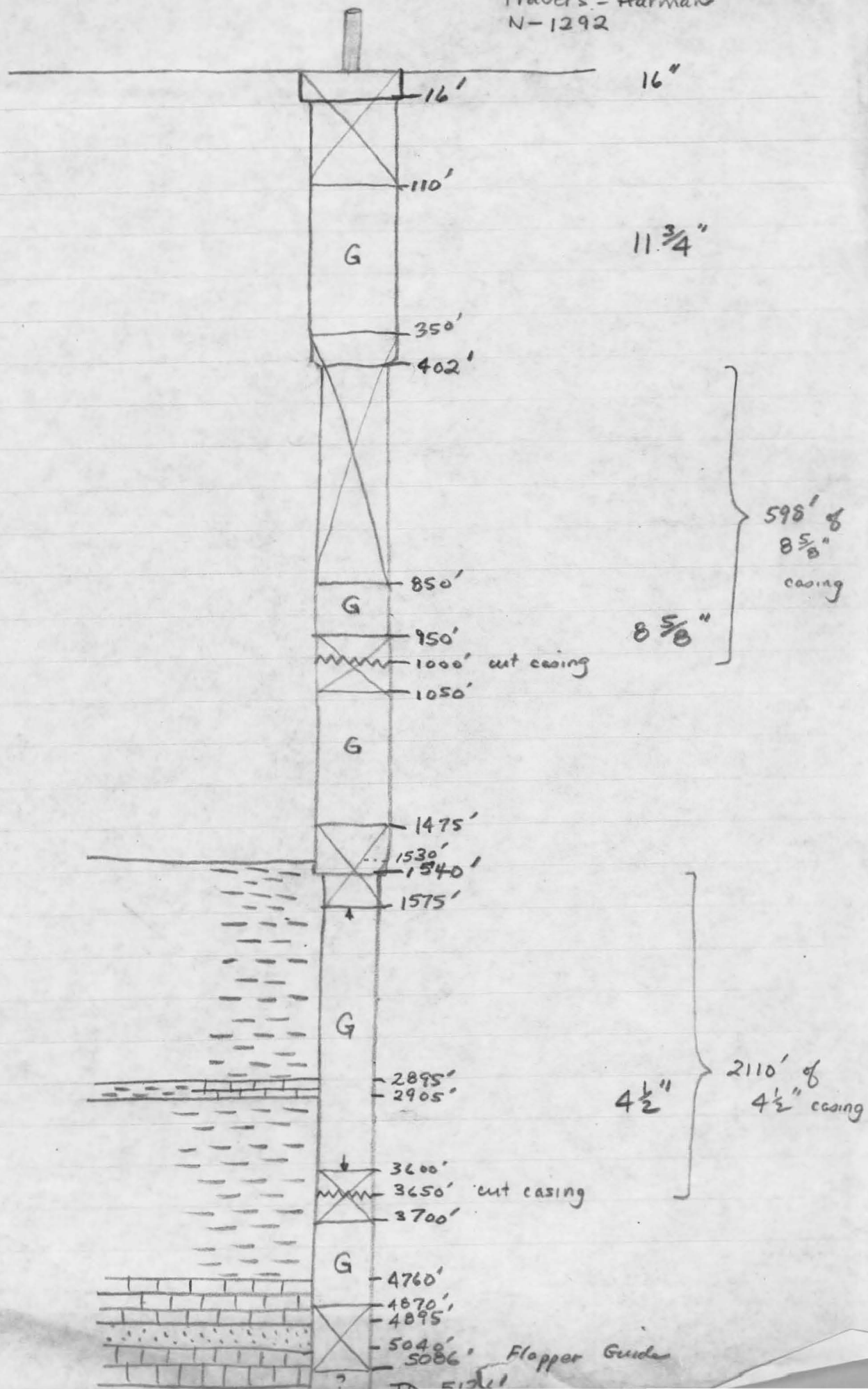
