

STATE OF MARYLAND
MARYLAND GEOLOGICAL SURVEY

The Johns Hopkins University
BALTIMORE, MARYLAND 21218 Texas Eastern Transmission Corporation
Company

Permit Number 89Well Number 2

COMPLETION REPORT

County Garrett

(oil or gas well)

This report must be submitted within 30 days after completion of the well

WELL DESCRIPTION - KIND OF WELL: Gas (Storage)
(Oil, Gas, Other)

U.S.A. Savage River State Forest, Well #2 NAME & WELL NO.	Size of Casting and Tubing	Used in Drilling	Left in Well	Packers: Type, Size and Depth
ELEVATION: <u>2772 GR.</u> LEASE: <u>Savage River State Forest</u>	13 3/8"	134'	119'	None
DRILLING COMMENCED: <u>6/15/69</u> DRILLING COMPLETED: <u>7/15/69</u>	9 5/8"	3920'	3905'	None
PRODUCTION: <u>Gas - See Below</u>	7"	8151'	8138'	None
RESERVOIR PRESSURE <u>Not Measured</u> psig _____ hrs.				7" Stage Collar @ 7032'.
WELL TREATMENT: (Shooting, Acidizing, Fracturing, Etc.)				
<u>See Attached Data</u>				PERFORATIONS AT: <u>Oriskany: 7908-50'</u> <u>7992-8010'; 8022-46'</u> <u>Chert: 7580-90'</u> <u>7600-10'; 7620-30'</u> <u>7640-50'; 7660-70'</u>

CEMENTING DATA: (Size Pipe, Depth, No. Bags, Date)

13 3/8", 134', 175 sx., 6-15-69

9 5/8", 3920', 800 sx., 6-25-69

7", 8151', 1st Stage 340 sx. around bottom

RESERVOIR PRESSURE AFTER TREATMENT: _____ casing. 2nd Stage 1250 sx. thru Stage collar @ 7032'.

Not Measured

RESULTS AFTER TREATMENT: _____

7,923 MCFGD

REMARKS:

GEOPHYSICAL LOGS (Type of Geophysical Logs
Run on Well)

Formation Density
Gamma Ray - Neutron

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GEOLOGICAL LOG

FORMATION	TOP	BOTTOM	GAS AT	OIL AT	WATER AT (Fresh or Salt Water)	REMARKS
Tully Lms.	6836'	6852'				Slight show gas @ 7908'
Onondaga Lms.	7536'	7564'				Gas @ TD 8172'
Huntersville Chert	7568'	7799'				283 MCFGD
Needmore Shale	7799'	7886'				
Oriskany Ss.	7906'	8074'				
Helderberg Lms.	8074'					
Total Depth	8172'	Drillers Measurements				

This completion report is accurate to the best of my knowledge.

Date November 24, 19 69APPROVED [Signature]By Production Manager
(Title)COMPANY Texas Eastern Transmission Corp.

State of Maryland
MARYLAND GEOLOGICAL SURVEY
The Johns Hopkins University
Baltimore, Maryland 21218

APPLICATION FOR PERMIT TO DRILL OIL OR GAS WELL

(Applications must be submitted in triplicate)

USA - Savage River State Forest, Well #2

OWNER Texas Eastern Transmission Corporation

LOCATION OF WELL

STREET or R.F.D. P. O. Box 2521

COUNTY Garrett

POST OFFICE Houston, Texas 77001

NEAREST POST OFFICE Accident, Maryland

Distance from Post Office 7,957'

Direction from Post Office N 89° 29' 44" E

PERMIT TO DRILL WELL

NOT TO BE FILLED IN BY APPLICANT

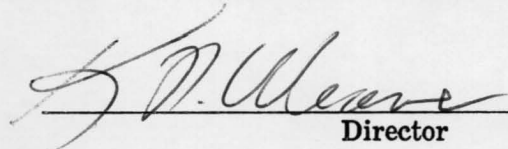
PERMIT NO. 89 - Eighty-Nine

APPROXIMATE DEPTH OF WELL (feet) 8290'

METHOD OF DRILLING Rotary

The permit is herewith granted subject to the conditions stipulated.

DEEPEST GEOLOGIC FORMATION
WELL WILL BE DRILLED Into Definite Helderberg


Director

DISTANCE OF WELL LOCATION
TO NEAREST BUILDING (feet) No Buildings

Within 1500' of Location

Date April 14, 1969

NUMBER OF SHIFTS PER DAY _____

Special conditions that may apply:

"GAS STORAGE WELL ONLY"

LICENSED DRILLER IN CREW OF EACH SHIFT

NAME

ADDRESS

Names of Drillers must be furnished prior to drilling of well

To be Furnished

6/10/69

RK Middlebrough #20

RK Morgan #71

D Johnston #72

These names may be supplied later but before drilling begins

The names and post office addresses of the owners of the tracts of land included on the plat or map accompanying the application are to be given below.

NOTE

A BOND FOR \$2,500 PAYABLE TO THE STATE OF MARYLAND MUST ACCOMPANY THE APPLICATION THIS APPLICATION FORM MUST BE FILLED OUT WITH TYPEWRITER OR IN BLOCK LETTERS

