STATE OF MARYLAND



The Johns Hopkins University BALTIMORE 18, MARYLAND

Doerr Unit Well #1

WELL COMPLETION REPORT

This report must be submitted within 30 days after completion of the well

Elevation 2395.50' K.	CASING AND SCREEN RECORD State the kind and size of casing, liner, shoe, screen, and other accessories (if no casing used, give diameter of well)				Permit Number 30 Name of Owner William E. Snee & Orville Eberly	
WELL LOG State the kind of formations penetrated, their depth, their thickness, and if water-bearing						
	FEET			DIAM.	FEET	PUMPING TEST
	from to	to		(inches)	fromto	Hours Pumped
Clay	0	12	13 3/8	OD Casi	ng Set	Type of Pump Used
Red Rock	12	2.25	@ 32'	811		Pumping Rate Gallons per Minute
Sand	25	180		OD Casir	g Set	Gailons per Minute
Sand & Shale	180	300	@ 1202	THE PARTY OF THE P		WATER LEVEL
Sand & Share	300	720		D Casing	Set	Distance from land surface t
Red Rock	720	750	@ 779			water:
	750	765		OD Tubin	Set	Before PumpingFt
Sand Pod Pode	765	830	@ 7141		1	When Pumping Fr
Red Rock	830	945	6 1111			
Sand	945	1720	Water	@ 40 ft.		APPEARANCE OF WATER
Shale & Sand	1720	181 0	Hater	@ 120 ft.		Clear
Sandy Shale	181 0	2660	11	@ 3080 ft		Cloudy
Shale & Lime	2660	4600		300011		
Shale & Sand	4600	6210	Perfora	ted Casir	g From	Taste
Shale				2 - 7392		Odor
Limey Shale	6210	6345		1 - 7570		THE RESERVE OF THE PARTY OF THE
Lime - Tulley	6345	6395				Height of Casing Above Land
Lime & Shale	6395	6525				ing SurfaceF
Shale	6525	6860		000 Cu.	STATE OF THE REAL PROPERTY.	PUMP INSTALLED
Shale & Lime	6860	7254		ter - 13 C	al. Per	FUMP INSTALLED
Lime - Gray	7254	7300	Hour			Type
Lime & Shale	7300	7317	Set Plu	@ 7420	t.	Capacity
Lime - Onondaga	7317	7353	Fractu	ed the up	per	Gallons per Minute
Chert	7353	7420 -	Chert 2	one.		Gallons per Hour
Shale	7420	7465	Gas Te	sted after	Fractur	ingump Column LengthF
Lime - Onondaga	7465	7493	112	00 Cu. F	+ Tactur.	Bump Column LengthF
Chert	7493	7657 -		ter - 14 C		REMARKS
Shale	7657	7706	Hour.	101 -11 0	1	REMARKS
Sand - Oriskany	7706	7810		@ 7200	+	***************************************
T. D.	THE REAL PROPERTY.	7810		ted Fron		
				0 - 7060		
				0 - 7050		
			Gas Te			
					-	
			No Wat	000 Cu.		
						Well Was Completed
						Date October 20, 1959
	A STATE OF THE STATE OF					Well Driller
				B. Carlotte		Totak Chestel

State of Maryland DEPARTMENT OF GEOLOGY, MINES AND WATER RESOURCES The Johns Hopkins University Baltimore 18, Maryland

Doerr No. 1 Well

APPLICATION FOR PERMIT TO DRILL OIL OR GAS WELL (Applications must be submitted in triplicate)

OWNER Wm. E. Snee & Orville Eberly	LOCATION OF WELL
STREET or R.F.D. 510 Gallatin Bank Bldg.	COUNTY Garrett
POST OFFICE Uniontown,	NEAREST POST OFFICE Accident
Pennsylvania	Distance from Post Office 13,970'
PERMIT TO DRILL WELL	Direction from Post Office 5.54 30' W.
NOT TO BE FILLED IN BY APPLICANT	APPROXIMATE DEPTH OF WELL (feet) 7800'
PERMIT NO. Thirty (30)	METHOD OF DRILLING Rotary
The permit is herewith granted subject to the conditions stipulated.	DEEPEST GEOLOGIC FORMATION WELL WILL BE DRILLED Oriskany
Date Certific 24, 1958	DISTANCE OF WELL LOCATION TO NEAREST BUILDING (feet) 2650' (Barn)
Date Certoha 24, 1958	NUMBER OF SHIFTS PER DAY 3
Special conditions that may apply:	LICENSED DRILLER IN CREW OF EACH SHIFT NAME ADDRESS
	B. J. Carter, M. D. Axton, Stanley Nebraska and Auburn Bryan all are licensed. Eugene Overly will apply to be licensed. Addresses of all are % Delta
The names and nest office addresses of the	Drilling Co. 1836 Oliver Bldg, Pittsburgh These names may be supplied later but before drilling begins 22, Pennsylvania

The names and post office addresses of the owners of the tracts of land included on the plat or map accompanying the application are to be given below.

See attached sheet for names and address of owner

NOTE

A BOND FOR \$2,500 PAYABLE TO THE STATE OF MARYLAND MUST ACCOMPANY THE APPLICATION THIS APPLICATION FORM MUST BE FILLED OUT WITH TYPEWRITER OR IN BLOCK LETTERS