STATE OF MARYLAND DEPARTMENT OF GEOLOGY, MINES AND WATER RESOURCES

1 of 4

The Johns Hopkins University
BALTIMORE 18, MARYLAND

WELL COMPLETION REPORT

This report must be submitted within 30 days after completion of the well

WELL	Permit Numb@ Courteen ()			
WELL LOG State the kind of formations penetrated, th depth, their thickness, and if water-bear	eir State the kind and siz	CASING AND SCREEN RECORD State the kind and size of casing, liner, shoe, screen, and other accessories (if no casing used, give diameter of well)		
Gi-1516, James F. Hamilton FEET #2 - started drilling 3-20-55 completed 7-8-55	Casing 13-3/8" drive pip 9 10-3/4" casing 18 8-5/8" casing 24/4 7" 23// casing 19 10-3/4" casing 10 7" 23// casing 10 9 10 9 10 9 10 9 10 9 10 9 10 9 10 9	DIAM. (Inches) Am' t run 1/2'6" 123'1/4" 709'2" 1/105'2" 1/062' 1/06	FEET from to loft in 8'6" pulled pulled 622'11"	PUMPING TEST Hours Pumped Pumping Rate Gallons per Minute
-				Signature

6-2-55 - Ran 2" tubing with PT 8 Tetrievable packer set at 3928. Ran 2 bbls. oil, 375 cal. 100 acid displaced with 22-1/2 bbls. water. Acid started in at 2900% - finished purping at 2250%. In swabbing back show of gas while pulling swab. Ran 2 bbls. oil, 355 gal 100 displaced with 30-1/2 bbls. water. Started pumping in at 2100% - finished at 2350%. Swabbing acid back - show of as - not enough to gauge.

6-3-51. Hydrafraced (thert with 1100 cal. kerosene - 1000, sand - no results after hydrafracing.

6-14-55 - acidized Oriskany formation second time with mud acid.

6-17-55 - Rehydrafraced with 1100# sand and 1600 gal. kerosene. Before rehydrafracing gas gauged 37 MCF -

7-11-55- ran temperature survey - indicated show of gas at 40471 - gas streaks 4074-42501, small shows 43821 44521 and 44731.

7-12-55 - Filled back to 4473' to fracture. Set packer at 4127'. Pumped in 10 gal. Moreflow, 45 bbls. oil. Pumped in at 3500# - gelled 1600 gal. kerosene. Pumped in with 2200# sand. Starting pressure 2900# - maximum pressure 5300# - flushed with 30 bbls. oil. Before fracturing gas gauged 14,674 cu. ft- after fracturing 36,500 cu. ft.

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WELL COMPLETION REPORT

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WELL LOG State the kind of formations pe depth, their thickness, and if	CASING AND SCREEN RECORD State the kind and size of casing, liner, shoe, screen, and other accessories (if no casing used, give diameter of well)			Permit Number Fourteen (I Name of Owner Columbian Carbon Co	
GW-1516, James F. Hamilton #2 - started drilling 3-29-55 - completed drill Log of Well	FEET from to	Casing 13-3/8" drive pi ran 42'6" 10-3/4" - ran 123'4" 8-5/8" ran at 708'DIM 7" ran to Hole full of wa Gas show 3992' 4082'	DIAM. (inches) Ran 4216" 12314" 70912" 40781	frem to pulled	PUMPING TEST
		0			Signature

6-2 Ran 2" tubing with Packer RT 8 Retrievable Packer set at 3928. Ran 2 bbls. oil, 375 gal. MCO acid displaced with 22-1/2 bbls. water. Acid started in at 2900# - finished pumping at 2250#. In swabbing back show of gas while pulling swab. Ran 2 bbls. oil, 355 gal MCO displaced with 30-1/2 bbls. water. Started pumping in at 2100# - finished at 2350#. Swabbing acid back - show of gas-not enough to gauge.

6-3 Hydrafraced Chert with 1100 gal. kerosene - 1000# sand - no results after hydrafracing.

6-14 - acidized Oriskany formation second time with mud acid.

6-17 - Rehydrafraced with 1100# sand and 1600 gal. kerosene. Before Rehydrafracing gas gauged 37 MCF -

Gas now gauging 21 MCF- will run temperature survey before plugging.