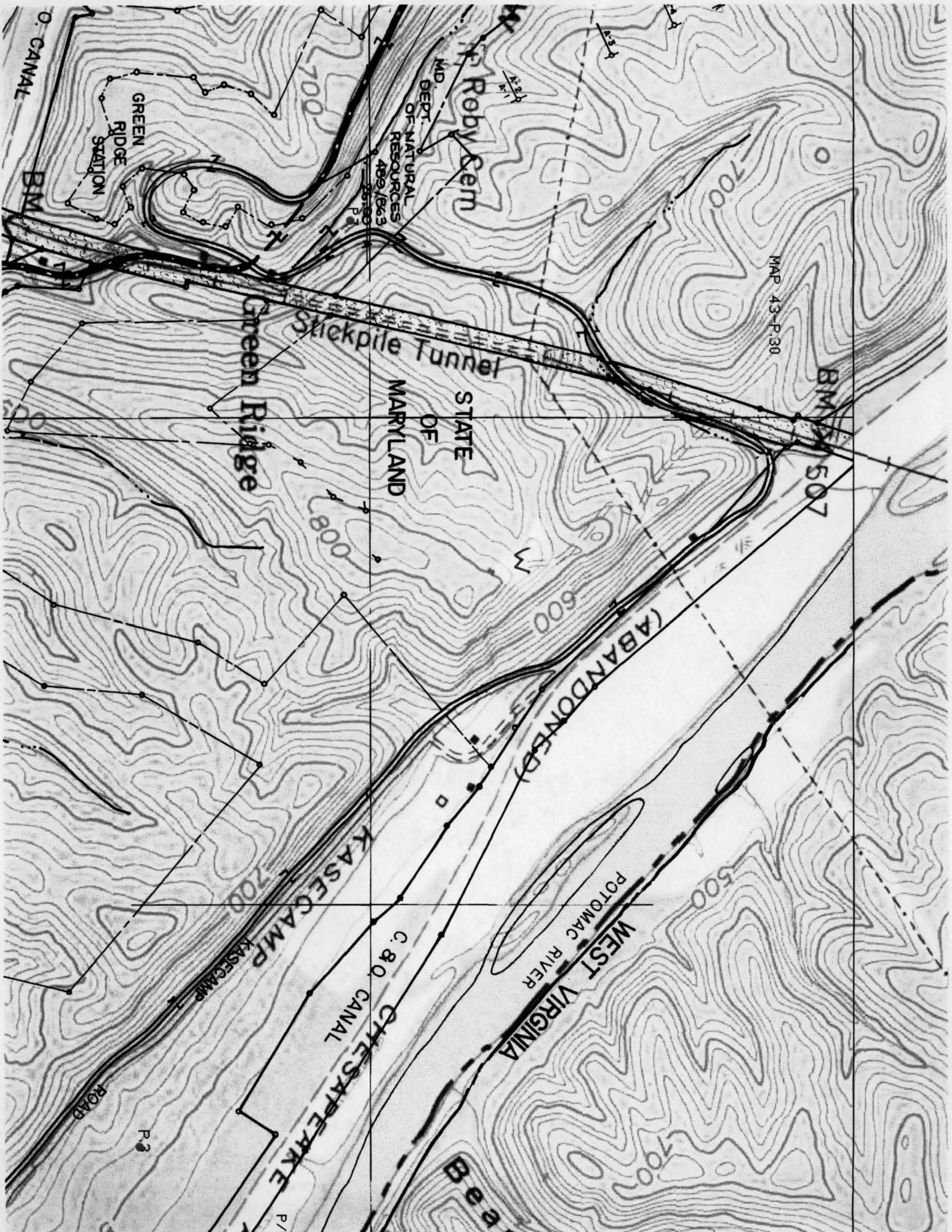


