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STATE OF MARYLAND

MARYLAND GEOLOGICAL SURVEY

The Johns Hopkins University BALTIMORE, MARYLAND 21218 Well Number WN-1090

Company CGS CORP.

County Allegany

COMPLETION REPORT

(oil or gas well)

This report must be submitted within 30 days after completion of the well

WELL DESCRIPTION -	KIND OF WE	LL:	Gas	
	(Oil, Gas, Other)			
NAME & WELL NO. Oscar Foor WN-1090	Size of Casting and Tubing	Used in Drilling	Left in Well	Packers: Type, Size and Depth
ELEVATION:866 LEASE: _63622	13-3/8"	53'	53'	
DRILLING COMMENCED: 5/10/68 DRILLING COMPLETED:6/10/68	9-5/8"	919'	347'	BHS @ 927
PRODUCTION:Dry Hole - P & A				-
RESERVOIR PRESSURE psig hrs. WELL TREATMENT: (Shooting, Acidizing, Fracturing,				
Etc.)				PERFORATIONS AT
Not Treated				
	CEMENTIN	G DATA: (Si	ze Pipe, Dep	th, No. Bags, Date)
	5/10/68 - 13	3-3/8" cem	. @ 63' w	/50 sax
	5/18/68 - 9	-5/8" cem.	@ 927' w	/75 sax
RESERVOIR PRESSURE AFTER TREATMENT:				
RESULTS AFTER TREATMENT:				
REMARKS:	GEOPHYSIC	CAL LOGS	(Type of G Run on W	eophysical Logs ell)
	Formation I Induction I Continuous	Log		

Commission Report continued on man o

MARYLAND GEOLOGICAL SUF The Johns Hopkins University BALTIMORE, MARYLAND 21218

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GEOLOGICAL LOG

FORMATION	TOP	воттом	GAS AT	OIL AT	WATER AT (Fresh or Salt Water)	REMARKS
Sandy Shale Sandy Shale Sandy Shale Shale & Shells Sandy Shale Sand Sandy Shale Sand Sandy Shale Siltstone Shale Shale & Shells Shale Onondaga Lime Sand Shale TOTAL DEPTH	0 1325 1353 1605 1612 1802 1950 2170 2309 2357 2549 3006 3975 4111 4200 4230 4387 4600	1605 1612 1802 1950 2150 2170 2309 2357 2549 3006 3975 4111 4200 4230 4387 4600			FW-65 FW-945 1000	l" stream tream

This completion report is accurate to the best of my knowledge.

Date	, 19
APPROVED PRB	eiger
By Manager of F	
The Control of the Co	Title)
COMPANY Consolidated G	as Supply Corp.