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STATE OF MARYLAND

MARYLAND GEOLOGICAL SURVEY

The Johns Hopkins University BALTIMORE, MARYLAND 21218

COMPLETION REPORT

This report must be submitted within 30 days after completion of the well

(oil or gas well)

Permit Nu	mber 6-86
Well Num	ber WN-1098
	CGS Corp.
Country	Allegany

WILL DESCRIPTION	on ma	Ge Ge	15		
WELL DESCRIPTION -	- KIND OF WELL: (Oil, Gas, Other)				
NAME & WELL NO. William B. Yowell WN-1098	Size of Casting and Tubing	Used in Drilling	Left in Well	Packers: Type, Size and Depth	
ELEVATION: 1177 LEASE: N75344	13 3/8"	331	331		
DRILLING COMMENCED: 10-30-68 COMPLETED: 11-29-6	9 5/8"	1/151	3221	BHS @1417*	
PRODUCTION: Dry Hole - Plugged & Abandoned	DID NOT RUN	PRODUCTIO	ON STRING		
RESERVOIR PRESSURE psig hrs. WELL TREATMENT: (Shooting, Acidizing, Fracturing,					
Etc.)				PERFORATIONS AT	
Not Treated					
	CEMENTING DATA: (Size Pipe, Depth, No. Bags, Date) 10-31-68 - 13 3/8" cem. @47" w/40 sax				
	11-8-68 - 9	5/8" cem.	@1417' w	/50 sax	
RESERVOIR PRESSURE AFTER TREATMENT:					
RESULTS AFTER TREATMENT:					
REMARKS:	GEOPHYSICAL LOGS (Type of Geophysical Logs Run on Well) Formation Density (compensated) Dual Induction Laterolog				

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GEOLOGICAL LOG

FORMATION	TOP	воттом	GAS AT	OIL AT	WATER AT (Fresh or Salt Water)	REMARKS	
Sandy shale Sand Sand & shale Shale & shells Shale Lime Sand Lime & shale	0 288 323 3963 4205 4980 5118 5250	288 323 3963 4205 4980 5118 5250	4055 (show)	FW-80 FW-730	damp Increase	
TOTAL DEPTH		5395					

This completion report is accurate to the best of my knowledge.

Date December 27 , 19 68

APPROVED By Manager of Production

COMPANY Consolidated Gas Supply Corp.