STATE OF MARYLAND

DEPARTMENT OF GEOLOGY, MINES AND WATER RESOURCES

The Johns Hopkins University BALTIMORE 18, MARYLAND

WALTER HARMAN WELL NO 1

WELL COMPLETION REPORT

This report must be submitted within 30 days after completion of the well

RDB: 2,799.35 Ground: 2,782.35	WELL DE	SCRIPTION			Permit Number31
WELL LOG State the kind of formations penetr depth, their thickness, and if was	CASING AND SO State the kind and size screen, and other accesso give diameter of well)	Name of Owner Texas Easter Transmission Corporation			
Original Completion: April 29, 1959 Helderberg Limestone	fromto	Original Casing: April 29, 1959 7" 26# J-55 and N-80 casing	DIAM. (inches)	FEET fromto	PUMPING TEST Hours Pumped Type of Pump Used Pumping Rate Gallons per Minute
Top - Oriskany Sandstone Top - Helderberg Limestone	e 7,650 f t 7,670 f t 7,708 f t 7,741 f 7,846 f 7,891 f 8,026 f	Reworked Well: November, 1964 4 1/2" 13.50# N-8 casing t. t.Baker Model FA se t.7" x 4 1/2" Packe t.Baker Seal Nipple t. t.Baker Solid Baffl t.Ported Float Coll	4 1/2" t in at 7 r 7" casi 4 1/2"	Surface 17,603 ft.,603 to ng 7,605 ft.,7,605 ft.,605 ft.	When PumpingFt. APPEARANCE OF WATER Cloudy Taste
Reworked Well: Removed to Cemented 7" casing from 4,40 followed by 50 sx common cemperforations 7,891 - 7,896, gals 12% HCL acid. Cleaned at 7,603 ft. Ran 4 1/2" cas float collar. Cemented 4 1/50 sx common cement. Cleaned HCL in 7" casing. Perforate 7,891, 7,896, 7,972 - 7,990, orating. Acidized perforations.	2 ft. to lent. Ins 7,972 - 7 well to pring with 2" casing d out 4 1 d 7,668 - and 8,00 ons with	rforated 7" casing surface with 1,356 talled new Xmas Tre,990 and 8,002 - 8, its. Ran and set B packer seal nipple with 347 sx diacel/2" casing. Spotte 7,690, 7,740 - 7,72 - 8,024 ft. Injec 5,000 gals. 12% HC	sx of dia e. Acidi 024 ft. w aker Mode and porte cement f d 1,000 g 66, 7,780 ted acid L. Blew	cel cement zed existi ith 9,000 l "FA" pac d baffle ollowed by als. 12% - 7,800, after per	ng PUMP INSTALLED Type Capacity Gallons per Minute Gallons per Hour
gas and cleaned to pit. Wel	.1 flowed		psi.	165	Remorked well Removed tubing. Ran 4 1/2" casing and cemented inside 7" casing. Reperforated and acidized. Well Was Completed Date November 23, 1964 Well Driller J. D Gaden Signature

STATE OF MARYLAND

DEPARTMENT OF GEOLOGY, MINES AND WATER RESOURCES

The Johns Hopkins University BALTIMORE 18, MARYLAND

WELL COMPLETION REPORT

This report must be submitted within 30 days after completion of the well

Ground Level: 2,782 ft.WELL DE Kelly Bushing: 2,798 ft. WELL LOG State the kind of formations penetrated, their depth, their thickness, and if water-bearing		CASING AND S	Permit Number 31 Name of Owner Texas Eastern Transmission Corporation		
		State the kind and size screen, and other access give diameter of well)			
Formations Penetrated During original drilling 1959: Top 1st Onondaga Limestone	FEET fromto	Original Casing 1959	DIAM. (inches)	FEET fromto	PUMPING TEST Hours Pumped Type of Pump Used Pumping Rate Gallons per Minute
Top 1st Huntersville Chert Top 2nd Onondaga Limestone Top 2nd Huntersville Chert Top Needmore Shale Top Oriskany Sandstone Top Helderberg Limestone Total Depth	7,661' 7,714' 7,732' 7,836' 7,884' 8,020' 8,166	Original Tubing 1959	2 3/8	0-8,012'	WATER LEVEL Distance from land surface to water: Before Pumping
Pulled 2 3/8" Tubing. ehind 7" casing, and cemen u ft. Diacel Cement and 60 quipment. Ran and set Bak	ted 7" cas	ing from 4401 ft. mmon Cement. Insta	o surface	with 1350 well head	
an 4 1/2" casing and set s	ame in pac	ker details:			Height of Casing Above Land SurfaceFt.
Cemented 4 1/2" casing insignation, 601 ft. with 347 sx Diace forations at 7668'-7,690'; 7,896'; 7,972'-7,990'; and 2% HCL. Cleaned well to p	Cement a 7740'-7766 .002'-8.0	nd 50 sx Common Ce '; 7780-7800'; (al 24'(all Oriskany)	lar 4 1/2 Centraliz 4 1/2 0- loat coll ent. Aci Chert) a ith 15.00	' 7,601' ers 7,601' ar at dized per- nd 7,891- 0 gallons	PUMP INSTALLED Type Capacity Gallons per Minute Gallons per Hour Pump Column LengthFt.
					REMARKS Reworked Well, Did not deepen. Cemented 7"casing to surface, Ran 4 1/2"
					liner inside 7" casing. Treated Oriskany and Chert Perforations Well Was Completed Date November 23, 1964 Well Driller Jack J. D. Gaden Signature

STATE OF MARYLAND

DEPARTMENT OF GEOLOGY, MINES AND WATER RESOURCES

Walter Harman Unit #1
Garrett County, Maryland

The Johns Hopkins University BALTIMORE 18, MARYLAND

WELL COMPLETION REPORT

This report must be submitted within 30 days after completion of the well ation 2800' K.B.