Proposed plugging diagram
 Travers - Harman
 N-1292





O. CANAL

GREEN RIDGE STATION

Roby Cem

MD. DEPT. OF NATURAL RESOURCES
489/1863

MAP 43-P-30

Green Ridge

Stickpile Tunnel

STATE OF MARYLAND

B.M. 507

(ABANDONED)

KASCAMP

POTOMAC RIVER

WEST VIRGINIA

C. & O. CANAL

CHESAPEAKE

ROAD

P.3

P.1

STATE OF MARYLAND
 MARYLAND GEOLOGICAL SURVEY
 The Johns Hopkins University
 BALTIMORE, MARYLAND 21218

Permit Number 100

Well Number WN-1292
 Consolidated gas

Company Supply Corp.

County Allegheny

COMPLETION REPORT
 (oil or gas well)

This report must be submitted within 30 days after completion of the well

WELL DESCRIPTION - KIND OF WELL: Production Gas Well
 (Oil, Gas, Other)

NAME & WELL NO.	Size of Casting and Tubing	Used in Drilling	Left in Well	Packers: Type, Size and Depth
Travers Harman - WN-1292				
ELEVATION: <u>622'</u> LEASE: <u>57345 Unit</u>	16	16	16	
DRILLING COMMENCED: <u>1-18-74</u> DRILLING COMPLETED: <u>4-1-74</u>	11 3/4	402	402	
PRODUCTION: <u>93,000 cu. ft. before fracture</u>	8 5/8	1540	1540	
	4 1/2	5126	5126	Flapper Guide 5086'
RESERVOIR PRESSURE <u>N.T.</u> psig - - - - hrs.				
WELL TREATMENT: (Shooting, Acidizing, Fracturing, Etc.) <u>Acid Fracture, 1500 Gallon Acid, 28,000 lb.</u>				PERFORATIONS AT:
<u>sand, 42 bpm. Average treating pressure 3500#</u>				<u>4970-5028'</u>

CEMENTING DATA: (Size Pipe, Depth, No. Bags, Date)

11 3/4 - 400' 140 sax - 1-24-74
 8 5/8 - 1528' 100 sax 2-29-74
 4 1/2 - 5-86 - 300 sax 4--74

RESERVOIR PRESSURE AFTER TREATMENT:
1825 # 72 hr.

RESULTS AFTER TREATMENT:
189,000 cu. ft..

REMARKS:
Well shut in pending further testing and development in area.

GEOPHYSICAL LOGS (Type of Geophysical Logs Run on Well)
 Compensated Formation Density Log. 3-31-74
 Continuous Dipmeter 3-31-74
 Directional 3-31-74
 Induction 3-31-74

MARYLAND GEOLOGICAL SURVEY

The Johns Hopkins University
BALTIMORE, MARYLAND 21218

GEOLOGICAL LOG

FORMATION	TOP	BOTTOM	GAS AT	OIL AT	WATER AT (Fresh or Salt Water)	REMARKS
Sand Rock & Slate	0	160				
Shale	160	210				
White Sand	210	215				
Shale	215	295				
Sand	295	300				
Shaley Lime	300	412			FW-320	1/4" Stream
Shale	412	1530			FW-515	1/4" Stream
Shale	1530	2895			FW-730	1/2" Stream
Shale & Lime	2895	2905				
Shale	2905	4760				
Lime	4760	4895				
Sand	4895	5040	5015 *	<i>Oriskany</i>		* Est. Gas Drillers Log 93 MCF.
Lime	5040	5120		<i>Helderberg</i>		
Gamma Ray Log	4766					
Oriskany	4900	5048				
T.D. (Log)		5100				

This completion report is accurate to the best of my knowledge.

Date May 10, 19 74

APPROVED Consolidated Gas Supply Corp.

By Richard E. Payne
(Title)

COMPANY Consolidated Gas Supply Corp.

State of Maryland
MARYLAND GEOLOGICAL SURVEY
The Johns Hopkins University
Baltimore, Maryland 21218

Lawson Quad 100
Comp 4-1-74
TD 5120

APPLICATION FOR PERMIT TO DRILL OIL OR GAS WELL

(Applications must be submitted in triplicate)

WN-1292 Travers Harman

OWNER Consolidated Gas Supply Corporation
STREET or R.F.D. 445 West Main Street
POST OFFICE Clarksburg, West Virginia 26301

LOCATION OF WELL _____
COUNTY Allegany
NEAREST POST OFFICE Little Orleans, Maryland
Distance from Post Office 13 Miles
Direction from Post Office Southwest

PERMIT TO DRILL WELL

NOT TO BE FILLED IN BY APPLICANT

PERMIT NO. 100

APPROXIMATE DEPTH OF WELL (feet) 5100

The permit is herewith granted subject to the conditions stipulated.

METHOD OF DRILLING Rotary

DEEPEST GEOLOGIC FORMATION
WELL WILL BE DRILLED Helderberg

Donell D. Weaver
Director

DISTANCE OF WELL LOCATION
TO NEAREST BUILDING (feet) 977

Date July 12, 1973

Special conditions that may apply:

NUMBER OF SHIFTS PER DAY _____

See attached "Additional Requirements of Permit #100" on attached sheet.

LICENSED DRILLER IN CREW OF EACH SHIFT
NAME ADDRESS

D. C. Peterson Kingwood, W. Va.

V. E. Buttery Kingwood, W. Va.

Paul Bertram Kingwood, W. Va.

These names may be supplied later but before drilling begins

The names and post office addresses of the owners of the tracts of land included on the plat or map accompanying the application are to be given below.

State of Maryland
Joseph L. Higgins - Address Unknown

NOTE

A BOND FOR \$2,500 PAYABLE TO THE STATE OF MARYLAND MUST ACCOMPANY THE APPLICATION
THIS APPLICATION FORM MUST BE FILLED OUT WITH TYPEWRITER OR IN BLOCK LETTERS