STATE OF MARYLAND

DEPARTMENT OF GEOLOGY, MINES AND WATER RESOURCES

The Johns Hopkins University BALTIMORE 18, MARYLAND

BARBARA MILLER WELL NO. 1

WELL COMPLETION REPORT

PAGE 1 OF 2 PAGES

This report must be submitted within 30 days after completion of the well

| Ground 2,414.50 WELL DESCRIPTION | | | | | Permit Number 16 |
|--|---|---|--|---------------|---|
| WELL LOG State the kind of formations penetrated, their depth, their thickness, and if water-bearing | | CASING AND SCREEN RECORD State the kind and size of casing, liner, shoe, screen, and other accessories (if no casing used, give diameter of well) | | | Name of Owner Texas Eastern Transmission Corporation |
| | FEET | | DIAM. | FEET | PUMPING TEST |
| Original Hole: | fromto | Casing | (inches) | fromto | Hours Pumped |
| Oriskany Sandstone | 7,042 TD | 4 1/2" 13.5# N-80 | | | Type of Pump Used |
| | | | 0-7,200' | | |
| Hole junked-top of junk | | Baker Guide Shoe | 7,199'- | | Pumping Rate |
| 7,001 ft. Plugged back to | | | 7,200' | | Gallons per Minute |
| 6,746 ft. Cut window in 7" | | Baker Float Collar | | 851 | WATER LEVEL |
| casing from 6,626 to 6,651 | | Halliburton DV Too | | | |
| ft. Sidetracked hole from | | Baker Metal Petal | 1 0,542-4 | | Distance from land surface to |
| | | | 6 0021 | | water: |
| 6,626 to 7,205 ft. TD | | Baskets (2) at | 6,882' | | Before PumpingFt. |
| | | | 7,020' | | When Dumping Ft |
| Geological Data: | S 44 3 3 | Baker Casing Centi | The second secon | | When PumpingFt. |
| Sidetract Hole: | | (10) at 7,170' 7,1 | | | APPEARANCE OF WATER |
| | | 6,928' 6,8 | | 6,610 | APPEARANCE OF WATER |
| Top - Benson Sandstone | 3,145 ft. | 6,578' 6,5 | 09' | | Clear |
| Top - Onondaga Limestone | 6,860 ft. | | | | Cloudy |
| Top - Huntersville Chert | 6,884 ft. | | | | Cloudy |
| Top - Needmore Shale | 6,983 ft. | | | 1000 | Taste |
| Top - Oriskany Sandstone | 7,028 ft. | | | | Odor |
| Top - Helderberg Limestone | 7,164 ft. | | | | - |
| top a merdered armoreme | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | | Height of Casing Above Land |
| | | | | | |
| Remarks: Reworked well: P | lled old | tubing and found t | uhing nar | ted at | SurfaceFt. |
| 7,001. Could not fish out | | | | | |
| | | | | | PUMP INSTALLED |
| in 7" casing. Perforated 7 casing from 5,027 ft. to su | casing a | 1145 or discol con | ent and 7 | TING / | Type |
| | | | | | |
| cement. Cut window in 7" c | | | | | Capacity |
| track hole to 7,205 ft. Ra | | | | | Gallons per Minute |
| stage from 7,200 to 6,542 f | | | | | |
| 40 sx common cement with la | tex. Ceme | nted second stage f | rom 6,542 | ft. to | Gallons per Hour |
| surface with 290 sx diacel | dement fol | lowed by 50 sx comm | on cement | perforate | Pump Column LengthFt. |
| 7,135-7,170 ft. slight natu | | | | | |
| Well flowed 150 MCFD gas. | | | | | REMARKS |
| 15% HCL acid. Well flowed | 187 MCFD. | Acidized perforation | ns 7,135 | to 7,170 | Reworked well. |
| ft. with 9,000 gals 15% HCL | acid and | 3,000 gals. 3 1/2% | HCL acid. | Well | Sidetracked original ho |
| flowed 480 MCFD. Reperfora | ted 7,142 | to 7,162 ft. Well | tested 56 | O MCFD gas | Sidetracked original ho |
| Set magnesium bridge plug a | | | | | |
| natural flow. Hydro - Jet | erforated | at 7.045, 7.035, 7 | .032 and | 7.028 ft. | to 7,205 ft. TD in |
| | | | | | |
| | | | | | Helderberg Limestone |
| | | | | | casing well with 4 1/2" |
| | | | | | |
| | 100 | | | | casing. |
| | | | | | |
| | | | | | Well Was Completed |
| | | | | | Date |
| I San | | | WS-Model | E CEST | Well Driller |
| | | | | | |
| | | | | | Q Manai |
| | THE RESERVE AND ADDRESS OF THE PARTY OF THE | | The state of the s | 13759 31 25 3 | Signature |