WELL DESCRIPTION					Permit Number 31
WELL LOG State the kind of formations per depth, their thickness, and if	netrated, their water-bearing	CASING AND S State the kind and siz screen, and other access give diameter of well)	e of casing.	liner, shoe.	Name of Owner William E. Snee & Orville Eberly
	FEET		DIAM.	FEET	PUMPING TEST
	fromto		(inches)	fromto	Hours Pumped
Sand Stone	0- 46	1 16"OD Casing t	381		Type of Pump Used
Sand-Gravel	46- 59	11 3/4" OD Cas	ing		Pumping Rate
Sandy Shale	59- 104	to to	1 042		Gallons per Minute
Sand	104- 228	7" OD Casing to	81391		WARD I DUD!
Sand-Shale	228- 413	2 3/8" OD Tubi	ng		WATER LEVEL
Red Rock	413- 495	to	8012		Distance from land surface to water:
Shale	495- 687				
Red Rock	687- 774				Before PumpingFt.
Sand	774- 804				When Pumping Ft
Red Rock	804- 869	Salt Water @	3780		APPEARANCE OF WATER
Lime	869- 899	Salt Water @	3912'		
Red Rock	899-1070				Clear
Shale	1070-1140				Cloudy
Sand	1140-1150		The state of the s	The state of the s	Taste
Shale	1150-2048				Odor
Lime	2048-2070	perferated at the	e followi	ng depths	
Shale	2070-3660	in the Chert			Height of Casing Above Land
Sand Benson	3660-3690	7668 to 7690			SurfaceFt
Shale	3690-3780	7740 to 7760			DVIMD VACOMALIAND
Sand	3780-3805	7780 to 7800			PUMP INSTALLED
Shale	3805-3912	This Chert Zor	e was Fr	actured	Type
Sand	3912-3948	Before Perfera	ting the	riskany	Capacity
Shale	3948-3964	Zone.			Gallons per Minute
Sand	3964-4098	0.1. 0.6			Gallons per Hour
Shale	4098-4987	Oriskany Perfe	rated at,		The state of the s
Shale & Sand	4987-6140	7891-7896			Pump Column LengthFt
Shale	6140-6800	7972-7990			REMARKS
Limey Shale	6800-6845	8002-8024			
Tully Lime	6845-6860				
Shale	6860-7566	Oriskany Zone	wasn't ir	actured.	
Lime	7566-7587	Total Gas Afte	Comple	tion	
Shale	7587-7639		the second second second		
Brown Break	7639-7642				
Onondaga Lime	7642-7661				
Chert	7661-7697				
Shale	7697-771			Pr. Safety	
Brown Break	7711-7714				Well Was Completed
Onondaga	7714-7732		/		Date 4-29-59
Chert	7732-7836				Well Driller
Shale	7836-7884		dr. Village		NotertE. Elisles
Oriskany Sand Helderburg Lime	7884-8020 8020-8166		10000000		Signature

#31

WALTER HARMAN #1 WELL

State of Maryland DEPARTMENT OF GEOLOGY, MINES AND WATER RESOURCES The Johns Hopkins University Baltimore 18, Maryland

APPLICATION FOR PERMIT TO DRILL OIL OR GAS WELL (Applications must be submitted in triplicate)

LOCATION OF WELL				
COUNTY Garrett				
NEAREST POST OFFICE Accident, Maryland				
Distance from Post Office 10,350				
Direction from Post Office S.22 E.				
APPROXIMATE DEPTH OF WELL (feet) 11,000				
METHOD OF DRILLING Rotary				
DEEPEST GEOLOGIC FORMATION WELL WILL BE DRILLED Tuscarora				
DISTANCE OF WELL LOCATION TO NEAREST BUILDING (feet) 600				
NUMBER OF SHIFTS PER DAY 3				
LICENSED DRILLER IN CREW OF EACH SHIFT NAME ADDRESS				
W. F. Marge) c/o Delta Drilling Company P. W. Wolfe)				
M. W. O'Dell) 1836 Oliver Building, B. V. Smith				
Robt. Wright; Jr.) Pittsburgh 22, Penna. These drillers not yet licensed, but				
These names may be supplied laterabut before drilling begins licenses will be applied for at once.				

The names and post office addresses of the owners of the tracts of land included on the plat or map accompanying the application are to be given below.

See separate list of owners, attached hereto

NOTE

A BOND FOR \$2,500 PAYABLE TO THE STATE OF MARYLAND MUST ACCOMPANY THE APPLICATION THIS APPLICATION FORM MUST BE FILLED OUT WITH TYPEWRITER OR IN BLOCK LETTERS