14/20

APPLICATION FOR PERMIT TO DRILL OIL OR GAS WELL (Applications must be submitted in triplicate)				
	WALTER H. FRATZ, WELL NO. 1			
Company of the Compan	LOCATION OF WELL			
Corporation STREET or R.F.D. P. O. Box 2521	COUNTY Garrett			
POST OFFICE Houston, Texas 77001	'NEAREST POST OFFICE Accident, Maryland			
	Distance from Post Office 4830'			
PERMIT TO DRILL WELL	Direction from Post Office S 62° 15' 00"			
NOT TO BE FILLED IN BY APPLICANT	'APPROXIMATE DEPTH OF WELL (feet) 7800'			
PERMIT NO. 58 (Fifty-eight)	METHOD OF DRILLING Rotary			
The permit is herewith granted subject to the conditions stipulated.	DEEPEST GEOLOGIC FORMATION WELL WILL BE DRILLED Oriskany			
Sennett Nelleave	DISTANCE OF WELL LOCATION TO NEAREST BUILDING (feet) 355			
Date November 10, 1965	1			
	NUMBER OF SHIFTS PER DAY 3			
Special conditions that may apply: "Gas storage well only"	LICENSED DRILLER IN CREW OF EACH SHIFT NAME ADDRESS			
Names of Drillers must be furnished prior to drilling.	To be furnished furnished			
	1			
	,			
	These names may be supplied later but before drilling begins			

The names and post office addresses of the owners of the tracts of land included on the plat or map accompanying the application are to be given below.

See attached list

NOTE

A BOND FOR \$2,500 PAYABLE TO THE STATE OF MARYLAND MUST ACCOMPANY THE APPLICATION THIS APPLICATION FORM MUST BE FILLED OUT WITH TYPEWRITER OR IN BLOCK LETTERS