STATE OF MARYLAND

DEPARTMENT OF GEOLOGY, MINES AND WATER RESOURCES

The Johns Hopkins University BALTIMORE 18, MARYLAND

BARBARA MILLER WELL NO. 1

WELL COMPLETION REPORT Page 2 of 2

This report must be submitted within 30 days after completion of the well

| WELL DESCRIPTION | | | | | Permit Number 16 |
|--|--|---|---|--|--|
| WELL LOG State the kind of formations penetrated, their depth, their thickness, and if water-bearing | | CASING AND S State the kind and size screen, and other access give diameter of well) | Name of Owner Texas Easter Transmission Corporatio | | |
| emarks: (Cont.) Used 115 erforating level. Well fl o 7,052 with 1,000 gals. Merforations 7,024 to 7,052 ,881 MCFD gas. Drilled out o well and tested flow from si. | owed 260 M ICA. Well with 10,0 t magnesiu | CFD gas. Acidized flowed 2,580 MCFD g OO gals. 15% HCL a m bridge plug at 7, | perforati as. Reac cid. Wel 100 ft. | ons 7,024 idized I flowed Cleaned | PUMPING TEST Hours Pumped |
| | | | Recd | 2/26/6. | Well Was Completed Date September 21, 1964 Well Driller J. D. Gaden Signature |

STATE OF MARYLAND

DEPARTMENT OF GEOLOGY, MINES AND WATER RESOURCES

The Johns Hopkins University
BALTIMORE 18, MARYLAND

BARBARA MILLER UNIT NO. 1 WELL

WELL COMPLETION REPORT

This report must be submitted within 30 days after completion of the well

| Elevation 2415.53 Groun | id Data | SCRIPTION | | | Permit Number 16 |
|---|---|--|--|------------------|-----------------------------|
| WELL LOG State the kind of formations penetrated, their depth, their thickness, and if water-bearing | | CASING AND SCREEN RECORD State the kind and size of casing, liner, shoe, screen, and other accessories (if no casing used, give diameter of well) | | | Name of Owner SNEE & EBERLY |
| CLAY SAND RED ROCK LIME SHALE RED ROCK & SHELLS SAND SLATE & SHELLS RED ROCK SAND SHALE SAND RED ROCK SAND RED ROCK SHALE SAND RED ROCK SHALE SLATE & SHELLS RED SHALE SLATE & SHELLS RED SHALE SLATE & SHELLS SAND SLATE & SHELLS SAND SLATE & SHELLS SAND SLATE & SHELLS SAND SANDY SHALE | FEET 100 20 42 120 146 116- 150 150- 180 180- 512 512- 570 570- 589 589- 665 665- 673 673- 685 685- 856 856- 913 913- 922 922- 934 934-1008 1008-1030 1030-1038 1038-1300 1300-1312 1312-1700 1700-1746 1746-2673 2673-2695 2695-2880 2880-2926 2926-3145 3145-3210 3210-5866 5866-6077 6077-6323 6323-6343 6343-6698 6898-6860 6860-6863 6863-6881 6881-6980 6980-7025 7025-7042 | 13-3/8" OD set @ 10-3/4" OD set @ cemented with & 7" OD set @ 697 cemented with & High Early stre Fresh water @ 16 Drilling with ca Drilling with ca Drilled with rot Air drilled 2830 Fluid drilled 38 Gas drilled 688 Shallow gas in 1 3150' testing rapidly and turnecessitating from 3405 to 68 Gas at 6915 6930 6955 7035 7042 19 Shut-in pressure 96 hours | able tools ary 2830 to 5-6881' 1-7042' senson Sand 1,017M, ble rned to sal 1,017M, ble rned to sal 1,017M, 51e rned to sal 1,017M, 51e rned to sal 1,017M, 51e rned to sal 1,017M, 51e 1,000M | to 2830' o 7042' | PUMPING TEST Hours Pumped |

State of Maryland
DEPARTMENT OF GEOLOGY, MINES AND WATER RESOURCES
The Johns Hopkins University
Baltimore 18, Maryland

Barbara Miller #1

APPLICATION FOR PERMIT TO DRILL OIL OR GAS WELL (Applications must be submitted in triplicate)

| OWNER William E. Snee & Orville Eberly | LOCATION OF WELL |
|--|---|
| STREET or R.F.D. 208 Union Trust Bldg., | COUNTY Garrett |
| POST OFFICE Uniontown, Pa. | NEAREST POSTOFFICE Accident, Md. |
| PERMIT TO DRILL WELL | Distance from Post Office 7,750% / Direction from Post Office \$700 B |
| NOT TO BE FILLED IN BY APPLICANT PERMIT NO. / 6 (sixtcen) | APPROXIMATE DEPTH OF WELL (feet) 7,400° METHOD OF DRILLING Rotary from 1,000° to T.D. |
| The permit is herewith granted subject to the conditions stipulated. | DEEPEST GEOLOGIC FORMATION WELL WILL BE DRILLED Helderberg |
| Date May 24, 1953 | DISTANCE OF WELL LOCATION TO NEAREST BUILDING (feet) 385. |
| Date May 24,1953 Special conditions that may apply: | NUMBER OF SHIFTS PER DAYRotary - 3 |
| | LICENSED DRILLER IN CREW OF EACH SHIFT NAME Cable Tools: James McClenethan and Floyd Wright, c/o J. A. Fox, P.O.Box 205, Washington, Pennsylvania. Names & Addresses of Rotary drillers will be |
| | furnished before rotary drilling commences. These names may be supplied later but before drilling begins |

The names and post office addresses of the owners of the tracts of land included on the plat or map accompanying the application are to be given below.

See attached sheet

NOTE

A BOND FOR \$2,500 PAYABLE TO THE STATE OF MARYLAND MUST ACCOMPANY THE APPLICATION THIS APPLICATION FORM MUST BE FILLED OUT WITH TYPEWRITER OR IN BLOCK LETTERS