State of Maryland Department of Natural Resour Energy & Coastal Zone Administration Tawes State Office Building Annapolis, Maryland 21401

Vell Number 198 Company TE Corp. SEP 23

COMPLETION REPORT

County Garrett

Permit Number

(oil or gas well)

ENERGY ADMINISTRATION This report must be submitted within 30 days after completion of the well ES

WELL DESCRIPTION -	KIND OF WE	ELL: Gas Storage (Oil, Gas, Other)			
NAME & WELL NO. USA Savage River Forrest #8	Size of Casting and Tubing	Used in Drilling	Left in Well	Packers: Type, Size and Depth	
ELEVATION: 2907' LEASE: Same	20"		15'		
DRILLING COMMENCED: 5-10-81 DRILLING COMPLETED: 6-29-81	13 3/8"		660'		
PRODUCTION:Gas Storage Well	9 5/8"		4139'		
1300 MCFGD	7"		7856'		
RESERVOIR PRESSURENA psig hrs.	4 1/2" liner		8136-7360		
WELL TREATMENT: (Shooting, Acidizing, Fracturing,	2 3/8"		7474'		
Perfs (Oriskany) 7998-8099 (OA) 5000 gals 15% MCA - Reacidized same Orisk perfs				PERFORATIONS AT: 7998-8099 (OA	
with 15000 gals 15% HCL. Acidized chert perfs				7867-7908 (OA	
7967-7908 with 40000 gals gelled 3waterd with					
80000 #20-40 sd.	CEMENTING DATA: (Size Pipe, Depth, No. Bags, Date)				
	20" 00	15'	20 s:	x 5-10-81	
	13 3/8" 00	660'	450 s	x 5-15-81	
	9 5/8" 00	4158'	1125 s	x 5-27-81	
RESERVOIR PRESSURE AFTER TREATMENT:	* 7" 00	7856'	1435 s	x 6-10-81	
NA (Gas Storage) varies with injection with-	4 1/2" 00	7360-8	3136' 150 s	x 6-30-81	
drawer cycle.					
RESULTS AFTER TREATMENT: 1,300 MCFGD					

REMARKS: PBTD 8108' TD 8139' 20", 13 3/8", 9 5/8" cemented from bottom to surface.7" casing stuck with shoe at 7856' (TD 8 3/4" hole 7984') DV tool at 6581' * thru perf. 7" at 7500'. Temp survey show top of cmt at 2165'.

GEOPHYSICAL LOGS (Type of Geophysical Logs Run on Well)

GR & Directional 4121' to surf, 5-26-81 Ind. FDC CDR & Temp log. 7975-4100' 8131-7750' CNL FDC & Ind.

MARYLAND GEOLOGICAL S The Johns Hopkins University BALTIMORE, MARYLAND 21218

GEOLOGICAL LOG

FORMATION	ТОР	воттом	GAS AT	OIL AT	WATER AT (Fresh or Salt Water)	REMARKS
Benson Sd.	3970	4011				
Tulley Lm.	7038	7060				
Onondoga Lm.	7838	7860				
Huntersville Chert	7860	7950				Natural flow from chert 16
Needmore Sh.	7950	7982				MCFGD
Oriskany Sd.	7982	8110				Drilled with mud
Heldeberg Lm	8110	TD				
	1					

This completion report is accurate to the best of my knowledge.

Date September 16

APPROVED .

Staff Engineer

COMPANY Texas Eastern Corporation

Department of Natural Resources Energy & Coastal Zone Administration Tawes State Office Building Annapolis, Maryland 21401

APPLICATION FOR PERMIT TO DRILL OIL OR GAS WELL

(Applications must be submitted in triplicate) Savage	River # 8.			
OWNER Texas Eastern Transmission Corporation STREET or R.F.D. 1221 McKinney	LOCATION OF WELL MD. GRID COORDINATES 8 661,226.09 & E153,184.46 COUNTY GARRETT			
POST OFFICE P. 0. BOX 2521 HOUSTON, TEXAS 77001	NEAREST POST OFFICE Accident Distance from Post Office 6834.17'			
PERMIT TO DRILL WELL	Direction from Post OfficeN800 01'54"W			
NOT TO BE FILLED IN BY APPLICANT PERMIT NO	APPROXIMATE DEPTH OF WELL (feet) 8250 METHOD OF DRILLING Rotary			
The permit is herewith granted subject to the conditions stipulated. Director	DEEPEST GEOLOGIC FORMATION WELL WILL BE DRILLED into Helderburg. DISTANCE OF WELL LOCATION TO NEAREST BUILDING (feet) No building within 1500' of this well site.			
Date	NUMBER OF SHIFTS PER DAY 3 LICENSED DRILLER IN CREW OF EACH SHIFT NAME ADDRESS			
Approved as to legal form and sufficiency this 50 day of Movember, 19 80 Assistant Attorney General	To be furnished prior commencing operations. These names may be supplied later but before drilling begins			

The names and post office addresses of the owners of the tracts of land included on the plat or map accompanying the application are to be given below.

See plat and list of names attached.

NOTE

A BOND FOR \$2,500 PAYABLE TO THE STATE OF MARYLAND MUST ACCOMPANY THE APPLICATION THIS APPLICATION FORM MUST BE FILLED OUT WITH TYPEWRITER OR IN BLOCK LETTERS